

CENTURY ALUMINUM CO
Form 10-Q
August 09, 2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2011

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____.

Commission file number 1-34474

Century Aluminum Company

(Exact name of Registrant as specified in its Charter)

Delaware
(State or other Jurisdiction of
Incorporation or Organization)

13-3070826
(IRS Employer Identification No.)

2511 Garden Road
Building A, Suite 200
Monterey, California
(Address of principal executive
offices)

93940
(Zip Code)

Registrant's telephone number, including area code: (831) 642-9300

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. ☒ Yes ☐ No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). ☒ Yes ☐ No

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Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of “large accelerated filer,” “accelerated filer” and “smaller reporting company” in Rule 12b-2 of the Exchange Act.

| | | |
|---|---|----------------------------------|
| Large Accelerated Filer | <input type="radio"/> Accelerated Filer | <input checked="" type="radio"/> |
| Non-Accelerated Filer (Do not check if a smaller reporting company) | <input type="radio"/> Smaller Reporting Company | <input type="radio"/> |

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). ☐ Yes ☒ No

The registrant had 93,214,667 shares of common stock outstanding at July 31, 2011.

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PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

CENTURY ALUMINUM COMPANY
CONSOLIDATED BALANCE SHEETS
(Dollars in thousands, except share data)
(Unaudited)

| | June 30, 2011 | December 31, 2010 |
|--|--------------------|----------------------|
| ASSETS | | |
| Cash and cash equivalents | \$232,401 | \$304,296 |
| Restricted cash | — | 3,673 |
| Accounts receivable — net | 54,838 | 43,903 |
| Due from affiliates | 37,264 | 51,006 |
| Inventories | 187,388 | 155,908 |
| Prepaid and other current assets | 46,151 | 18,292 |
| Total current assets | 558,042 | 577,078 |
| Property, plant and equipment — net | 1,238,651 | 1,256,970 |
| Due from affiliates – less current portion | 3,094 | 6,054 |
| Other assets | 100,055 | 82,954 |
| TOTAL | \$1,899,842 | \$1,923,056 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| LIABILITIES: | | |
| Accounts payable, trade | \$87,595 | \$88,004 |
| Due to affiliates | 39,548 | 45,381 |
| Accrued and other current liabilities | 49,225 | 41,495 |
| Accrued employee benefits costs — current portion | 15,909 | 26,682 |
| Convertible senior notes | — | 45,483 |
| Industrial revenue bonds | 7,815 | 7,815 |
| Total current liabilities | 200,092 | 254,860 |
| Senior notes payable | 249,011 | 248,530 |
| Accrued pension benefits costs — less current portion | 38,518 | 37,795 |
| Accrued postretirement benefits costs — less current portion | 106,718 | 103,744 |
| Other liabilities | 41,662 | 37,612 |
| Deferred taxes | 86,019 | 85,999 |
| Total noncurrent liabilities | 521,928 | 513,680 |
| COMMITMENTS AND CONTINGENCIES (NOTE 9) | | |
| SHAREHOLDERS' EQUITY: | | |
| Series A Preferred stock (one cent par value, 5,000,000 shares authorized; 80,785 and 82,515 shares issued and outstanding at June 30, 2011 and December 31, 2010, respectively) | 1 | 1 |
| Common stock (one cent par value, 195,000,000 shares authorized; 93,214,667 and 92,771,864 shares issued and outstanding at June 30, 2011 and December 31, 2010, respectively) | 932 | 928 |
| Additional paid-in capital | 2,506,435 | 2,503,907 |
| Accumulated other comprehensive loss | (78,234) | (49,976) |
| Accumulated deficit | (1,251,312) | (1,300,344) |
| Total shareholders' equity | 1,177,822 | 1,154,516 |
| TOTAL | \$1,899,842 | \$1,923,056 |

See notes to consolidated financial statements

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CENTURY ALUMINUM COMPANY
CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in thousands, except per share amounts)

(Unaudited)

| | Three months ended June 30, | | Six months ended June 30, | |
|---|--------------------------------|-----------|------------------------------|-----------|
| | 2011 | 2010 | 2011 | 2010 |
| NET SALES: | | | | |
| Third-party customers | \$207,091 | \$183,045 | \$395,403 | \$375,977 |
| Related parties | 159,186 | 104,808 | 297,211 | 197,265 |
| | 366,277 | 287,853 | 692,614 | 573,242 |
| Cost of goods sold | 316,763 | 266,337 | 600,784 | 517,750 |
| Gross profit | 49,514 | 21,516 | 91,830 | 55,492 |
| Other operating expenses (income) – net | (5,205) | 4,644 | (11,089) | 9,109 |
| Selling, general and administrative expenses | 18,557 | 10,964 | 29,166 | 23,215 |
| Operating income | 36,162 | 5,908 | 73,753 | 23,168 |
| Interest expense – third party | (6,386) | (6,357) | (13,163) | (12,755) |
| Interest income – third party | 65 | 102 | 220 | 203 |
| Interest income – related parties | 70 | 111 | 183 | 220 |
| Net gain (loss) on forward contracts | (1,617) | 9,294 | (6,426) | 7,322 |
| Other income (expense) - net | (1,132) | 230 | (455) | 638 |
| Income before income taxes and equity in earnings of joint ventures | 27,162 | 9,288 | 54,112 | 18,796 |
| Income tax expense | (3,636) | (4,619) | (6,759) | (8,900) |
| Income before equity in earnings of joint ventures | 23,526 | 4,669 | 47,353 | 9,896 |
| Equity in earnings of joint ventures | 460 | 477 | 1,679 | 1,582 |
| Net income | \$23,986 | \$5,146 | \$49,032 | \$11,478 |
| Net income allocated to common shareholders | \$22,061 | \$4,723 | \$45,066 | \$10,532 |
| EARNINGS PER COMMON SHARE: | | | | |
| Basic and Diluted | \$0.24 | \$0.05 | \$0.48 | \$0.11 |
| WEIGHTED AVERAGE COMMON SHARES OUTSTANDING: | | | | |
| Basic | 93,105 | 92,672 | 93,036 | 92,611 |
| Diluted | 93,567 | 93,332 | 93,432 | 93,218 |

See notes to consolidated financial statements

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CENTURY ALUMINUM COMPANY
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Dollars in thousands)
(Unaudited)

| | Six months ended June 30, | |
|---|------------------------------|-----------|
| | 2011 | 2010 |
| CASH FLOWS FROM OPERATING ACTIVITIES: | | |
| Net income | \$49,032 | \$11,478 |
| Adjustments to reconcile net income to net cash provided by (used in) operating activities: | | |
| Unrealized net (gain) loss on forward contracts | 6,170 | (7,568) |
| Realized benefit on contractual receivable | — | 32,193 |
| Accrued and other plant curtailment costs – net | (16,592) | (2,576) |
| Lower of cost or market inventory adjustment | (16) | 6,999 |
| Depreciation and amortization | 31,064 | 31,505 |
| Debt discount amortization | 1,355 | 1,548 |
| Deferred income taxes | — | 9,217 |
| Pension and other postretirement benefits | (28,608) | 8,218 |
| Stock-based compensation | 2,501 | 2,163 |
| Non-cash loss on early extinguishment of debt | 763 | — |
| Undistributed earnings of joint ventures | (1,679) | (1,582) |
| Changes in operating assets and liabilities: | | |
| Accounts receivable – net | (10,935) | 1,013 |
| Due from affiliates | 11,265 | (16,671) |
| Inventories | (31,464) | (11,162) |
| Prepaid and other current assets | (28,991) | 20,423 |
| Accounts payable, trade | (1,202) | (6,725) |
| Due to affiliates | (5,834) | 621 |
| Accrued and other current liabilities | 7,575 | (2,189) |
| Other – net | (539) | (4,773) |
| Net cash provided by (used in) operating activities | (16,135) | 72,132 |
| CASH FLOWS FROM INVESTING ACTIVITIES: | | |
| Purchase of property, plant and equipment | (7,353) | (3,012) |
| Nordural expansion | (7,968) | (10,113) |
| Investments in and advances to joint ventures | — | (17) |
| Proceeds from the sale of property, plant and equipment | 56 | — |
| Payments received on advances to joint ventures | 3,056 | — |
| Restricted and other cash deposits | 3,673 | (983) |
| Net cash used in investing activities | (8,536) | (14,125) |
| CASH FLOWS FROM FINANCING ACTIVITIES: | | |
| Repayment of debt | (47,067) | — |
| Repayment of contingent obligation | (189) | — |
| Issuance of common stock – net | 32 | 23 |

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| | | |
|---|------------------|------------------|
| Net cash provided by (used in) financing activities | (47,224) | 23 |
| CHANGE IN CASH AND CASH EQUIVALENTS | (71,895) | 58,030 |
| Cash and cash equivalents, beginning of the period | 304,296 | 198,234 |
| Cash and cash equivalents, end of the period | \$232,401 | \$256,264 |

See notes to consolidated financial statements

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements for the
Three and six months ended June 30, 2011 and 2010
(Dollar amounts in thousands, except per share amounts)
(UNAUDITED)

1. General

The accompanying unaudited interim consolidated financial statements of Century Aluminum Company should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2010. In management's opinion, the unaudited interim consolidated financial statements reflect all adjustments, which are of a normal and recurring nature, that are necessary for a fair presentation of financial results for the interim periods presented. Operating results for the first six months of 2011 are not necessarily indicative of the results that may be expected for the year ending December 31, 2011. Throughout this Form 10-Q, and unless expressly stated otherwise or as the context otherwise requires, "Century Aluminum," "Century," "we," "us," "our" and "ours" refer to Century Aluminum Company and its consolidated subsidiaries.

2. Fair value measurements

ASC 820, "Fair Value Measurements and Disclosures," defines fair value, establishes a framework for measuring fair value, and expands disclosures about fair value measurements. This guidance applies to a broad range of other existing accounting pronouncements that require or permit fair value measurements. ASC 820 defines fair value as "the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date." Fair value is an exit price and that exit price should reflect all the assumptions that market participants would use in pricing the asset or liability.

Our fair value measurements include the consideration of market risks that other market participants might consider in pricing the particular asset or liability, specifically non-performance risk and counterparty credit risk. Consideration of the non-performance risk and counterparty credit risk are used to establish the appropriate risk-adjusted discount rates used in our fair value measurements.

The following section describes the valuation methodology used to measure our financial assets and liabilities that were accounted for at fair value.

Overview of Century's valuation methodology

| | Level | Significant inputs |
|---|-------|---|
| Cash equivalents | 1 | Quoted market prices |
| Trust assets (1) | 1 | Quoted market prices |
| Surety bonds | 1 | Quoted market prices |
| Primary aluminum put option contracts | 2 | Quoted London Metal Exchange ("LME") forward market prices, historical volatility measurements and risk-adjusted discount rates |
| Natural gas forward financial contracts | 2 | Quoted natural gas forward market prices and risk-adjusted discount rates |
| Power contracts | 3 | Quoted LME forward market prices, power tariff prices, management's estimate of future power usage and risk-adjusted discount rates |
| | 3 | |

| | | |
|--|---|--|
| E.ON U.S. ("E.ON") contingent obligation | 3 | Quoted LME forward market, management's estimates of the LME forward market prices for periods beyond the quoted periods and management's estimate of future level of operations at Century Aluminum of Kentucky, our wholly owned subsidiary ("CAKY") |
| Primary aluminum sales premium contracts | 3 | Management's estimates of future U.S. Midwest premium and risk-adjusted discount rates |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

- (1) Trust assets are currently invested in money market funds. The trust has sole authority to invest the funds in secure interest producing investments consisting of short-term securities issued or guaranteed by the United States government or cash and cash equivalents.

Fair value measurements

The following table sets forth by level within the ASC 820 fair value hierarchy our financial assets and liabilities that are accounted for at fair value on a recurring basis. As required by generally accepted accounting principles for fair value measurements and disclosures, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and the placement within the fair value hierarchy levels.

| Recurring Fair Value Measurements | As of June 30, 2011 | | | |
|--|---------------------|----------------|-----------------|------------------|
| | Level 1 | Level 2 | Level 3 | Total |
| ASSETS: | | | | |
| Cash equivalents | \$224,433 | \$— | \$— | \$224,433 |
| Trust assets | 16,525 | — | — | 16,525 |
| Surety bond | 2,391 | — | — | 2,391 |
| Primary aluminum put option contracts | — | 2,961 | — | 2,961 |
| Natural gas forward financial contracts | — | 3 | — | 3 |
| Power contract | — | — | 111 | 111 |
| TOTAL | \$243,349 | \$2,964 | \$111 | \$246,424 |
| LIABILITIES: | | | | |
| E.ON contingent obligation – net | \$— | \$— | \$13,256 | \$13,256 |
| Primary aluminum sales contract – premium collar | — | — | 1,391 | 1,391 |
| TOTAL | \$— | \$— | \$14,647 | \$14,647 |

| Recurring Fair Value Measurements | As of December 31, 2010 | | | |
|--|-------------------------|----------------|-----------------|------------------|
| | Level 1 | Level 2 | Level 3 | Total |
| ASSETS: | | | | |
| Cash equivalents | \$294,269 | \$— | \$— | \$294,269 |
| Primary aluminum put option contracts | — | 4,691 | — | 4,691 |
| Natural gas forward financial contracts | — | 79 | — | 79 |
| Power contract | — | — | 72 | 72 |
| TOTAL | \$294,269 | \$4,770 | \$72 | \$299,111 |
| LIABILITIES: | | | | |
| E.ON contingent obligation – net | \$— | \$— | \$13,091 | \$13,091 |
| Primary aluminum sales contract – premium collar | — | — | 783 | 783 |
| TOTAL | \$— | \$— | \$13,874 | \$13,874 |

Change in Level 3 Fair Value Measurements during the three months ended June 30,

| | Derivative assets/liabilities | |
|--|----------------------------------|----------|
| | 2011 | 2010 |
| Beginning balance, April 1, | \$(14,311) | \$(766) |
| Total gain (realized/unrealized) included in earnings | (758) | (53) |
| Settlements | 533 | (25) |
| Ending balance, June 30, | \$(14,536) | \$(844) |
| Amount of total loss included in earnings attributable to the change in unrealized losses relating to assets and liabilities held at June 30, | \$(758) | \$(53) |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

Change in Level 3 Fair Value Measurements during the six months ended June 30,

| | Derivative liabilities - net | |
|---|---------------------------------|------------|
| | 2011 | 2010 |
| Beginning balance, January 1, | \$(13,802) | \$(1,632) |
| Total gain (realized/unrealized) included in earnings | (1,231) | (179) |
| Settlements | 497 | 967 |
| Ending balance, June 30, | \$(14,536) | \$(844) |

Amount of total loss included in earnings attributable to the change in
unrealized losses (gains) relating to assets and liabilities held at June 30, \$(1,231) \$(179)

The net loss on our derivative assets and liabilities is recorded in our statement of operations under net (gain) loss on forward contracts. Our Level 3 derivative assets and liabilities are included in prepaid and other current assets, accrued and other liabilities and other liabilities of our consolidated balance sheet.

3. Derivative and hedging instruments

The following table provides the fair value and balance sheet classification of our derivatives:

Fair Value of Derivative Assets and Liabilities

| | Balance sheet location | June 30, 2011 | December 31, 2010 |
|--|--|------------------|----------------------|
| ASSETS: | | | |
| Primary aluminum put option contracts – current portion | Due from affiliates | \$1,704 | \$1,979 |
| Primary aluminum put option contracts – current portion | Prepaid and other current assets | 1,257 | 2,712 |
| Natural gas forward financial contracts | Prepaid and other current assets | 3 | 79 |
| Power contract | Prepaid and other current assets | 111 | 72 |
| TOTAL ASSETS | | \$3,075 | \$4,842 |
| LIABILITIES: | | | |
| Aluminum sales premium contracts – current portion | Accrued and other current liabilities | \$964 | \$436 |
| E.ON contingent obligation | Other liabilities | 13,256 | 13,091 |
| Aluminum sales premium contracts – less current portion | Other liabilities | 427 | 347 |
| TOTAL LIABILITIES: | | \$14,647 | \$13,874 |

The following table provides changes in our accumulated other comprehensive loss for our derivatives that qualified for cash flow hedge treatment during the three and six months ended June 30, 2011:

Derivatives in cash flow hedging relationships:

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Three months ended June 30, 2011

| | Amount of gain recognized in Other comprehensive income ("OCI") on derivatives (effective portion) Amount | Gain reclassified from OCI to income on derivatives (effective portion) Location Amount | | Loss recognized in income on derivatives (ineffective portion) Location Amount | |
|--|--|--|------|--|-----|
| | | | | | |
| Natural gas forward financial contracts | \$7 | Cost of goods sold | \$39 | — | \$— |

Six months ended June 30, 2011

| | Amount of gain recognized in OCI on derivatives (effective portion) Amount | Gain reclassified from OCI to income on derivatives (effective portion) Location Amount | | Loss recognized in income on derivatives (ineffective portion) Location Amount | |
|--|--|--|------|--|-----|
| | | | | | |
| Natural gas forward financial contracts | \$7 | Cost of goods sold | \$50 | — | \$— |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

Three months ended June 30, 2010

| | Amount of loss recognized in OCI on derivatives, net of tax (effective portion) Amount | Loss reclassified from OCI to income on derivatives (effective portion) Location Amount | | Loss recognized in income on derivatives (ineffective portion) Location Amount | |
|--|---|--|--------|--|--------|
| | | Location | Amount | Location | Amount |
| Natural gas forward financial contracts | \$(42) | Cost of goods sold | — | — | — |

Six months ended June 30, 2010

| | Amount of loss recognized in OCI on derivatives, net of tax (effective portion) Amount | Loss reclassified from OCI to income on derivatives (effective portion) Location Amount | | Loss recognized in income on derivatives (ineffective portion) Location Amount | |
|--|---|--|--------|--|--------|
| | | Location | Amount | Location | Amount |
| Natural gas forward financial contracts | \$(42) | Cost of goods sold | — | — | — |

Natural gas forward financial contracts

To mitigate the volatility of our natural gas cost due to the natural gas markets, we have entered into fixed-price forward financial purchase contracts which settle in cash in the period corresponding to the intended usage of natural gas. These forward contracts, which are designated as cash flow hedges and qualify for hedge accounting under ASC 815, have maturities through October 2011. The critical terms of the contracts essentially match those of the underlying exposure.

The effective portion of the natural gas forward financial contracts is reported in accumulated other comprehensive loss, and the ineffective portion is reported currently in earnings. Each month, when we settle the natural gas forward financial contracts, the realized gain or loss is recognized in income as part of our cost of goods sold.

We had the following outstanding forward financial contracts to hedge forecasted transactions:

| | June 30, 2011 | December 31, 2010 |
|--|------------------|----------------------|
| Natural gas forward financial contracts (in MMBTU) | 210,000 | 250,000 |

Foreign currency forward contracts

As of June 30, 2011 and December 31, 2010, we had no foreign currency forward contracts outstanding. We are exposed to foreign currency risk due to fluctuations in the value of the U.S. dollar as compared to the euro, the Icelandic krona ("ISK") and the Chinese yuan. The labor costs, maintenance costs and other local services at our facility in Grundartangi, Iceland ("Grundartangi") are denominated in ISK and a portion of its anode costs are denominated in euros. As a result, an increase or decrease in the value of those currencies relative to the U.S. dollar would affect Grundartangi's operating margins.

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

We manage our foreign currency exposure by entering into foreign currency forward contracts when management deems such transactions appropriate. We had foreign currency forward contracts to manage the currency risk associated with Grundartangi expansion and the Helguvik project capital expenditures. These contracts were designated as cash flow hedges and qualified for hedge accounting under ASC 815. The realized gain or loss for our cash flow hedges for the Grundartangi expansion and Helguvik project capital expenditures were recognized in accumulated other comprehensive loss and are reclassified to earnings as part of the depreciation expense of the capital assets (for the Helguvik project this would occur when Helguvik is put into service).

Power contracts

We are party to a power supply agreement at our facility in Ravenswood, West Virginia (“Ravenswood”) that contains LME-based pricing provisions that are an embedded derivative. The embedded derivative does not qualify for cash flow hedge treatment and is marked to market quarterly. We estimate the fair value of the embedded derivative based on our expected power usage over the remaining term of the contract which was extended in 2011, gains and losses associated with the embedded derivative are recorded in net loss on forward contracts in the consolidated statements of operations. We have recorded a derivative asset of \$111 and \$72 for the embedded derivative at June 30, 2011 and December 31, 2010, respectively.

Primary aluminum put option contracts

We entered into primary aluminum put option contracts that settle monthly through June 2012 based on LME prices. The volume of put option contracts is summarized below. These options were purchased to partially mitigate primary aluminum price risk.

Our counterparties include Glencore, a related party, and two non-related third parties. We pay cash premiums to enter into the put option contracts and record an asset on the consolidated balance sheets. At times, we may sell call option contracts and purchase put option contracts of equal value resulting in no initial cash cost to Century. We determined the fair value of the put and call option contracts using a Black-Scholes model with market data provided by an independent vendor and account for the contracts as derivative financial instruments with gains and losses in the fair value of the contracts recorded on the consolidated statements of operations in net gain (loss) on forward contracts.

Primary Aluminum option contracts outstanding as of June 30, 2011 (in metric tons):

| | Glencore | Other counterparties |
|--|----------|----------------------|
| Put option contracts, settle monthly in 2011 | 22,500 | 31,500 |
| Put option contracts, settle monthly in 2012 | 18,000 | 15,000 |

Primary Aluminum option contracts outstanding as of December 31, 2010 (in metric tons):

| | Glencore | Other counterparties |
|--|----------|----------------------|
| Put option contracts, settle monthly in 2011 | 46,800 | 61,800 |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

Aluminum sales premium contracts

The Glencore Metal Agreement is a physical delivery contract for 20,400 metric tons per year (“mtpy”) of primary aluminum through December 31, 2013 with variable, LME-based pricing. Under the Glencore Metal Agreement, pricing is based on market prices, adjusted by a negotiated U.S. Midwest premium with a cap and a floor as applied to the current U.S. Midwest premium. We account for the Glencore Metal Agreement as a derivative instrument under ASC 815. Gains and losses on the derivative are based on the difference between the contracted U.S. Midwest premium and actual and forecasted U.S. Midwest premiums. Settlements are recorded in related party sales. Unrealized gains (losses) based on forecasted U.S. Midwest premiums are recorded in net gain (loss) on forward contracts on the consolidated statements of operations.

Derivatives not designated as hedging instruments:

| | | Gain (loss) recognized in income from derivatives | | | |
|--|--------------------------------------|---|--------|-----------------------|---------|
| | | Three months ended | | Six months ended June | |
| | | June 30, | | 30, | |
| | | 2011 | 2010 | 2011 | 2010 |
| | Location | | | | |
| Power contract | Net gain (loss) on forward contracts | \$ 111 | \$ 6 | \$ 106 | \$(21) |
| Primary aluminum put option and collar contracts | Net gain (loss) on forward contracts | (1,060) | 9,475 | (5,666) | 7,747 |
| Aluminum sales premium contracts | Related party sales | 162 | 127 | 256 | 246 |
| Aluminum sales premium contracts | Net gain (loss) on forward contracts | (668) | (186) | (866) | (404) |

We had the following outstanding forward contracts that were entered into that were not designated as hedging instruments:

| | June 30, 2011 | December 31, 2010 |
|--|------------------|----------------------|
| Power contracts (in megawatt hours) (1) | 7,841 | 4,379 |
| Primary aluminum sales contract premium (in metric tons) (2) | 54,400 | 62,252 |
| Primary aluminum put option contracts (in metric tons) | 87,000 | 108,600 |

- (1) We mark the Ravenswood power contract to market based on our expected usage during the remaining term of the contract. In June 2011, the West Virginia Public Service Commission (the “PSC”) extended the term of this contract through June 2012.
- (2) Represents the remaining physical deliveries under our Glencore Metal Agreement.

Counterparty credit risk. The primary aluminum put option and natural gas forward financial contracts are subject to counterparty credit risk. However, we only enter into forward financial contracts with counterparties we determine to be creditworthy at the time of entering into the contract. If any counterparty failed to perform according to the terms of the contract, the impact would be limited to the difference between the contract price and the market price applied to the contract volume on the date of settlement.

As of June 30, 2011, income of \$159 is expected to be reclassified out of accumulated other comprehensive loss into earnings over the next 12-month period for derivative instruments that have been designated and have qualified as cash flow hedging instruments and for the related hedged transactions.

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

4. Earnings per share

Basic earnings per share ("EPS") amounts are calculated by dividing earnings available to common shareholders by the weighted average number of common shares outstanding. Diluted EPS amounts assume the issuance of common stock for all potentially dilutive common shares outstanding. The following table shows the basic and diluted earnings per share for three and six months ended June 30, 2011 and 2010:

| | For the three months ended June 30, | | | | | |
|--|-------------------------------------|-------------------------|-----------|---------|-------------------------|-----------|
| | Income | 2011 Shares (000) | Per-Share | Income | 2010 Shares (000) | Per-Share |
| Net income | \$23,986 | | | \$5,146 | | |
| Amount allocated to common shareholders | 91.97 % | | | 91.79 % | | |
| Basic EPS: | | | | | | |
| Income allocable to common shareholders | 22,061 | 93,105 | \$0.24 | 4,723 | 92,672 | \$0.05 |
| Effect of Dilutive Securities: | | | | | | |
| Plus: | | | | | | |
| Options | — | 119 | | — | 40 | |
| Service-based stock awards | — | 343 | | — | 620 | |
| Diluted EPS: | | | | | | |
| Income applicable to common shareholders with assumed conversion | \$22,061 | 93,567 | \$0.24 | \$4,723 | 93,332 | \$0.05 |

| | For the six months ended June 30, | | | | | |
|---|-----------------------------------|-------------------------|-----------|----------|-------------------------|-----------|
| | Income | 2011 Shares (000) | Per-Share | Income | 2010 Shares (000) | Per-Share |
| Net income | \$49,032 | | | \$11,478 | | |
| Amount allocated to common shareholders | 91.91 % | | | 91.76 % | | |
| Basic EPS: | | | | | | |
| Income allocable to common shareholders | 45,066 | 93,036 | \$0.48 | 10,532 | 92,611 | \$0.11 |
| Effect of Dilutive Securities: | | | | | | |
| Plus: | | | | | | |
| Options | — | 116 | | — | 46 | |
| Service-based stock awards | — | 280 | | — | 561 | |
| Diluted EPS: | | | | | | |

| | | | | | | |
|--|----------|--------|--------|----------|--------|--------|
| Income applicable to common shareholders with assumed conversion | \$45,066 | 93,432 | \$0.48 | \$10,532 | 93,218 | \$0.11 |
|--|----------|--------|--------|----------|--------|--------|

Impact of our outstanding Series A Convertible Preferred Stock on EPS

Our Series A Convertible Preferred Stock has similar characteristics of a “participating security” as described by ASC 260-10-45 “Participating Securities and the Two-Class Method”. In accordance with the guidance in the ASC 260-10-45, we calculate basic EPS using the Two-Class Method, allocating undistributed income to our preferred shareholder consistent with its participation rights, and diluted EPS using the If-Converted Method, when applicable.

The generally accepted accounting principles for reporting EPS do not require the presentation of basic and diluted EPS for securities other than common stock and the EPS amounts, as presented, only pertain to our common stock.

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The Two-Class Method is an earnings allocation formula that determines earnings per share for common shares and participating securities according to dividends declared (or accumulated) and the participation rights in undistributed earnings.

The holders of our convertible preferred stock do not have a contractual obligation to share in the losses of Century. Thus, in periods where we report net losses, we will not allocate the net losses to the convertible preferred stock for the computation of basic or diluted EPS.

Calculation of EPS

Options to purchase 641,187 and 690,075 shares of common stock were outstanding as of June 30, 2011 and June 30, 2010, respectively. For the three and six months ended June 30, 2011, approximately 349,000 options were excluded from the calculation of EPS because their exercise price exceeded the average market price of the underlying common stock. Shares to be issued upon the assumed conversion of our convertible debt were excluded from the calculation of diluted EPS because our 1.75% convertible senior notes were redeemed in May 2011.

For the three and six months ended June 30, 2010, approximately 381,000 options were excluded from the calculation of EPS because their exercise price exceeded the average market price of the underlying common stock. Shares to be issued upon the assumed conversion of our convertible debt were excluded from the calculation of diluted EPS because the average price for our common stock in the three and six months ended June 30, 2010 was below the conversion price of our 1.75% convertible senior notes.

Service-based stock for which vesting is based upon continued service is not considered issued and outstanding shares of common stock until vested and issued. However, the service-based stock is considered a common stock equivalent and, therefore, the weighted average service-based stock is included, using the treasury stock method, in common shares outstanding for diluted earnings per share computations if they have a dilutive effect on earnings per share. The weighted average service-based stock outstanding at June 30, 2011 and June 30, 2010 was approximately 343,000 and 529,000 shares, respectively.

For the calculation of basic and diluted EPS for the three and six months ended June 30, 2011 and June 30, 2010, using the Two-Class Method, we allocated our undistributed income to the convertible preferred stock as shown in the following tables:

| | Three months ended June 30, 2011 | | Three months ended June 30, 2010 | |
|------------------------------------|--|---------------------------|--|---------------------------|
| | Weighted average shares outstanding | Undistributed earnings | Weighted average shares outstanding | Undistributed earnings |
| Common stock (in thousands) | 93,105 | \$ 22,061 | 92,672 | \$ 4,723 |
| Preferred stock (in thousands) (1) | 8,125 | 1,925 | 8,294 | 423 |
| Total | 101,230 | \$ 23,986 | 100,966 | \$ 5,146 |

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| | Six months ended June 30, 2011 | | Six months ended June 30, 2010 | |
|------------------------------------|--|---------------------------|--|---------------------------|
| | Weighted average shares outstanding | Undistributed earnings | Weighted average shares outstanding | Undistributed earnings |
| Common stock (in thousands) | 93,036 | \$ 45,066 | 92,611 | \$ 10,532 |
| Preferred stock (in thousands) (1) | 8,187 | 3,966 | 8,319 | 946 |
| Total | 101,223 | \$ 49,032 | 100,930 | \$ 11,478 |

(1) Represents the weighted-average participation rights of our preferred shareholder as if it held the number of common shares into which its shares of preferred stock are convertible as of the record date.

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5. Shareholders' equity

Common Stock

Under our Restated Certificate of Incorporation, as amended, our Board of Directors is authorized to issue up to 195,000,000 shares of our common stock.

The rights, preferences and privileges of holders of our common stock are subject to, and may be adversely affected by, the rights of the holders of shares of any series of our preferred stock which are currently outstanding, including our Series A Convertible Preferred Stock, or any series which we may designate and issue in the future.

Series A Convertible Preferred Stock conversions

All shares of Series A Convertible Preferred Stock are held by Glencore. The issuance of common stock under our stock incentive programs, debt exchange transactions and any stock offering that excludes Glencore participation triggers anti-dilution provisions of the preferred stock agreement and results in the automatic conversion of Series A Convertible Preferred Stock shares into shares of common stock.

| | |
|---|----------|
| Series A Convertible Preferred Stock: | 2011 |
| Shares outstanding at December 31, 2010 | 82,515 |
| Automatic conversions during the six months ended June 30, 2011 | (1,730) |
| Shares outstanding at June 30, 2011 | 80,785 |

6. Income taxes

As of June 30, 2011 and December 31, 2010, we had total unrecognized tax benefits (excluding interest) of \$17,803 and \$16,600, respectively. The total amount of unrecognized tax benefits (including interest and net of federal benefit) that, if recognized, would affect the effective tax rate as of June 30, 2011 and December 31, 2010, respectively, are approximately \$1,684 and \$2,000.

We recognize interest and penalties accrued related to unrecognized tax benefits in income tax expense. As of June 30, 2011 and December 31, 2010, we had approximately \$471 and \$300, respectively, of accrued interest related to unrecognized income tax benefits.

We do not expect a significant change in the balance of unrecognized tax benefits within the next twelve months.

Our federal income tax returns beginning in 2007 are subject to examination. Material state and local income tax matters have been concluded for years through 2002. The majority of our state returns beginning in 2005 are subject to examination. Our Icelandic tax returns are subject to examination and income tax matters have been concluded for years through 2001.

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7. Inventories

Inventories consist of the following:

| | June 30, 2011 | December 31, 2010 |
|------------------------------|------------------|----------------------|
| Raw materials | \$66,057 | \$49,098 |
| Work-in-process | 16,564 | 13,979 |
| Finished goods | 7,638 | 7,901 |
| Operating and other supplies | 97,129 | 84,930 |
| Inventories | \$187,388 | \$155,908 |

Inventories are stated at the lower of cost or market, using the first-in, first-out method ("FIFO").

8. Debt

| | June 30, 2011 | December 31, 2010 |
|--|------------------|----------------------|
| Debt classified as current liabilities: | | |
| 1.75% convertible senior notes due 2024 (the "1.75% Notes"), net of debt discount of \$1,584 at December 31, 2010, interest payable semiannually (1) | \$— | \$45,483 |
| Hancock County industrial revenue bonds due 2028, interest payable quarterly (variable interest rates (not to exceed 12%))(1) | 7,815 | 7,815 |
| Debt classified as non-current liabilities: | | |
| 8.0% senior secured notes payable due May 15, 2014, net of debt discount of \$3,196 and \$3,677, respectively, interest payable semiannually | 246,408 | 245,927 |
| 7.5% senior unsecured notes payable due August 15, 2014, interest payable semiannually | 2,603 | 2,603 |
| E.ON contingent obligation –principal and interest payments, contingently payable monthly, annual interest rate of 10.94% (2) | 13,256 | 13,091 |
| Total debt | \$270,082 | \$314,919 |

- (1) The 1.75% Notes, which were redeemed in May 2011, were classified as current because they were convertible at any time by the holder. The Hancock County industrial revenue bonds due 2028 (the "IRBs") are classified as current liabilities because they are remarketed weekly and could be required to be repaid upon demand if there is a failed remarketing. The IRBs interest rate at June 30, 2011 was 0.39%.
- (2) E.ON contingent obligation principal and interest payments are payable based on CAKY's operating level and the LME price for primary aluminum. When both conditions are satisfied, and for so long as those conditions continue to be met, we are obligated to pay principal and interest, in up to 72 monthly payments, to E.ON. Interest accrues monthly at an annual rate of 10.94%. The E.ON contingent obligation amount is included in other liabilities on our consolidated balance sheets.

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Revolving credit facility

We have a \$100,000 senior secured revolving credit facility with Wells Fargo Capital Finance, LLC, as lender and agent (the "Credit Facility"), a portion of which was later syndicated to Credit Suisse AG. The Credit Facility provides for borrowings of up to \$100,000 in the aggregate, including up to \$50,000 under a letter of credit sub-facility. Any letters of credit issued and outstanding under the Credit Facility reduce our borrowing availability on a dollar-for-dollar basis. As of June 30, 2011, no amounts have been borrowed under the Credit Facility, although we may in the future use the Credit Facility to repay existing indebtedness, to issue standby or commercial letters of credit, to finance capital expenditures and for ongoing working capital needs and other general corporate purposes. As of June 30, 2011, the borrowing availability was approximately \$58,549 net of \$41,451 for outstanding letters of credit under the Credit Facility.

The availability of funds under the revolving credit facility is limited by a specified borrowing base consisting of a portion of eligible accounts receivable not owed by Glencore plus a portion of the net amount of eligible accounts receivable owed by Glencore and a portion of eligible inventory balance.

Our obligations under the Credit Facility are guaranteed by certain of our domestic subsidiaries and secured by a first priority security interest in all of the domestic accounts receivable, inventory and certain bank accounts. The guarantees for any and all obligations under the Credit Facility are on a joint and several basis.

Any amounts outstanding under the Credit Facility will bear interest, at our option, at LIBOR or a base rate, plus, in each case, an applicable interest margin. In addition, we pay a commitment fee on undrawn amounts, less the amount of our letters of credit exposure. For standby letters of credit, we are required to pay a fee on the face amount of such letters of credit.

The Credit Facility will expire on July 1, 2014.

1.75% convertible senior notes redemption

On May 19, 2011, we redeemed all outstanding 1.75% Notes at 100% of the principal amount plus accrued and unpaid interest to that date. We funded the redemption of the 1.75% Notes with available cash on hand.

E.ON contingent obligation

The E.ON contingent obligation consists of the aggregate E.ON payments made on CAKY's behalf under the Big Rivers Agreement in excess of the agreed upon base amount of \$81,500. Interest accrues at an annual rate equal to 10.94%. The term of the agreement is through December 31, 2028. The aggregate excess payments, plus accrued interest, totaled \$13,256 and \$13,091 at June 30, 2011 and December 31, 2010, respectively. Our obligation to make repayments is contingent upon certain operating criteria for Hawesville and the LME price of primary aluminum. Based on the LME forward market and our expectation of Hawesville's future operations, we classified the E.ON contingent obligation within noncurrent liabilities, which includes accrued interest on the obligation. When the conditions for repayment are met, and for so long as those conditions continue to be met, we will be obligated to make principal and interest payments, in up to 72 monthly payments. We made a \$563 principal and interest payment for the E.ON contingent obligation during the second quarter of 2011.

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9. Commitments and contingencies

Environmental Contingencies

We believe our current environmental liabilities do not have, and are not likely to have, a material adverse effect on our financial condition, results of operations or liquidity. However, there can be no assurance that future requirements or conditions at currently or formerly owned or operated properties will not result in liabilities which may have a material adverse effect.

In July 2005, the Environmental Protection Agency ("EPA") began an initiative to perform an oversight inspection of all Secondary Maximum Achievable Control Technology ("MACT") facilities which deal with casting furnaces, including Hawesville. Partial inspections were also conducted at collocated Primary MACT facilities which deal with potlines, including Hawesville. In April 2008, the EPA sent CAKY requests under the Clean Air Act for copies of certain records dating back to 2000. In November 2009, the EPA sent CAKY a Notice of Violation ("NOV") alleging 12 violations relating to the Clean Air Act including, among other things, violations of the MACT emissions standards and the prevention of significant deterioration program for unpermitted major modifications. The number of alleged violations has now been reduced to two. The matter remains under investigation and we remain in discussions with the EPA to resolve the remaining alleged violations and expect that any fines or other settlement that may result from these discussions would be immaterial. We expect to resolve the matter in 2011.

Century Aluminum of West Virginia, Inc. ("CAWV") continues to perform remedial measures at Ravenswood pursuant to an order issued by the EPA in 1994 (the "3008(h) Order"). CAWV also conducted a RCRA facility investigation ("RFI") under the 3008(h) Order evaluating other areas at Ravenswood that may have contamination requiring remediation. The RFI has been approved by appropriate agencies. CAWV has completed interim remediation measures at two sites identified in the RFI, and we believe no further remediation will be required. A Corrective Measures Study, which will formally document the conclusion of these activities, is being completed with the EPA. EPA approval of the Corrective Measures Study is anticipated in 2011. We currently believe a significant portion of the contamination on the two sites identified in the RFI is attributable to the operations of third parties and is their financial responsibility.

Prior to our purchase of Hawesville, the EPA issued a final Record of Decision ("ROD") under the Comprehensive Environmental Response, Compensation and Liability Act of 1980 ("CERCLA"). By agreement, Southwire Company ("Southwire"), the former owner and operator is to perform all obligations under the ROD. CAKY has agreed to operate and maintain the ground water treatment system required under the ROD on behalf of Southwire, and Southwire will reimburse CAKY for any expense that exceeds \$400 annually.

We are a party to an EPA Administrative Order on Consent (the "Order") pursuant to which other past and present owners of an alumina refining facility at St. Croix, Virgin Islands have agreed to carry out a Hydrocarbon Recovery Plan to remove and manage hydrocarbons floating on groundwater underlying the facility. Pursuant to the Hydrocarbon Recovery Plan, recovered hydrocarbons and groundwater are delivered to the adjacent petroleum refinery where they are received and managed. In connection with the sale of the facility by Lockheed Martin Corporation ("Lockheed"), to one of our affiliates, Virgin Islands Alumina Corporation ("Vialco"), in 1989, Lockheed, Vialco and Century entered into the Lockheed-Vialco Asset Purchase Agreement. The indemnity provisions contained in the Lockheed-Vialco Asset Purchase Agreement allocate responsibility for certain environmental matters. Lockheed has tendered indemnity and defense of the above matter to Vialco. We have likewise tendered

indemnity to Lockheed. Management does not believe Vialco's liability under the Order or its indemnity to Lockheed will require material payments. Through June 30, 2011, we have expended approximately \$840 on the Hydrocarbon Recovery Plan. We expect the future potential payments under this indemnification to comply with the Order will be approximately \$500, which may be offset in part by sales of recoverable hydrocarbons.

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In May 2005, we and Vialco were among several defendants listed in a lawsuit filed by the Commissioner of the Department of Planning and Natural Resources (“DPNR”), in his capacity as Trustee for Natural Resources of the United States Virgin Islands. The complaint alleges damages to natural resources caused by alleged releases from the alumina refinery facility at St. Croix and the adjacent petroleum refinery. The primary cause of action is pursuant to the natural resource damage provisions of CERCLA, but various ancillary Territorial law causes of action were included as well. We and Lockheed have each tendered indemnity and defense of the case to the other pursuant to the terms of the Lockheed-Vialco Asset Purchase Agreement. The complaint seeks unspecified monetary damages, costs and attorney fees. The parties are currently engaged in the discovery process. As of June 30, 2011, no trial date has been set for the remaining claims.

In December 2006, Vialco and the two succeeding owners of the alumina facility were named as defendants in a lawsuit filed by the Commissioner of the DPNR. The complaint alleges the defendants failed to take certain actions specified in a Coastal Zone management permit issued to Vialco in October 1994, and alleges violations of territorial water pollution control laws during the various defendants’ periods of ownership. The complaint seeks statutory and other unspecified monetary penalties for the alleged violations. Vialco filed its answer to the complaint asserting factual and affirmative defenses. The parties are currently engaged in the discovery process.

In May 2009, St. Croix Renaissance Group, L.L.P. (“SCRG”) filed a third-party complaint for contribution and other relief against several third-party defendants, including Vialco, relating to a lawsuit filed against SCRG seeking recovery of response costs relating to the aforementioned DPNR CERCLA matter. In January 2010, the court granted a motion by DPNR to assert claims directly against certain third-party defendants, including Century and Vialco. On February 3, 2011, the court granted a motion by Century, dismissing Century from the case. Vialco, however, remains a defendant in this case. On March 4, 2011, the court granted the remaining defendants’, including Vialco’s, motion for summary judgment, dismissing the case. On April 15, 2011, the SCRG court denied a motion filed by the plaintiff asking the court to reconsider its previously granted summary judgment order and a notice of appeal was filed with the Third Circuit Court of Appeals on May 11, 2011. The appeal is set for hearing in May 2012.

In December 2010, we were among several defendants listed in a lawsuit filed by approximately 2,300 plaintiffs who either worked, resided or owned property in the area downwind from the alumina refinery facility at St. Croix. The plaintiffs allege damages caused by the presence of red mud and other particulates coming from the alumina facility. The plaintiffs in both suits seek unspecified monetary damages, costs and attorney fees as well as certain injunctive relief. We have tendered indemnity and defense to St. Croix Alumina LLC and Alcoa Alumina & Chemical LLC under the terms of an acquisition agreement relating to the facility.

Pursuant to the terms of the asset purchase agreement between Vialco and the purchaser of the alumina refinery facility in 1995, the purchaser assumed responsibility for all costs and other liabilities associated with the bauxite waste disposal facilities, including pre-closure and post-closure liabilities. At this time, it is not practicable to predict the ultimate outcome of these actions or to estimate a range of possible damage awards for any of the Vialco lawsuits.

In July 2006, we were named as a defendant, together with certain affiliates of Alcan Inc., in a lawsuit brought by Alcoa Inc. seeking to determine responsibility for certain environmental indemnity obligations related to the sale of a cast aluminum plate manufacturing facility located in Vernon, California, which we purchased from Alcoa Inc. in

December 1998, and sold to Alcan Rolled Products-Ravenswood LLC in July 1999. The complaint also seeks costs and attorney fees. At this time, it is not practicable to predict the ultimate outcome of these actions or to estimate a range of possible damage awards.

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It is our policy to accrue for costs associated with environmental assessments and remedial efforts when it becomes probable that a liability has been incurred and the costs can be reasonably estimated. The aggregate environmental-related accrued liabilities were \$891 and \$753 at June 30, 2011 and December 31, 2010, respectively. All accrued amounts have been recorded without giving effect to any possible future recoveries. With respect to costs for ongoing environmental compliance, including maintenance and monitoring, such costs are expensed as incurred.

Because of the issues and uncertainties described above, and our inability to predict the requirements of future environmental laws, there can be no assurance that future capital expenditures and costs for environmental compliance will not have a material adverse effect on our future financial condition, results of operations, or liquidity. Based upon all available information, management does not believe that the outcome of these environmental matters will have a material adverse effect on our financial condition, results of operations, or liquidity.

Legal Contingencies

We have pending against us or may be subject to various lawsuits, claims and proceedings related primarily to employment, commercial, environmental, shareholder, safety and health matters. Although it is not presently possible to determine the outcome of these matters, management believes their ultimate disposition will not have a material adverse effect on our financial condition, results of operations, or liquidity.

In evaluating whether to accrue for costs associated with legal contingencies, it is our policy to take into consideration factors such as the facts and circumstances asserted, our historical experience with contingencies of a similar nature, the likelihood of our prevailing and the severity of any potential loss. For some matters, no accrual is established because we have assessed our risk of loss to be remote. Where the risk of loss is probable and the costs can be reasonably estimated, we record an accrual, either on an individual basis or with respect to a group of matters involving similar claims, based on the factors set forth above.

We also determine estimates of reasonably possible losses or ranges of reasonably possible losses in excess of related accrued liabilities, if any, when we have assessed that a loss is reasonably possible. Based on current knowledge, management has ascertained estimates for losses that are reasonably possible and management does not believe that any reasonably possible outcomes in excess of our accruals, if any, would be material. We reevaluate and update our assessments and accruals as matters progress over time.

On April 27, 2010, the purported stockholder class actions consolidated as Century Aluminum Company Securities Litigation were dismissed without prejudice by the court for failure to state a claim. On May 28, 2010 and June 24, 2010 plaintiffs filed amended complaints, which, like the previous complaints, alleged that we improperly accounted for cash flows associated with the termination of certain forward financial sales contracts which accounting allegedly resulted in artificial inflation of our stock price and investor losses. Plaintiffs are seeking rescission of our February 2009 common stock offering, unspecified compensatory damages, including interest thereon, costs and expenses and attorneys' fees. A hearing was held in September 2010 to hear our motion to dismiss the amended complaints. On

March 3, 2011, the class actions were dismissed with prejudice and judgment was entered in our favor. On March 10, 2011, plaintiffs filed a notice of appeal from the order and judgment entered by the court on March 3, 2011.

Ravenswood Retiree Medical Benefits changes

Century Aluminum of West Virginia, Inc. amended its postretirement medical benefit plan, effective January 1, 2010, for all current and former CAWV salaried employees, their dependents and all bargaining unit employees who retired before June 1, 2006, and their dependents.

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The principal changes to the plan as a result of this amendment were that, upon attainment of age 65, all CAWV provided retiree medical benefits ceased for retirees and dependents. In addition, bargaining unit retirees under age 65 and qualified dependents under age 65 were covered by the salary retiree medical plan which required out-of pocket payments for premiums, co-pays and deductibles by participants.

In November 2009, CAWV filed a class action complaint for declaratory judgment against the United Steel, Paper and Forestry, Rubber, Manufacturing, Energy, Allied Industrial and Service Workers International Union (“USWA”), the USWA’s local union, and four CAWV retirees, individually and as class representatives, seeking a declaration of CAWV’s rights to modify/terminate retiree medical benefits as described above. Later in November 2009, the USWA and representatives of a retiree class filed a separate suit against CAWV, Century Aluminum Company, Century Aluminum Master Welfare Benefit Plan, and various John Does with respect to the foregoing. These actions, entitled Dewhurst, et al. v. Century Aluminum Co., et al., and Century Aluminum of West Virginia, Inc. v. United Steel, Paper and Forestry, Rubber Manufacturing, Energy, Allied Industrial & Service Workers International Union, AFL-CIO/CLC, et al., have been consolidated and venue has been set in the District Court for the Southern District of West Virginia.

In January 2010, the USWA filed a motion for preliminary injunction to prevent us from implementing the foregoing changes while these lawsuits are pending, which was dismissed by the court. The USWA has appealed the decision and proceedings have been stayed pending the outcome of the appeal. Based upon our analysis of the court’s ruling during the third quarter of 2010, in accordance with ASC 715-60, “Compensation – Retirement Plans – Defined Benefit Plans – Other Postretirement”, the amendment to the CAWV postretirement medical plan benefits was recorded as a negative plan amendment in the third quarter of 2010. We intend to continue to vigorously pursue our case in the foregoing actions.

Power Commitments

Big Rivers Agreement

In July 2009, CAKY, Big Rivers and E.ON entered into an agreement to provide long-term cost-based power to CAKY (the “Big Rivers Agreement”). The term of the Big Rivers Agreement is through 2023 and provides adequate power for Hawesville’s full production capacity requirements (approximately 482 MW) with pricing based on the provider’s cost of production. The Big Rivers Agreement is take-or-pay for Hawesville’s energy requirements at full production. Under the terms of the Big Rivers agreement, any power not required by Hawesville would be available for sale and we would receive credits for actual power sales up to our cost for that power. On March 1, 2011, Big Rivers filed a proposed rate increase with the Kentucky Public Service Commission. We are opposing the increase proposed by Big Rivers to the Kentucky Public Service Commission and expect that a ruling will be made in the third quarter of 2011.

Mt. Holly power agreement

The South Carolina Public Service Authority (“Santee Cooper”) agreed in September 2010 to amend the Mt. Holly power contract to, among other things, provide that power delivered through 2015 will be priced at rates fixed under

currently published schedules, subject to adjustments to cover Santee Cooper's fuel costs. In addition, the amended agreement would allow Mt. Holly to terminate the power contract early, in whole or in part, without penalty, if the LME goes below certain negotiated levels.

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Appalachian Power Company (“APCo”) rate filing

APCo supplies all of Ravenswood’s power requirements under an agreement at prices set forth in published tariffs, which are subject to change. Under the special rate contract, Ravenswood may be excused from, or may defer the payment of, the increase in the tariff rate if aluminum prices as quoted on the LME fall below pre-determined levels. In September 2009, the PSC attributed approximately \$16,000 of unrecovered fuel costs to Ravenswood. This amount will be factored into the special rate provision. In June 2011, the PSC agreed to extend the special rate contract terms through June 2012. We are in discussions with APCo to provide for a long-term special rate arrangement that establishes the LME-based cap on the tariff rates.

Other Commitments and Contingencies

E.ON contingent obligation

We have a contingent obligation to E.ON for the aggregate E.ON payments made under the Big Rivers Agreement in excess of the agreed upon base amount of \$81,500. The aggregate excess payments, plus accrued interest totaled \$13,256 and \$13,091 at June 30, 2011 and December 31, 2010, respectively. Interest accrues on this obligation at 10.94% per annum from January 1, 2011. Our obligation to make repayments is contingent upon certain operating criteria and the LME price of primary aluminum. When the conditions for repayment are met, and for so long as those conditions continue to be met, we will be obligated to make up to 72 monthly payments of principal and interest. See Note 8 Debt for additional information about the E.ON contingent obligation.

Labor Commitments

Approximately 75% of our U.S. based work force is represented by the USWA. CAKY’s Hawesville plant employees represented by the USWA are under a collective bargaining agreement which expires on March 31, 2015. The agreement covers approximately 525 hourly workers at the Hawesville plant.

In April 2010, Nordural Grundartangi ehf entered into a new labor agreement with the five labor unions representing approximately 84% of Grundartangi’s work force. The wage terms of the labor agreement expired on January 1, 2011 and we are currently involved in negotiations with the labor unions regarding the wage terms. The facility has continued to operate normally during these negotiations. The labor agreement in its entirety expires on December 31, 2014.

CAWV’s Ravenswood plant employees represented by the USWA are under a labor agreement that expired on August 31, 2010. Negotiations for a new labor agreement are ongoing.

Other Commitments

The Patient Protection and Affordable Care Act and the related Health Care and Education Reconciliation Act were enacted in March 2010. The Health Care Acts extend health care coverage to many uninsured individuals and expand coverage to those already insured. The Health Care Acts contain provisions which could impact our retiree medical

benefits in future periods. However, the extent of that impact, if any, cannot be determined until regulations are promulgated under the Health Care Acts and additional interpretations of the Health Care Acts become available. We are continuing to assess the potential impacts that this legislation may have on our future results of operations, cash flows and financial position related to our health care benefits and other postemployment benefit (“OPEB”) obligations. Among other things, the Health Care Acts will eliminate the tax deductibility of the Medicare Part D subsidy for companies that provide qualifying prescription drug coverage to retirees effective for years beginning after December 31, 2012.

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10. Forward delivery contracts and financial instruments

As a producer of primary aluminum, we are exposed to fluctuating raw material and primary aluminum prices. We enter into fixed and market priced contracts for the sale of primary aluminum and the purchase of raw materials in future periods.

Forward Physical Delivery Agreements

Primary Aluminum Sales Contracts

| Contract | Customer | Volume | Term | Pricing |
|-----------------------------------|-----------|--|---|--|
| Glencore Metal Agreement (1) | Glencore | 20,400 mtpy | Through December 31, 2013 | Variable, based on U.S. Midwest market |
| Glencore Sweep Agreement (2) | Glencore | Surplus metal produced in the United States | Through December 31, 2011 | Variable, based on U.S. Midwest market |
| Glencore Nordural Metal Agreement | Glencore | 7,800 metric tons | Through December 31, 2011 | Variable, based on LME |
| Southwire Metal Agreement (3) | Southwire | 220 to 240 million pounds per year (high conductivity molten aluminum) | April 1, 2011 through December 31, 2013 | Variable, based on U.S. Midwest market |

- (1) We account for the Glencore Metal Agreement as a derivative instrument under ASC 815. Under the Glencore Metal Agreement, pricing is based on then-current Midwest market prices, adjusted by a negotiated U.S. Midwest premium with a cap and a floor as applied to the current U.S. Midwest premium.
- (2) The Glencore Sweep Agreement is for all metal produced in the U.S. in 2011, less existing sales agreements and high-purity metal sales. The term of the contract may be extended for one year upon mutual agreement.
- (3) Volume under the Southwire Metal Agreement, effective April 1, 2011, will be 165 million to 180 million pounds in 2011, and then 220 to 240 million pounds for 2012 and 2013.

Long-term Tolling Contracts

| Contract | Customer | Volume | Term | Pricing |
|--------------------------------|--------------|--------------|---------------------------|-----------|
| Billiton Tolling Agreement (1) | BHP Billiton | 130,000 mtpy | Through December 31, 2013 | LME-based |
| Glencore Toll Agreement (1) | Glencore | 90,000 mtpy | Through July 31, 2016 | LME-based |

| | | | | |
|--------------------------------|----------|-------------|---------------------------|-----------|
| Glencore Toll Agreement (1) | Glencore | 40,000 mtpy | Through December 31, 2014 | LME-based |
|--------------------------------|----------|-------------|---------------------------|-----------|

- (1) Grundartangi's tolling revenues include a premium based on the European Union ("EU") import duty for primary aluminum.

Apart from the Glencore Metal Agreement, the Glencore Sweep Agreement, the Glencore Nordural Metal Agreement and the Southwire Metal Agreement, we had forward delivery contracts to sell 31,494 metric tons and 47,926 metric tons of primary aluminum at June 30, 2011 and December 31, 2010, respectively. Of these forward delivery contracts, we had fixed price commitments to sell 777 metric tons and 117 metric tons at June 30, 2011 and December 31, 2010, respectively. We had no fixed price commitments to sell primary aluminum to Glencore at June 30, 2011 and December 31, 2010.

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

Forward Financial Instruments

We are party to various forward financial and physical delivery contracts, including primary aluminum put option contracts, which are accounted for as derivative instruments. See Note 3 Derivative and hedging instruments for additional information about these instruments.

11. Supplemental cash flow information

| | Six months ended June 30, | |
|--------------------|------------------------------|---------|
| | 2011 | 2010 |
| Cash paid for: | | |
| Interest | \$11,148 | \$9,292 |
| Income taxes (1) | 27,685 | 1,881 |
| Cash received for: | | |
| Interest | 199 | 214 |
| Income tax refunds | — | 18,171 |

(1) We paid withholding taxes in Iceland of \$26,900 in the first quarter of 2011.

Non-cash activities

In the first quarter of 2010, we issued shares of common stock as part of our performance share program to satisfy a \$964 performance share liability to certain key employees.

12. Asset retirement obligations ("ARO")

Our asset retirement obligations consist primarily of costs associated with the disposal of spent pot liner used in the reduction cells of our domestic facilities.

The reconciliation of the changes in the asset retirement obligations is presented below:

| | Six months ended June 30, 2011 | Year ended December 31, 2010 |
|-----------------------------------|--|---------------------------------------|
| Beginning balance, ARO liability | \$14,274 | \$15,233 |
| Additional ARO liability incurred | 555 | 1,057 |

| | | |
|-------------------------------|----------|----------|
| ARO liabilities settled | (658) | (1,162) |
| Accretion expense | 551 | 1,040 |
| Adjustments (1) | — | (1,894) |
| Ending balance, ARO liability | \$14,722 | \$14,274 |

- (1) We adjusted our ARO liability in the first quarter of 2010 for changes in the estimated amounts and timing of costs associated with the disposal of spent potliner.

Certain conditional AROs related to the disposal costs of fixed assets at our primary aluminum facilities have not been recorded because they have an indeterminate settlement date. These conditional AROs will be initially recognized in the period in which sufficient information exists to estimate their fair value.

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CENTURY ALUMINUM COMPANY
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(UNAUDITED)

13. Comprehensive income and accumulated other comprehensive loss

Comprehensive income:

| | Six months ended June 30, | |
|---|------------------------------|----------|
| | 2011 | 2010 |
| Net income | \$49,032 | \$11,478 |
| Other comprehensive income (loss): | | |
| Net unrealized loss on financial instruments, net of \$0 tax | (33) | (42) |
| Net gain on cash flow hedges reclassified to income, net of \$0 tax | (50) | — |
| Net gain on foreign currency cash flow hedges reclassified to income, net of tax of \$17 and \$17, respectively | (76) | (76) |
| Defined benefit pension and other postemployment benefit plans: | | |
| Net loss arising during the period, net of \$0 tax | (5,769) | (4,939) |
| Amortization of prior service cost during the period, net of \$(8,811) and \$173 tax, respectively | (39,431) | (318) |
| Amortization of net loss during the period, net of \$3,821 and \$(859) tax, respectively | 17,101 | 1,573 |
| Other comprehensive loss | (28,258) | (3,802) |
| Comprehensive income | \$20,774 | \$7,676 |

Components of Accumulated other comprehensive loss:

| | June 30, 2011 | December 31, 2010 |
|--|------------------|----------------------|
| Unrealized loss on financial instruments, net of \$699 and \$716 tax benefit, respectively | \$(1,290) | \$(1,131) |
| Defined benefit plan liabilities, net of \$18,685 and \$23,674 tax benefit, respectively | (68,720) | (40,621) |
| Equity in investee other comprehensive income, net of \$0 and \$0 tax, respectively (1) | (8,224) | (8,224) |
| Accumulated other comprehensive loss | \$(78,234) | \$(49,976) |

(1) The amount includes our equity in the other comprehensive income of Mt. Holly Aluminum Company.

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

14. Components of net periodic benefit cost

| | Pension Benefits | | | |
|------------------------------------|--------------------|----------|-----------------------|----------|
| | Three months ended | | Six months ended June | |
| | June 30, | | 30, | |
| | 2011 | 2010 | 2011 | 2010 |
| Service cost | \$709 | \$749 | \$1,566 | \$1,489 |
| Interest cost | 1,808 | 1,611 | 3,488 | 3,204 |
| Expected return on plan assets | (1,776) | (1,465) | (3,315) | (2,688) |
| Amortization of prior service cost | 34 | 34 | 69 | 69 |
| Amortization of net loss | 449 | 407 | 931 | 830 |
| Net periodic benefit cost | \$1,224 | \$1,336 | \$2,739 | \$2,904 |

| | Other Postretirement Benefits | | | |
|--|-------------------------------|---------|-----------------------|---------|
| | Three months ended | | Six months ended June | |
| | June 30, | | 30, | |
| | 2011 | 2010 | 2011 | 2010 |
| Service cost | \$475 | \$738 | \$834 | \$1,760 |
| Interest cost | 1,478 | 2,747 | 2,864 | 5,497 |
| Expected return on plan assets | — | — | — | — |
| Amortization of prior service cost (1) | (15,534) | (300) | (30,689) | (560) |
| Amortization of net loss | 6,546 | 844 | 12,349 | 1,602 |
| Net periodic benefit cost | \$(7,035) | \$4,029 | \$(14,642) | \$8,299 |

- (1) OPEB plan amendments in November 2010 resulted in the immediate recognition of any unamortized prior service cost benefits that were accrued in accumulated other comprehensive loss as of the date of the amendments. In addition, the November 2010 plan amendments resulted in a reduction in OPEB liability and a credit to accumulated other comprehensive loss. The resulting prior service benefit and actuarial losses were amortized ratably into income over the period November 1, 2010 to June 30, 2011 at which time the CAWV OPEB plan terminated.

Employer contributions

In June 2011, the election of three directors designated for nomination to our Board of Directors by Glencore triggered a “change of control” under the terms of our non-qualified Supplemental Retirement Income Benefit Plan (“SERB”) plan. As a result of the change in control, we were required to make an approximately \$16,700 contribution to a Rabbi trust to fully fund the non-qualified SERB benefit obligation. In addition, through June 30, 2011, we have

made contributions of approximately \$14,400 to the qualified defined benefit plans we sponsor. Based on current actuarial and other assumptions, we expect to make additional contributions to these qualified defined benefit plans of approximately \$3,400 during 2011 for a total of approximately \$34,500 in qualified defined benefit plan and non-qualified SERB contributions during the year.

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

15. Recently issued accounting standards

In May 2011, The Financial and Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2011-04, "Fair Value Measurement." This ASU amends the requirements for measuring fair value and disclosing information about fair value measurements and is effective for Century on January 1, 2012. Upon adoption, we do not expect this standard to have a material impact on its financial condition or results of operations.

In June 2011, the FASB issued ASU 2011-05, "Comprehensive Income". This ASU addresses the financial statement presentation of other comprehensive income and its components. Companies may elect to present items of net income and other comprehensive income in one continuous statement or in two separate, but consecutive, statements. We are currently evaluating which presentation option we will utilize. This guidance will only impact the presentation of our financial statements and have no impact on our financial position, results of operations or cash flows. This ASU is effective for Century on January 1, 2012.

16. Condensed consolidating financial information

Our 8.0% senior secured notes due 2014 and 7.5% senior unsecured notes due 2014 are guaranteed by each of our material existing and future domestic subsidiaries, except for Nordural US LLC. Each subsidiary guarantor is 100% owned by Century. All guarantees are full and unconditional; all guarantees are joint and several. These notes are not guaranteed by our foreign subsidiaries (such subsidiaries and Nordural US LLC, collectively the "Non-Guarantor Subsidiaries"). We allocate corporate expenses or income to our subsidiaries and charge interest on certain intercompany balances.

The following summarized condensed consolidating balance sheets as of June 30, 2011 and December 31, 2010, condensed consolidating statements of operations for the three and six months ended June 30, 2011 and June 30, 2010 and the condensed consolidating statements of cash flows for the six months ended June 30, 2011 and June 30, 2010 present separate results for Century, the Guarantor Subsidiaries, the Non-Guarantor Subsidiaries, consolidating adjustments and total consolidated amounts.

This summarized condensed consolidating financial information may not necessarily be indicative of the results of operations or financial position had Century, the Guarantor Subsidiaries or the Non-Guarantor subsidiaries operated as independent entities.

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

CONDENSED CONSOLIDATING BALANCE SHEET

As of June 30, 2011

| | Combined Guarantor Subsidiaries | Combined Non-Guarantor Subsidiaries | The Company | Reclassifications and Eliminations | Consolidated |
|--|---------------------------------------|---|----------------|--|--------------|
| Assets: | | | | | |
| Cash and cash equivalents | \$ 573 | \$ 193,658 | \$ 38,170 | \$ — | \$ 232,401 |
| Accounts receivable — net | 37,934 | 16,904 | — | — | 54,838 |
| Due from affiliates | 629,572 | 9,721 | 2,529,095 | (3,131,124) | 37,264 |
| Inventories | 121,632 | 65,756 | — | — | 187,388 |
| Prepaid and other current assets | 5,790 | 48,936 | 3,925 | (12,500) | 46,151 |
| Total current assets | 795,501 | 334,975 | 2,571,190 | (3,143,624) | 558,042 |
| Investment in subsidiaries | 35,783 | — | (910,471) | 874,688 | — |
| Property, plant and equipment — net | 351,745 | 885,708 | 1,418 | (220) | 1,238,651 |
| Due from affiliates — less current portion | — | 3,094 | — | — | 3,094 |
| Other assets | 22,132 | 38,430 | 39,493 | — | 100,055 |
| Total | \$ 1,205,161 | \$ 1,262,207 | \$ 1,701,630 | \$ (2,269,156) | \$ 1,899,842 |
| Liabilities and shareholders' equity: | | | | | |
| Accounts payable, trade | \$ 38,030 | \$ 49,167 | \$ 398 | \$ — | \$ 87,595 |
| Due to affiliates | 2,108,927 | 74,172 | 226,818 | (2,370,369) | 39,548 |
| Accrued and other current liabilities | 10,361 | 40,943 | 10,421 | (12,500) | 49,225 |
| Accrued employee benefits costs — current portion | 13,088 | — | 2,821 | — | 15,909 |
| Industrial revenue bonds | 7,815 | — | — | — | 7,815 |
| Total current liabilities | 2,178,221 | 164,282 | 240,458 | (2,382,869) | 200,092 |
| Senior notes payable | — | — | 249,011 | — | 249,011 |
| Accrued pension benefits costs — less current portion | 16,238 | — | 22,280 | — | 38,518 |
| Accrued postretirement benefits costs — less current portion | 102,315 | — | 4,403 | — | 106,718 |
| Other liabilities/intercompany loan | 62,001 | 732,979 | 7,656 | (760,974) | 41,662 |
| Deferred taxes | — | 86,019 | — | — | 86,019 |
| Total noncurrent liabilities | 180,554 | 818,998 | 283,350 | (760,974) | 521,928 |
| Shareholders' equity: | | | | | |
| Preferred stock | — | — | 1 | — | 1 |

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| | | | | | |
|--|--------------|--------------|--------------|-----------------|--------------|
| Common stock | 60 | 12 | 932 | (72) | 932 |
| Additional paid-in capital | 297,300 | 144,383 | 2,506,435 | (441,683) | 2,506,435 |
| Accumulated other comprehensive income (loss) | (85,349) | (1,297) | (78,234) | 86,646 | (78,234) |
| Retained earnings (accumulated deficit) | (1,365,625) | 135,829 | (1,251,312) | 1,229,796 | (1,251,312) |
| Total shareholders' equity | (1,153,614) | 278,927 | 1,177,822 | 874,687 | 1,177,822 |
| Total | \$ 1,205,161 | \$ 1,262,207 | \$ 1,701,630 | \$ (2,269,156) | \$ 1,899,842 |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

CONDENSED CONSOLIDATING BALANCE SHEET

As of December 31, 2010

| | Combined Guarantor Subsidiaries | Combined Non-Guarantor Subsidiaries | The Company | Reclassifications and Eliminations | Consolidated |
|--|---------------------------------------|---|----------------|--|--------------|
| Assets: | | | | | |
| Cash and cash equivalents | \$ — | \$ 214,923 | \$ 89,373 | \$ — | \$ 304,296 |
| Restricted cash | 3,673 | — | — | — | 3,673 |
| Accounts receivable — net | 31,779 | 12,124 | — | — | 43,903 |
| Due from affiliates | 636,511 | 7,148 | 2,537,945 | (3,130,598) | 51,006 |
| Inventories | 97,422 | 58,486 | — | — | 155,908 |
| Prepaid and other current assets | 3,687 | 39,453 | 2,152 | (27,000) | 18,292 |
| Total current assets | 773,072 | 332,134 | 2,629,470 | (3,157,598) | 577,078 |
| Investment in subsidiaries | 33,186 | — | (934,307) | 901,121 | — |
| Property, plant and equipment — net | 364,760 | 890,924 | 1,451 | (165) | 1,256,970 |
| Due from affiliates — less current portion | — | 6,054 | — | — | 6,054 |
| Other assets | 22,197 | 36,735 | 24,022 | — | 82,954 |
| Total | \$ 1,193,215 | \$ 1,265,847 | \$ 1,720,636 | \$ (2,256,642) | \$ 1,923,056 |
| Liabilities and shareholders' equity: | | | | | |
| Accounts payable, trade | \$ 43,072 | \$ 44,629 | \$ 303 | \$ — | \$ 88,004 |
| Due to affiliates | 2,094,293 | 70,580 | 222,245 | (2,341,737) | 45,381 |
| Accrued and other current liabilities | 9,187 | 44,932 | 14,376 | (27,000) | 41,495 |
| Accrued employee benefits costs — current portion | 23,592 | — | 3,090 | — | 26,682 |
| Convertible senior notes | — | — | 45,483 | — | 45,483 |
| Industrial revenue bonds | 7,815 | — | — | — | 7,815 |
| Total current liabilities | 2,177,959 | 160,141 | 285,497 | (2,368,737) | 254,860 |
| Senior notes payable | — | — | 248,530 | — | 248,530 |
| Accrued pension benefits costs — less current portion | 14,096 | — | 23,699 | — | 37,795 |
| Accrued postretirement benefits costs — less current portion | 99,469 | — | 4,275 | — | 103,744 |
| Other liabilities/intercompany loan | 61,488 | 756,208 | 4,119 | (784,203) | 37,612 |
| Deferred taxes — less current portion | — | 90,822 | — | (4,823) | 85,999 |

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| | | | | | |
|------------------------------|--------------|--------------|--------------|-----------------|--------------|
| Total noncurrent liabilities | 175,053 | 847,030 | 280,623 | (789,026) | 513,680 |
| Shareholders' equity: | | | | | |
| Preferred stock | — | — | 1 | — | 1 |
| Common stock | 60 | 12 | 928 | (72) | 928 |
| Additional paid-in capital | 297,300 | 144,383 | 2,503,907 | (441,683) | 2,503,907 |
| Accumulated other | | | | | |
| comprehensive income (loss) | (60,220) | (1,220) | (49,976) | 61,440 | (49,976) |
| Retained earnings | | | | | |
| (accumulated deficit) | (1,396,937) | 115,501 | (1,300,344) | 1,281,436 | (1,300,344) |
| Total shareholders' equity | (1,159,797) | 258,676 | 1,154,516 | 901,121 | 1,154,516 |
| Total | \$ 1,193,215 | \$ 1,265,847 | \$ 1,720,636 | \$ (2,256,642) | \$ 1,923,056 |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS

For the three months ended June 30, 2011

| | Combined Guarantor Subsidiaries | Combined Non-Guarantor Subsidiaries | The Company | Reclassifications and Eliminations | Consolidated |
|---|---------------------------------------|---|----------------|--|--------------|
| Net sales: | | | | | |
| Third-party customers | \$ 143,052 | \$ 64,039 | \$— | \$ — | \$ 207,091 |
| Related parties | 83,751 | 75,435 | — | — | 159,186 |
| | 226,803 | 139,474 | — | — | 366,277 |
| Cost of goods sold | 212,685 | 104,078 | — | — | 316,763 |
| Gross profit | 14,118 | 35,396 | — | — | 49,514 |
| Other operating income - net | (5,205) | — | — | — | (5,205) |
| Selling, general and admin expenses | 16,614 | 1,943 | — | — | 18,557 |
| Operating income | 2,709 | 33,453 | — | — | 36,162 |
| Interest expense – third party | (6,386) | — | — | — | (6,386) |
| Interest expense – affiliates | 17,442 | (17,442) | — | — | — |
| Interest income – third party | 13 | 52 | — | — | 65 |
| Interest income – affiliates | — | 70 | — | — | 70 |
| Net loss on forward contracts | (1,617) | — | — | — | (1,617) |
| Other expense - net | (900) | (232) | — | — | (1,132) |
| Income before taxes and equity in earnings of subsidiaries and joint ventures | 11,261 | 15,901 | — | — | 27,162 |
| Income tax benefit (expense) | 1,769 | (5,405) | — | — | (3,636) |
| Income before equity in earnings of subsidiaries and joint ventures | 13,030 | 10,496 | — | — | 23,526 |
| Equity earnings of subsidiaries and joint ventures | 1,406 | 460 | 23,986 | (25,392) | 460 |
| Net income (loss) | \$ 14,436 | \$ 10,956 | \$23,986 | \$ (25,392) | \$ 23,986 |

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS

For the three months ended June 30, 2010

| | Combined Guarantor Subsidiaries | Combined Non-Guarantor Subsidiaries | The Company | Reclassifications and Eliminations | Consolidated |
|-----------------------|---------------------------------------|---|----------------|--|--------------|
| Net sales: | | | | | |
| Third-party customers | \$ 109,433 | \$ 73,612 | \$— | \$ — | \$ 183,045 |
| Related parties | 65,438 | 39,370 | — | — | 104,808 |
| | 174,871 | 112,982 | — | — | 287,853 |
| Cost of goods sold | 183,249 | 83,088 | — | — | 266,337 |
| Gross profit (loss) | (8,378) | 29,894 | — | — | 21,516 |

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| | | | | | |
|---|-------------|-----------|----------|-------------|----------|
| Other operating expenses | 4,644 | — | — | — | 4,644 |
| Selling, general and admin expenses | 9,772 | 1,192 | — | — | 10,964 |
| Operating income (loss) | (22,794) | 28,702 | — | — | 5,908 |
| Interest expense – third party | (6,357) | — | — | — | (6,357) |
| Interest expense – affiliates | 16,408 | (16,408) | — | — | — |
| Interest income | 37 | 65 | — | — | 102 |
| Interest income – affiliates | — | 111 | — | — | 111 |
| Net gain on forward contracts | 9,294 | — | — | — | 9,294 |
| Other income - net | 14 | 216 | — | — | 230 |
| Income (loss) before taxes and equity in earnings (loss) of subsidiaries and joint ventures | (3,398) | 12,686 | — | — | 9,288 |
| Income tax expense | 261 | (4,880) | — | — | (4,619) |
| Income (loss) before equity in earnings (loss) of subsidiaries and joint ventures | (3,137) | 7,806 | — | — | 4,669 |
| Equity earnings of subsidiaries and joint ventures | 1,061 | 477 | 5,146 | (6,207) | 477 |
| Net income (loss) | \$ (2,076) | \$ 8,283 | \$ 5,146 | \$ (6,207) | \$ 5,146 |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS

For the six months ended June 30, 2011

| | Combined Guarantor Subsidiaries | Combined Non-Guarantor Subsidiaries | The Company | Reclassifications and Eliminations | Consolidated |
|---|---------------------------------------|---|----------------|--|--------------|
| Net sales: | | | | | |
| Third-party customers | \$ 273,539 | \$ 121,864 | \$— | \$ — | \$ 395,403 |
| Related parties | 151,063 | 146,148 | — | — | 297,211 |
| | 424,602 | 268,012 | — | — | 692,614 |
| Cost of goods sold | 399,705 | 201,079 | — | — | 600,784 |
| Gross profit | 24,897 | 66,933 | — | — | 91,830 |
| Other operating income - net | (11,089) | — | — | — | (11,089) |
| Selling, general and admin expenses | 25,714 | 3,452 | — | — | 29,166 |
| Operating income | 10,272 | 63,481 | — | — | 73,753 |
| Interest expense – third party | (13,163) | — | — | — | (13,163) |
| Interest expense – affiliates | 34,672 | (34,672) | — | — | — |
| Interest income – third party | 43 | 177 | — | — | 220 |
| Interest income – affiliates | — | 183 | — | — | 183 |
| Net loss on forward contracts | (6,426) | — | — | — | (6,426) |
| Other expense - net | (284) | (171) | — | — | (455) |
| Income before taxes and equity in earnings of subsidiaries and joint ventures | 25,114 | 28,998 | — | — | 54,112 |
| Income tax benefit (expense) | 3,590 | (10,349) | — | — | (6,759) |
| Income before equity in earnings of subsidiaries and joint ventures | 28,704 | 18,649 | — | — | 47,353 |
| Equity earnings of subsidiaries and joint ventures | 2,608 | 1,679 | 49,032 | (51,640) | 1,679 |
| Net income (loss) | \$ 31,312 | \$ 20,328 | \$49,032 | \$ (51,640) | \$ 49,032 |

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS

For the six months ended June 30, 2010

| | Combined Guarantor Subsidiaries | Combined Non-Guarantor Subsidiaries | The Company | Reclassifications and Eliminations | Consolidated |
|--------------------------------|---------------------------------------|---|----------------|--|--------------|
| Net sales: | | | | | |
| Third-party customers | \$ 227,511 | \$ 148,466 | \$— | \$ — | \$ 375,977 |
| Related parties | 122,419 | 74,846 | — | — | 197,265 |
| | 349,930 | 223,312 | — | — | 573,242 |
| Cost of goods sold | 351,698 | 166,052 | — | — | 517,750 |
| Gross profit (loss) | (1,768) | 57,260 | — | — | 55,492 |
| Other operating expenses – net | 9,109 | — | — | — | 9,109 |

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| | | | | | |
|---|-------------|-----------|-----------|--------------|-----------|
| Selling, general and admin expenses | 21,060 | 2,155 | — | — | 23,215 |
| Operating income (loss) | (31,937) | 55,105 | — | — | 23,168 |
| Interest expense – third party | (12,755) | — | — | — | (12,755) |
| Interest expense – affiliates | 32,362 | (32,362) | — | — | — |
| Interest income – third party | 59 | 144 | — | — | 203 |
| Interest income – affiliates | — | 220 | — | — | 220 |
| Net gain on forward contracts | 7,322 | — | — | — | 7,322 |
| Other income - net | 291 | 347 | — | — | 638 |
| Income (loss) before taxes and equity in earnings (loss) of subsidiaries and joint ventures | (4,658) | 23,454 | — | — | 18,796 |
| Income tax benefit (expense) | 236 | (9,136) | — | — | (8,900) |
| Income (loss) before equity in earnings (loss) of subsidiaries and joint ventures | (4,422) | 14,318 | — | — | 9,896 |
| Equity earnings of subsidiaries and joint ventures | 2,040 | 1,582 | 11,478 | (13,518) | 1,582 |
| Net income (loss) | \$ (2,382) | \$ 15,900 | \$ 11,478 | \$ (13,518) | \$ 11,478 |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS

For the six months ended June 30, 2011

| | Combined Guarantor Subsidiaries | Combined Non-Guarantor Subsidiaries | The Company | Consolidated |
|---|---------------------------------------|---|----------------|--------------|
| Net cash provided by (used in) operating activities | \$ (20,260) | \$ 4,125 | \$— | \$ (16,135) |
| Investing activities: | | | | |
| Purchase of property, plant and equipment | (2,860) | (4,164) | (329) | (7,353) |
| Nordural expansion | — | (7,968) | — | (7,968) |
| Proceeds from the sale of property, plant and equipment | — | 56 | — | 56 |
| Payments received on advances to joint ventures | — | — | 3,056 | 3,056 |
| Restricted and other cash deposits | 3,673 | — | — | 3,673 |
| Net cash provided by (used in) investing activities | 813 | (12,076) | 2,727 | (8,536) |
| Financing activities: | | | | |
| Repayment of debt | — | — | (47,067) | (47,067) |
| Repayment of contingent obligation | (189) | — | — | (189) |
| Intercompany transactions | 20,209 | (13,314) | (6,895) | — |
| Issuance of common stock – net | — | — | 32 | 32 |
| Net cash provided by (used in) financing activities | 20,020 | (13,314) | (53,930) | (47,224) |
| Net change in cash and cash equivalents | 573 | (21,265) | (51,203) | (71,895) |
| Cash and cash equivalents, beginning of the period | — | 214,923 | 89,373 | 304,296 |
| Cash and cash equivalents, end of the period | \$ 573 | \$ 193,658 | \$38,170 | \$ 232,401 |

CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS

For the six months ended June 30, 2010

| | Combined Guarantor Subsidiaries | Combined Non-Guarantor Subsidiaries | The Company | Consolidated |
|---|---------------------------------------|---|----------------|--------------|
| Net cash provided by operating activities | \$ 54,042 | \$ 18,090 | \$— | \$ 72,132 |
| Investing activities: | | | | |
| Purchase of property, plant and equipment | (1,262) | (1,743) | (7) | (3,012) |
| Nordural expansion | — | (10,113) | — | (10,113) |
| Investments in and advances to joint ventures | — | — | (17) | (17) |
| Restricted and other cash deposits | (983) | — | — | (983) |
| Net cash used in investing activities | (2,245) | (11,856) | (24) | (14,125) |

Financing activities:

| | | | | |
|---|-----------|------------|----------|------------|
| Intercompany transactions | (51,797) | 56,466 | (4,669) | — |
| Issuance of common stock – net | — | — | 23 | 23 |
| Net cash provided by (used in) financing activities | (51,797) | 56,466 | (4,646) | 23 |
| Net change in cash and cash equivalents | — | 62,700 | (4,670) | 58,030 |
| Cash and cash equivalents, beginning of the period | — | 109,798 | 88,436 | 198,234 |
| Cash and cash equivalents, end of the period | \$ — | \$ 172,498 | \$83,766 | \$ 256,264 |

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CENTURY ALUMINUM COMPANY
Notes to the Consolidated Financial Statements - continued
(UNAUDITED)

17. Subsequent events

We have evaluated all subsequent events through the date the financial statements were issued.

Century names new Vice President – North America Operations

On August 4, 2011, we announced that John Hoerner has been named Vice President - North America Operations, effective September 1, 2011. Mr. Hoerner comes to Century from RUSAL, where he most recently served as Managing Director of Kubikenborg Aluminium in Sundsvall, Sweden (Kubal) as well as General Director of Finished Production for the Western Division of RUSAL.

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FORWARD-LOOKING STATEMENTS

This quarterly report includes forward-looking statements, which are subject to the “safe harbor” created by section 27A of the Securities Act of 1933, as amended, and section 21E of the Securities Exchange Act of 1934, as amended. We may make forward-looking statements in our SEC filings, press releases, news articles, earnings presentations and when we are speaking on behalf of the Company. Forward-looking statements can be identified by the fact that they do not strictly relate to historical or current facts. Often, they include the words “believe,” “expect,” “target,” “anticipate,” “intend,” “plan,” “seek,” “estimate,” “potential,” “project,” or words of similar meaning, or future or conditional verbs such as “would,” “should,” “could,” “might,” or “may.” Forward-looking statements are based on current expectations and assumptions that are subject to risks and uncertainties, which could cause our actual results to differ materially from those reflected in the forward-looking statements. Factors that could cause or contribute to such differences include, but are not limited to, those discussed in Item 1A of Part I of our 2010 Annual Report on Form 10-K and those discussed in other documents we file with the Securities and Exchange Commission. We undertake no obligation to revise or publicly release the results of any revision to these forward-looking statements, except as required by law. Given these risks and uncertainties, readers are cautioned not to place undue reliance on such forward-looking statements.

Forward-looking statements in this quarterly report, for example, include statements about the following subjects, among other things:

- Our business objectives, strategies and initiatives, the growth of our business and our competitive position and prospects;
- Our assessment of significant economic, financial, political and other factors and developments that may affect our results, including currency risks;
- Our assessment of the aluminum market, aluminum prices, aluminum financing, inventories and warehousing arrangements and other similar matters;
- Aluminum prices and their effect on our financial position and results of operations;
- Future construction investment and development of our facility in Helguvik, Iceland, including future capital expenditures, the costs of completion or cancellation, production capacity and the sources of funding for the facility;
- Our hedging and other strategies to mitigate risk and their potential effects;
- Estimates relating to the costs and time necessary to restore our facility in Hawesville, KY to full stable operations following the restart of its previously curtailed potline;
- Our curtailed operations, including the potential restart of curtailed operations, and potential curtailment of other domestic assets;
- Our procurement of electricity, alumina and other raw materials and our assessment of pricing and other terms relating thereto;
- Estimates of our pension and other postemployment liabilities and future payments, deferred income tax assets and property plant and equipment impairment, environmental liabilities and other contingent liabilities and contractual commitments;
- Changes in, or the elimination of, the retiree medical benefit plans and programs of certain of our subsidiaries and their effect on our financial position and results of operation;
- Critical accounting policies and estimates, the impact or anticipated impact of recent accounting pronouncements or change in accounting principle and future recognition of impairments for the fair value of assets;

- Our anticipated tax liabilities, benefits or refunds;
- Negotiations with our unionized workforce, including potential renegotiation of wage terms with the Grundartangi labor unions;
- Our assessment of the ultimate outcome of outstanding litigation and environmental matters and liabilities relating thereto;
- Compliance with laws and regulations;
- The costs and effects and our evaluation of and strategies with respect to legal and regulatory actions, investigations and similar matters;

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- Our capital resources, projected financing sources and projected uses of capital;
- The effect of future laws and regulations; and
- Our debt levels and intentions to incur or repay debt in the future.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Recent Developments

Century names new Vice President – North America Operations

On August 4, 2011, we announced that John Hoerner has been named Vice President - North America Operations, effective September 1, 2011. Mr. Hoerner comes to Century from RUSAL, where he most recently served as Managing Director of Kubikenborg Aluminium in Sundsvall, Sweden (Kubal) as well as General Director of Finished Production for the Western Division of RUSAL.

U.S. primary aluminum production below expectations

U.S. primary aluminum production for the quarter was below expectations, driven by Hawesville's slower than anticipated return to full stable operations following the restart of its curtailed potline earlier this year. We estimate that we incurred approximately \$12 million of unabsorbed costs and restart expenditures during the second quarter related to these production inefficiencies at Hawesville. We currently expect that Hawesville will return to full stable operations by the end of 2011.

Change in Board of Directors composition triggers change in control provisions

In June 2011, the election of three directors designated for nomination to our Board of Directors by Glencore triggered a "change of control" under the terms of certain of our incentive compensation plans, benefit plans, severance plans and agreements and employment agreements. As a result, certain outstanding incentive awards immediately vested and we recognized an additional \$5.2 million of compensation expense for the accelerated vesting of these awards.

Departure of Chief Operations Officer

On May 11, 2011, Wayne Hale, Executive Vice President and Chief Operations Officer resigned from Century to pursue other opportunities. Mr. Hale has agreed to remain a consultant to Century through the end of the year to ensure an uninterrupted transition period. In the near term, Mr. Hale's responsibilities will be absorbed by the other members of the senior management team.

1.75% Notes redemption

On May 19, 2011, we redeemed all of the issued and outstanding 1.75% Notes in accordance with their terms. The 1.75% Notes were redeemed at 100% of their principal amount plus accrued and unpaid interest. The redemption of the 1.75% Notes was funded with available cash on hand.

Stockholder class actions dismissed and appealed

On April 27, 2010, the purported stockholder class actions pending against us consolidated as Century Aluminum Company Securities Litigation, were dismissed without prejudice. On May 28, 2010 and June 24, 2010 plaintiffs submitted amended complaints and on July 9, 2010, we moved to dismiss the amended complaints. On March 3, 2011, the court granted our motion, dismissed the actions with prejudice and entered judgment in our favor. On March 10, 2011, plaintiffs filed a notice of appeal from the order and judgment entered by the court on March 3, 2011.

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Pension and benefit plan contributions

Through June 30, 2011, we have made contributions of approximately \$14.4 million to the qualified defined benefit plans we sponsor. In addition, the election of three directors designated for nomination to our Board of Directors by Glencore triggered a “change of control” under the terms of the non-qualified SERB. As a result of the change in control, we were required to contribute approximately \$16.7 million to a Rabbi trust to fully fund the non-qualified SERB benefit obligation. Based on current actuarial and other assumptions, we expect to make additional contributions to the qualified defined benefit plans of approximately \$3.4 million during 2011 for a total of \$34.5 million in qualified defined benefit plan and non-qualified SERB contributions during the year. We may choose to make additional contributions to these plans from time to time in our discretion.

Results of Operations

The following discussion reflects our historical results of operations.

Century’s financial highlights include:

| | Three months ended June 30, 2011 | | Six months ended June 30, 2011 | | 2010 |
|---|--|-----------|--------------------------------------|------------|---------------------------------------|
| | | | | | 2010 |
| | | | | | (In thousands, except per share data) |
| Net sales: | | | | | |
| Third-party customers | \$207,091 | \$183,045 | \$395,403 | \$375,977 | |
| Related party customers | 159,186 | 104,808 | 297,211 | 197,265 | |
| Total | \$366,277 | \$287,853 | \$692,614 | \$573,242 | |
| Gross profit | \$49,514 | \$21,516 | \$91,830 | \$55,492 | |
| Net income | \$23,986 | \$5,146 | \$49,032 | \$11,478 | |
| Income per common share: | | | | | |
| Basic and Diluted | \$0.24 | \$0.05 | \$0.48 | \$0.11 | |
| | | | | | |
| | Three months ended June 30, 2011 | | Six months ended June 30, 2011 | | 2010 |
| Shipments – primary aluminum (metric tons): | | | | | |
| Direct | 84,509 | 76,521 | 164,988 | 153,174 | |
| Toll | 66,974 | 68,058 | 130,673 | 136,082 | |
| Total | 151,483 | 144,579 | 295,661 | 289,256 | |
| | | | | | |
| | | | \$ | % | |
| Net sales (in millions) | 2011 | 2010 | Difference | Difference | |
| Three months ended June 30, | \$366.3 | \$287.9 | \$78.4 | 27.2 | % |
| Six months ended June 30, | \$692.6 | \$573.2 | \$119.4 | 20.8 | % |

Higher price realizations for our primary aluminum shipments in the three months ended June 30, 2011 were due to higher LME prices for primary aluminum and an increase in Midwest premiums, which resulted in a \$60.3 million sales increase. Higher shipment volumes had an \$18.1 million positive impact on net sales. Direct shipments increased 7,988 metric tons in the three months ended June 30, 2011, due to the restart of a potline at the Hawesville facility and a shift from toll to direct sales at the Grundartangi smelter. Toll shipments declined 1,084 metric tons relative to the same period last year.

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Higher price realizations for our primary aluminum shipments in the six months ended June 30, 2011 were due to higher LME prices for primary aluminum and an increase in Midwest premiums, which resulted in a \$98.3 million sales increase. Higher shipment volumes had a \$21.1 million positive impact on net sales. Direct shipments increased 11,814 metric tons in the six months ended June 30, 2011, due to the restart of a potline at the Hawesville facility and a shift from toll to direct sales at the Grundartangi smelter. Toll shipments declined 5,409 metric tons relative to the same period last year.

| | | | \$ | % | |
|-----------------------------|--------|--------|------------|------------|---|
| Gross profit (in millions) | 2011 | 2010 | Difference | Difference | |
| Three months ended June 30, | \$49.5 | \$21.5 | \$ 28.0 | 130.2 | % |
| Six months ended June 30, | \$91.8 | \$55.5 | \$ 36.3 | 65.4 | % |

During the three months ended June 30, 2011, higher price realizations, net of LME-based alumina cost and LME-based power cost, increased gross profit by \$48.7 million with volume and mix contributing an additional \$1.6 million increase to gross profit. In addition, we experienced \$29.2 million in net cost increases, relative to the same period in 2010, comprised of: increased power and natural gas costs at our U.S. smelters, \$4.7 million; increased costs for materials, supplies and maintenance, \$21.3 million; other cost increases, \$3.8 million; offset by reduced depreciation, \$0.6 million.

During the six months ended June 30, 2011, higher price realizations, net of LME-based alumina cost and LME-based power cost, increased gross profit by \$72.0 million with volume and mix negatively impacting gross profit by \$0.3 million. In addition, we experienced \$42.3 million in net cost increases, relative to the same period in 2010, comprised of: increased power and natural gas costs at our U.S. smelters, \$6.7 million; increased costs for materials, supplies and maintenance, \$36.0 million; offset by reduced depreciation, \$0.4 million.

Our operating costs in 2011 were negatively impacted by the costs to restart a potline at the Hawesville facility, inefficiencies and instabilities experienced during the restart and resultant under-absorption of costs. Their impact is included in the amounts reported above.

Declines in LME prices at the end of the second quarter of 2010, as compared to the prior period-ending price levels, resulted in a decline in the market value of our inventory relative to its cost basis, resulting in charges to cost of goods sold for the three and six months ended June 30, 2010 of \$7.0 million and \$6.9 million, respectively. During the three months ended June 30, 2011, our cost of goods sold was charged \$0.1 million to record inventory on a lower of cost or market basis. This represents a period to period positive swing in gross profit of approximately \$6.9 million for the three and six months ended June 30, 2011.

| Other operating income (expenses) - net (in millions) | 2011 | 2010 | \$ | % | |
|---|--------|---------|------------|------------|---|
| | | | Difference | Difference | |
| Three months ended June 30, | \$5.2 | \$(4.6) | \$ 9.8 | 213.0 | % |
| Six months ended June 30, | \$11.1 | \$(9.1) | \$ 20.2 | 222.0 | % |

Other operating income (expenses) were primarily related to on-going site costs at the Ravenswood facility. In addition, net benefits of \$8.9 million and \$18.3 million were recorded at Ravenswood in the second quarter and first

half of 2011, respectively, which represent the amortization of prior service credits and actuarial losses resulting from the elimination of medical benefits for retirees of the Ravenswood facility.

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| Selling, general and administrative expenses (in millions) | 2011 | 2010 | \$ Difference | % Difference | |
|--|--------|--------|---------------|--------------|---|
| Three months ended June 30, | \$18.6 | \$11.0 | \$7.6 | 69.1 | % |
| Six months ended June 30, | \$29.2 | \$23.2 | \$6.0 | 25.9 | % |

During the three and six months ended June 30, 2011, we recorded charges of \$7.7 million related to the contractual impact of the recent changes in the Company's Board of Directors and executive management team.

| Net gain (loss) on forward contracts (in millions) | 2011 | 2010 | \$ Difference | % Difference | |
|--|----------|-------|---------------|--------------|---|
| Three months ended June 30, | \$(1.6) | \$9.3 | \$(10.9) | 117.2 | % |
| Six months ended June 30, | \$(6.4) | \$7.3 | \$(13.7) | 187.7 | % |

The net loss on forward contracts for the three months ended June 30, 2011 and 2010 related primarily to marking-to-market options that were put in place to provide partial downside price protection for our domestic facilities. During the three and six months ended June 30, 2010, decreased LME prices for primary aluminum have caused the fair value of the options to increase with a resulting credit to net gains on forward contracts. During the three and six months ended June 30, 2011, the unexpired contracts declined in value, due to increased LME prices for primary aluminum and reduced time to expiry, resulting in charges to net loss on forward contracts.

| Income tax expense (in millions) | 2011 | 2010 | \$ Difference | % Difference | |
|----------------------------------|-------|-------|---------------|--------------|---|
| Three months ended June 30, | \$3.6 | \$4.6 | \$(1.0) | 21.7 | % |
| Six months ended June 30, | \$6.8 | \$8.9 | \$(2.1) | 23.6 | % |

Our 2011 and 2010 tax expense was due to our earnings in Iceland. In addition, during the three and six months ended June 30, 2011, we had a partial offset to income tax expense due to a discrete tax benefit arising from the elimination of medical benefits for retirees of the Ravenswood facility.

Liquidity and Capital Resources

Our principal sources of liquidity are available cash, cash flow from operations and available borrowings under our revolving credit facility. We have also raised capital in the past through public offerings of our common stock and the public debt markets. We continuously explore various financing alternatives. Our principal uses of cash are the funding of operating costs (including post-employment benefits), maintenance of curtailed production facilities, payments of principal and interest on our outstanding debt, the funding of capital expenditures, investments in our growth activities and in related businesses, working capital and other general corporate requirements.

Our consolidated cash and cash equivalents balance at June 30, 2011 was approximately \$232 million compared to \$304 million at December 31, 2010. Century's revolving credit facility matures in July 2014. As of June 30, 2011, our credit facility had no loan amounts outstanding and approximately \$59 million of net availability. We have approximately \$41 million of letters of credit outstanding under our credit facility, which allowed us to eliminate our restricted cash deposits. Future curtailments of domestic production capacity would reduce domestic accounts receivable and inventory, which comprise the borrowing base of our credit facility, and would result in a corresponding reduction in availability under the credit facility.

Domestic primary aluminum production for the second quarter of 2011 was below expectations, driven by Hawesville's slower than anticipated return to full stable operations following the restart of its curtailed potline earlier this year. We expect that our cash flow from operations will continue to be negatively impacted by these inefficiencies through the fourth quarter of 2011.

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In May 2011, we used \$47.3 million of available cash on hand to redeem all of our outstanding 1.75% Notes at 100% of their principal amount plus accrued and unpaid interest to May 19, 2011.

In the first half of 2011, we made contributions to the qualified defined benefit plans we sponsor of approximately \$14.4 million. In addition, the election of three directors designated for nomination to our Board of Directors by Glencore triggered a “change of control” under the terms of the non-qualified SERB. As a result of the change in control, we were required to make a \$16.7 million contribution to a Rabbi trust to fully fund the non-qualified SERB benefit obligation. Based on current actuarial and other assumptions, we expect to make additional contributions to our qualified defined benefit plans of approximately \$3.4 million in the third quarter of 2011 for a total of \$34.5 million in qualified defined benefit plan and non-qualified SERB contributions during the year. In addition, we provided \$2.1 million in funding for defined benefit plans at the Mt. Holly facility. We may choose to make additional contributions to these plans from time to time at our discretion.

In May 2011, we made an installment payment for principal and interest payment for the E.ON contingent obligation of approximately \$0.6 million. Based on the LME forward market at June 30, 2011 and management’s estimates, we do not expect to make any principal or interest payments for the E.ON contingent obligation over the next 12 months. These payments are contingent based on the LME forward market and the level of Hawesville’s operations.

In November 2010, CAWV announced amendments to its postretirement medical benefit plan effective January 1, 2011. Effective January 1, 2011, CAWV no longer provides retiree medical benefits to active salaried CAWV personnel or any other personnel who retired prior to November 1, 2010. CAWV has made no commitments as to the future status of retiree medical benefits for hourly personnel who are currently covered by an active medical program. We expect these plan amendments will significantly reduce our future cash payments for postretirement medical benefits.

In addition, with the ratification of the Hawesville labor agreement in December 2010, changes were made to the retiree medical benefits program for employees who retire during the term of the labor agreement. Such retirees have been divided into sub-groups based on attributes such as Medicare eligibility, hire date, age and years of service. Levels of benefits are defined for the sub-groups and range from no substantive change from the benefits provided under the previous labor agreement to replacement of the defined retiree medical benefit program with individual health reimbursement accounts for each eligible participant. The health reimbursement accounts will be funded by CAKY based at established rates per hour worked by each eligible participant. We expect these changes to the Hawesville labor agreement will significantly reduce our future cash payments for postretirement medical benefits.

In June 2011, the Pension Benefit Guaranty Corporation (the “PBGC”) informed us that it believed that a “cessation of operations” under the Employee Retirement Income Security Act of 1974 (“ERISA”) had occurred at our Ravenswood facility as a result of the curtailment of operations at the facility and requested that we engage in discussions with the PBGC relating thereto. We have notified the PBGC that we do not believe that a “cessation of operations” has occurred and have entered into ongoing discussions with the PBGC to resolve the matter. If a “cessation of operations” is ultimately determined to have occurred under ERISA, it may be necessary for Century Aluminum of West Virginia to accelerate the timing of additional contributions to certain of its defined pension plans or post other collateral with the PBGC or negotiate an alternative agreement.

We expect to receive a \$26.9 million withholding tax refund in Iceland in the fourth quarter of 2011 for taxes paid for intercompany dividend payments in February 2011. We expect to pay \$12.5 million in withholding tax in Iceland in the third quarter of 2011 and receive a withholding tax refund in the fourth quarter of 2012 related to intercompany dividend payments. We do not expect to receive any material domestic tax refunds in the near future.

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Capital Resources

We intend to finance our future recurring capital expenditures from available cash and our cash flow from operations. For major investment projects, such as the Helguvik project, we would seek financing from various capital and loan markets and may potentially pursue the formation of strategic alliances. We may be unable to issue additional debt or equity securities, or to issue these securities on attractive terms, due to a number of factors including a lack of demand, unfavorable pricing, poor economic conditions, unfavorable interest rates, or our financial condition or credit rating at the time. Future uncertainty in the U.S. and international markets and economies may adversely affect our liquidity, our ability to access the capital markets and our financial condition.

Capital expenditures for the six months ended June 30, 2011 were \$15.3 million, \$8.0 million of which was related to the Helguvik project, with the balance principally related to upgrading production equipment, improving facilities and complying with environmental requirements. We believe capital spending in 2011, excluding the activity on the Helguvik project, will be approximately \$20 to \$25 million compared to \$12.3 million in 2010.

We have made and continue to make capital expenditures for the construction and development of our Helguvik project. We have substantial future contractual commitments for the Helguvik project. If we were to cancel the Helguvik project, we would expect to incur an additional \$20 million in contract cancellation costs. We are working to complete the activities required for a full restart of construction activity at Helguvik, including resolving disputes with the power suppliers contracted to supply power to the project and the confirmation that they will be in a firm position to deliver the power per an agreed schedule. We expect that the portion of capital expenditures for this project that we will fund from our existing cash and operating cash flow will be approximately \$1 to \$2 million per month during 2011 until the restart of major construction activities.

Historical

Our statements of cash flows for the six months ended June 30, 2011 and 2010 are summarized below:

| | Six months ended June 30, | |
|---|------------------------------|-----------|
| | 2011 | 2010 |
| | (dollars in thousands) | |
| Net cash provided by (used in) operating activities | \$(16,135) | \$72,132 |
| Net cash used in investing activities | (8,536) | (14,125) |
| Net cash provided by (used in) financing activities | (47,224) | 23 |
| Net change in cash and cash equivalents | \$(71,895) | \$58,030 |

Net cash from operating activities in the first six months of 2011 was \$(16.1) million compared to \$72.1 million in the first six months of 2010. The decrease in cash from operations in 2011 was due withholding tax payments and pension and benefit contributions, an increase in working capital associated with the restart of Hawesville and the reduction of the benefits received for the E.ON contractual receivable in 2011 (the E.ON contractual receivable expired in 2010). These reductions in cash flow from operating activities were partially offset by higher operating income due to higher LME prices and U.S. Midwest premiums in 2011 compared to 2010.

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Our net cash used in investing activities for the first six months of 2011 was \$8.5 million compared to \$14.1 million in the first six months of 2010. The decrease in cash used was due to reduced restricted cash requirements and a payment received on advances to joint ventures partially offsetting the investments in capital expenditures to maintain and improve plant operations and spending on the Helguvik project.

Our net cash used in financing activities for the first six months of 2011 was \$47.2 million. The use was due to the redemption of the 1.75% Notes in May 2011 of \$47.1 million and repayment of principal for the E.ON contingent obligation of \$0.2 million.

Other Commitments and Contingencies

We are a defendant in several actions relating to various aspects of our business. While it is impossible to predict the ultimate disposition of any litigation, we do not believe that any of these lawsuits, either individually or in the aggregate, will have a material adverse effect on our financial condition, results of operations or liquidity. See Note 9 Commitments and Contingencies to the consolidated financial statements included herein for additional information.

E.ON contingent obligation

We have a contingent obligation to E.ON for the aggregate E.ON payments under the Big Rivers Agreement in excess of the agreed upon base amount of \$81.5 million. The aggregate excess payments plus accrued interest totaled \$13.3 million at June 30, 2011. Interest accrues on this obligation at 10.94% per annum from January 1, 2011. See Note 8 Debt in our consolidated financial statements for additional information about the E.ON contingent obligation.

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Item 3. Quantitative and Qualitative Disclosures about Market Risk

Commodity price risk

We are exposed to price risk for primary aluminum. We manage our exposure to fluctuations in the price of primary aluminum through financial instruments designed to protect our downside price risk exposure for our domestic production. In addition, we manage our exposure to fluctuations in our costs by purchasing certain of our alumina and power requirements under supply contracts with prices tied to the same indices as our aluminum sales contracts (the LME price of primary aluminum). Our risk management activities do not include any trading or speculative transactions.

Apart from the Glencore Metal Agreement, the Glencore Sweep Agreement, Glencore Nordural Metal Agreement and the Southwire Metal Agreement, we had forward delivery contracts to sell 31,494 metric tons of primary aluminum at June 30, 2011. Of these forward delivery contracts, we had fixed price commitments to sell 777 metric tons of primary aluminum at June 30, 2011. We had no fixed price commitments to sell primary aluminum to Glencore at June 30, 2011.

We had no outstanding primary aluminum forward financial sales contracts at June 30, 2011. We had no fixed price forward financial contracts to purchase aluminum at June 30, 2011.

Primary aluminum put option contracts

We entered into primary aluminum put option contracts that settle monthly through June 2012 based on LME prices. The volume of put option contracts is summarized below. These options were purchased to partially mitigate primary aluminum price risk.

Primary Aluminum option contracts outstanding as of June 30, 2011 (in metric tons):

| | Glencore | Other counterparties |
|--|----------|----------------------|
| Put option contracts, settle monthly in 2011 | 22,500 | 31,500 |
| Put option contracts, settle monthly in 2012 | 18,000 | 15,000 |

Natural gas forward financial contracts

To mitigate the volatility of our natural gas cost due to the natural gas markets, we have entered into fixed-price forward financial contracts which settle in cash in the period corresponding to the intended usage of natural gas. These forward contracts were designated as cash flow hedges.

We had the following outstanding forward financial contracts to hedge forecasted transactions:

| | June 30, 2011 |
|--|------------------|
| Natural gas forward financial contracts (in MMBTU) | 210,000 |

On a hypothetical basis, a \$1.00 per million British Thermal Units (“MMBTU”) decrease in the market price of natural gas is estimated to have an unfavorable impact of \$0.2 million on accumulated other comprehensive loss for the period ended June 30, 2011 as a result of the natural gas forward financial contracts outstanding at June 30, 2011.

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Foreign currency

We are exposed to foreign currency risk due to fluctuations in the value of the U.S. dollar as compared to the Icelandic krona (“ISK”), euro and the Chinese yuan. Grundartangi’s labor costs, part of the maintenance costs and other local services are denominated in ISK and a portion of its anode costs are denominated in euros. As a result, an increase or decrease in the value of those currencies relative to the U.S. dollar would affect Grundartangi’s operating margins. In addition, we expect to incur capital expenditures for the construction of the Helguvik project, although we continue to evaluate the Helguvik project’s cost, scope and schedule. A significant portion of the capital expenditures for the Helguvik project are forecasted to be denominated in currencies other than the U.S. dollar with a significant portion in ISK and euros.

We may manage our exposure by entering into foreign currency forward contracts or option contracts for forecasted transactions and projected cash flows for foreign currencies in future periods. As of June 30, 2011, we had no foreign currency forward contracts outstanding.

Natural Economic Hedges

This quantification of our exposure to the commodity price of aluminum is necessarily limited, as it does not take into consideration our inventory or forward delivery contracts, or the offsetting impact on the sales price of primary aluminum products. Our alumina contracts are indexed to the LME price for primary aluminum and provide a natural hedge for approximately 16% of our production. As of June 30, 2011, approximately 34% of our production for 2011 was hedged by our LME-based alumina contracts and by Grundartangi’s electrical power and tolling contracts.

Risk Management

Our metals, foreign currency and natural gas risk management activities are subject to the control and direction of senior management within guidelines established by Century’s Board of Directors. These activities are regularly reported to Century’s Board of Directors.

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Item 4. Controls and Procedures

a. Evaluation of Disclosure Controls and Procedures

As of June 30, 2011, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and our Chief Financial Officer, of the effectiveness of our disclosure controls and procedures. Based upon that evaluation, our management, including the Chief Executive Officer and the Chief Financial Officer, have concluded that our disclosure controls and procedures were effective as of June 30, 2011.

b. Changes in Internal Controls over Financial Reporting

During the three months ended June 30, 2011, there were no changes in our internal controls over financial reporting that materially affected, or are reasonably likely to materially affect, our internal controls over financial reporting.

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PART II – OTHER INFORMATION

Item 1. Legal Proceedings

On April 27, 2010, the purported stockholder class actions pending against us consolidated as Century Aluminum Company Securities Litigation, were dismissed without prejudice. On May 28, 2010 and June 24, 2010 plaintiffs submitted amended complaints and on July 9, 2010, we moved to dismiss the amended complaints. On March 3, 2011, the court granted our motion, dismissed the actions with prejudice and entered judgment in our favor. On March 10, 2011, plaintiffs filed a notice of appeal from the order and judgment entered by the court on March 3, 2011. See Note 9 Commitments and Contingencies – Legal Contingencies.

Item 1A. Risk Factors

For a discussion of risk factors relating to our business, please refer to Item 1A of Part I of our 2010 Annual Report on Form 10-K.

Item 6. Exhibits

| Exhibit Number | Description of Exhibit | Form | Incorporated by Reference File No. | Filing Date | Filed Herewith |
|----------------|---|------|---------------------------------------|-------------|-------------------|
| 10.1 | Amended and Restated Employment Agreement, dated as of June 2, 2011 by and between Century Aluminum Company and Logan W. Kruger* | | | | X |
| 10.2 | 2nd Amended and Restated Severance Protection Agreement dated as of June 2, 2011 by and between Century Aluminum Company and Logan W. Kruger* | | | | X |
| 10.3 | Amended and Restated Employment Agreement, dated as of June 3, 2011 by and between Century Aluminum Company and Michael A. Bless* | | | | X |
| 10.4 | 2nd Amended and Restated Severance Protection Agreement dated as of June 3, 2011 by and between Century Aluminum Company and Michael A. Bless* | | | | X |
| 10.5 | 2nd Amended and Restated Severance Protection Agreement dated as of June 2, 2011 by and between Century Aluminum Company and William J. Leatherberry* | | | | X |
| 10.6 | 2nd Amended and Restated Severance Protection Agreement dated as of June 6, 2011 by and between Century Aluminum Company and Steve Schneider* | | | | X |

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| | | | | | |
|------|--|-----|-----------|--------------|---|
| 10.7 | Separation Agreement and General Release, dated May 11, 2011, by and among Century Aluminum Company and Wayne R. Hale* | 8-K | 001-34474 | May 12, 2011 | |
| 10.8 | Consultant Agreement, dated May 11, 2011, by and among Century Aluminum Company and Wayne R. Hale* | 8-K | 001-34474 | May 12, 2011 | |
| 10.9 | Form of Amendment No. 1 to the Stock Option Agreement – Employee* | | | | X |

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| 10.10 | Amendment No. 1 to the Century Aluminum Company Long-Term Incentive Plan (Adopted Effective January 1, 2008) | | | | X |
| 10.11 | Amendment No. 1 to the Century Aluminum Company 2009-2011 Long-Term Transformational Incentive Plan (Adopted Effective January 1, 2009) | | | | X |
| 10.12 | Amendment No. 2 to the Loan and Security Agreement, dated as of April 26, 2011, among Century Aluminum Company, Berkeley Aluminum, Inc., Century Aluminum of West Virginia, Inc., Century Aluminum of Kentucky General Partnership and NSA General Partnership, as borrowers, and Wells Fargo Capital Finance, LLC, as agent and lender | | | | X |
| 31.1 | Rule 13a-14(a)/15d-14(a) Certification of the Chief Executive Officer | | | | X |
| 31.2 | Rule 13a-14(a)/15d-14(a) Certification of the Chief Financial Officer | | | | X |
| 32.1 | Section 1350 Certifications | | | | X |
| * | Management contract or compensatory plan. | | | | |

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Century Aluminum Company

Date: August 9, 2011 By: /s/ Logan W. Kruger
Logan W. Kruger
President and Chief Executive Officer

Date: August 9, 2011 By: /s/ Michael A. Bless
Michael A. Bless
Executive Vice-President and Chief Financial
Officer

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* Management contract or compensatory plan.