

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

REMINGTON OIL & GAS CORP

Form 10-Q/A

December 16, 2003

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
WASHINGTON DC 20549

FORM 10-Q/A
AMENDMENT NO. 1

(Mark One)

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

FOR THE QUARTERLY PERIOD ENDED SEPTEMBER 30, 2003

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM TO

COMMISSION FILE NUMBER 1-11516

REMINGTON OIL AND GAS CORPORATION
(Exact name of registrant as specified in its charter)

DELAWARE
(State or other jurisdiction of incorporation
or organization)

75-2369148
(IRS employer identification no.)

8201 PRESTON ROAD, SUITE 600,
DALLAS, TEXAS
(Address of principal executive offices)

75225-6211
(Zip code)

(214) 210-2650
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports
required to be filed by Section 13 or 15(d) of the Securities Exchange Act of
1934 during the preceding 12 months (or for such shorter period that the
registrant was required to file such reports), and (2) has been subject to such
filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether the registrant is an accelerated filer (as
defined in Rule 12b-2 of the Exchange Act). Yes ☒ No ☐

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

There were 26,882,758 outstanding shares of Common Stock, \$0.01 par value, on November 5, 2003.

REMINGTON OIL AND GAS CORPORATION

TABLE OF CONTENTS

PART I, FINANCIAL INFORMATION.....	2
ITEM 1. FINANCIAL STATEMENTS.....	2
Condensed Consolidated Balance Sheets.....	2
Condensed Consolidated Statements of Income.....	3
Condensed Consolidated Statements of Cash Flows.....	4
Notes to Condensed Consolidated Financial Statements...	5
ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.....	9
ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.....	12
ITEM 4. CONTROLS AND PROCEDURES.....	12
PART II, OTHER INFORMATION.....	13
ITEM 1. LEGAL PROCEEDINGS.....	13
ITEM 2. CHANGES IN SECURITIES AND USE OF PROCEEDS.....	13
ITEM 3. DEFAULTS UPON SENIOR SECURITIES.....	13
ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS.....	13
ITEM 5. OTHER INFORMATION.....	13
ITEM 6. EXHIBITS AND REPORTS ON FORM 8-K.....	13

1

PART I, FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

REMINGTON OIL AND GAS CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEETS

	SEPTEMBER 30, 2003	DECEMBER 31, 2002
	-----	-----
	(UNAUDITED)	
	(IN THOUSANDS, EXCEPT SHARE DATA)	
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents.....	\$ 14,573	\$ 14,929
Accounts receivable.....	44,042	32,555
Prepaid expenses and other current assets.....	5,045	4,978

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

TOTAL CURRENT ASSETS.....	63,660	52,462
	-----	-----
PROPERTIES		
Oil and natural gas properties (successful-efforts method).....	589,956	510,921
Other properties.....	3,341	3,182
Accumulated depreciation, depletion and amortization.....	(313,896)	(279,722)
	-----	-----
TOTAL PROPERTIES.....	279,401	234,381
	-----	-----
OTHER ASSETS.....	2,361	2,150
	-----	-----
TOTAL ASSETS.....	\$ 345,422	\$ 288,993
	=====	=====
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Accounts payable and accrued liabilities.....	\$ 35,784	\$ 47,523
Short-term notes payable and current portion of other long-term payables.....	1,811	1,715
	-----	-----
TOTAL CURRENT LIABILITIES.....	37,595	49,238
	-----	-----
LONG-TERM LIABILITIES		
Notes payable.....	37,400	37,400
Other long-term payables.....	168	1,503
Asset retirement obligation.....	14,631	--
Deferred income tax liability.....	24,085	7,192
	-----	-----
TOTAL LONG-TERM LIABILITIES.....	76,284	46,095
	-----	-----
TOTAL LIABILITIES.....	113,879	95,333
	-----	-----
Commitments and contingencies (Note 6)		
STOCKHOLDERS' EQUITY		
Preferred stock, \$.01 par value, 25,000,000 shares authorized, no shares Outstanding.....	--	--
Common stock, \$.01 par value, 100,000,000 shares authorized, 26,880,758 shares issued and 26,846,399 shares outstanding in 2003, 26,327,195 shares issued and 26,236,459 shares outstanding in 2002.....	270	263
Additional paid-in capital.....	119,822	115,827
Restricted common stock.....	3,156	5,468
Unearned compensation.....	(1,996)	(3,192)
Retained earnings.....	110,291	76,271
Treasury stock.....	--	(977)
	-----	-----
TOTAL STOCKHOLDERS' EQUITY.....	231,543	193,660
	-----	-----
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY.....	\$ 345,422	\$ 288,993
	=====	=====

See accompanying Notes to Condensed Consolidated Financial Statements.

REMINGTON OIL AND GAS CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

	THREE MONTHS ENDED SEPTEMBER 30,		NINE MONTHS ENDED SEPTEMBER 30,	
	2003	2002	2003	2002
	(UNAUDITED)			
	(IN THOUSANDS, EXCEPT PER SHARE AMOUNTS)			
REVENUES				
Oil sales.....	\$12,287	\$12,802	\$ 38,524	\$31,227
Gas sales.....	34,580	13,135	96,428	41,491
Gain on sale of assets.....	--	--	--	4,095
Other income.....	98	113	354	355
TOTAL REVENUES.....	46,965	26,050	135,306	77,168
COSTS AND EXPENSES				
Operating.....	5,322	4,477	14,991	12,199
Exploration.....	8,961	3,976	22,425	12,598
Depreciation, depletion and amortization....	15,050	9,384	38,599	29,201
General and administrative.....	1,710	1,697	5,634	5,347
Interest and financing.....	433	413	1,318	1,706
TOTAL COSTS AND EXPENSES.....	31,476	19,947	82,967	61,051
INCOME BEFORE TAXES.....	15,489	6,103	52,339	16,117
Income tax expense.....	5,421	2,136	18,319	5,641
NET INCOME.....	\$10,068	\$ 3,967	\$ 34,020	\$10,476
BASIC INCOME PER SHARE.....	\$ 0.38	\$ 0.15	\$ 1.28	\$ 0.42
DILUTED INCOME PER SHARE.....	\$ 0.36	\$ 0.14	\$ 1.22	\$ 0.39
WEIGHTED AVERAGE SHARES OUTSTANDING (BASIC)...	26,771	26,140	26,548	24,990
WEIGHTED AVERAGE SHARES OUTSTANDING (DILUTED).....	28,046	27,775	27,953	26,887

See accompanying Notes to Condensed Consolidated Financial Statements.

3

REMINGTON OIL AND GAS CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	NINE MONTHS ENDED SEPTEMBER 30,	
	2003	2002
	(UNAUDITED)	
	(IN THOUSANDS)	
CASH FLOW PROVIDED BY OPERATIONS		
NET INCOME.....	\$ 34,020	\$ 10,476

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

Adjustments to reconcile net income		
Depreciation, depletion and amortization.....	38,599	29,201
Deferred income taxes.....	18,244	5,641
Amortization of deferred charges.....	161	164
Dry hole and impairment costs.....	21,443	11,993
Cash paid for dismantlement costs.....	(1,284)	(86)
Stock based compensation.....	1,171	1,246
(Gain) on sale of properties.....	--	(4,095)
Changes in working capital		
(Increase) in accounts receivable.....	(11,494)	(3,674)
(Increase) in prepaid expenses and other current assets.....	(139)	(4,436)
(Decrease) increase in accounts payable and accrued liabilities.....	(11,739)	6,414
NET CASH FLOW PROVIDED BY OPERATIONS.....	88,982	52,844
CASH FROM INVESTING ACTIVITIES		
Payments for capital expenditures.....	(89,147)	(76,650)
Proceeds from property sales.....	--	7,738
NET CASH (USED IN) INVESTING ACTIVITIES.....	(89,147)	(68,912)
CASH FROM FINANCING ACTIVITIES		
Proceeds from note payable.....	--	6,600
Loan origination costs.....	(293)	--
Payments on notes payable and other long-term payables.....	(1,239)	(53,997)
Common stock issued.....	2,150	54,379
Treasury stock acquired.....	(809)	(977)
NET CASH (USED IN) PROVIDED BY FINANCING ACTIVITIES.....	(191)	6,005
NET (DECREASE) IN CASH AND CASH EQUIVALENTS.....	(356)	(10,063)
Cash and cash equivalents at beginning of period.....	14,929	19,377
CASH AND CASH EQUIVALENTS AT END OF PERIOD.....	\$ 14,573	\$ 9,314

See accompanying Notes to Condensed Consolidated Financial Statements.

REMINGTON OIL AND GAS CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

NOTE 1. ACCOUNTING POLICIES AND BASIS OF PRESENTATION

Remington Oil and Gas Corporation is an independent oil and gas exploration and production company incorporated in Delaware. Our oil and gas properties are located in the shallow water offshore Gulf of Mexico and the onshore Gulf Coast.

We prepared these financial statements according to the instructions for Form 10-Q. Therefore, the financial statements do not include all disclosures required by generally accepted accounting principles. However, we have recorded all transactions and adjustments necessary to fairly present the financial statements included in this Form 10-Q/A. The adjustments made are normal and recurring. The following notes describe only the material changes in accounting

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

policies, account details or financial statement notes during the first nine months of 2003. Therefore, please read these financial statements and notes to the financial statements together with the audited financial statements and notes to financial statements in our 2002 Form 10-K/A. The income statements for the three and nine months ended September 30, 2003, cannot necessarily be used to project results for the full year. We have made certain reclassifications to prior year financial statements in order to conform to current year presentations.

NOTE 2. NEW ACCOUNTING POLICIES

We adopted Statement of Financial Accounting Standards No. 143, "Accounting for Asset Retirement Obligations," effective January 1, 2003. The statement requires that we estimate the fair value for our asset retirement obligations (dismantlement and abandonment of oil and gas wells and offshore platforms) in the periods the assets are first placed in service. We then adjust the current estimated obligation for estimated inflation and market risk contingencies to the projected settlement date of the liability. The result is then discounted to a present value from the projected settlement date to the date the asset was first placed in service. We recorded the present value of the asset retirement obligation as an additional property cost and as an asset retirement liability. A combination of the amortization of the additional property cost (using the unit of production method) and the accretion of the discounted liability is recorded as a periodic expense in our income statement.

Prior to this adoption, we accrued an estimated dismantlement, restoration and abandonment liability using the unit of production method over the life of a property and included the accrued amount in depreciation, depletion and amortization expense. The total accrued liability (\$5.5 million) was reflected as additional accumulated depreciation, depletion and amortization of oil and gas properties on our balance sheet.

In conformity with the new statement we recorded the cumulative effect of this accounting change as of January 1, 2003 as if we had used this method in the prior years. At January 1, 2003, we increased our oil and gas properties by \$9.0 million, recorded \$11.8 million as an Asset Retirement Obligation liability and reduced our accumulated depreciation by \$2.8 million (\$5.5 million accrued dismantlement in prior years less accumulated depreciation, depletion and amortization of \$2.7 million on the increased property costs). The

5

REMINGTON OIL AND GAS CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

adoption of the new standard had no material effect on our net income. The following table reflects the reconciliation of the asset retirement obligations during the first nine months of 2003.

	CAPITALIZED ASSET RETIREMENT COST -----	ACCUMULATED DEPRECIATION DEPLETION AND AMORTIZATION -----	ASSET RETIREMENT OBLIGATION LIABILITY -----
	(IN THOUSANDS)		
Balance January 1, 2003.....	\$ 8,985	\$2,692	\$11,807
Property additions.....	3,458	--	3,458
Settlement of liabilities.....	--	--	(1,284)

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

Asset retirement expense.....	--	1,132	650
	-----	-----	-----
Balance September 30, 2003.....	\$12,443	\$3,824	\$14,631
	=====	=====	=====

SFAS No. 141, "Business Combinations" and SFAS No. 142, "Goodwill and Intangible Assets" became effective for us on July 1, 2001, and January 1, 2002, respectively. SFAS No. 141 requires all business combinations initiated after June 30, 2001, to be accounted for using the purchase method. Additionally, SFAS No. 141 requires companies to disaggregate and report separately from goodwill certain intangible assets. SFAS No. 142 establishes new guidelines for accounting for goodwill and other intangible assets. Under SFAS No. 142, goodwill and certain other intangible assets are not amortized, but rather are reviewed annually for impairment. The appropriate application of SFAS Nos. 141 and 142 to oil and gas mineral rights held under lease and other contractual arrangements representing the right to extract such reserves is unclear. Depending on how the accounting and disclosure literature is clarified, these oil and gas mineral rights held under lease and other contractual arrangements representing the right to extract such reserves for both undeveloped and developed leaseholds may be classified separately from oil and gas properties, as intangible assets on our balance sheets. Additional disclosures required by SFAS Nos. 141 and 142 would be included in the notes to financial statements. Historically, we, like many other oil and gas companies, have included these oil and gas mineral rights held under lease and other contractual arrangements representing the right to extract such reserves as part of the oil and gas properties, even after SFAS Nos. 141 and 142 and became effective.

This interpretation of SFAS Nos. 141 and 142 would affect only our balance sheet classification of oil and gas leaseholds. Our results of operations and cash flows would not be affected, since these oil and gas mineral rights held under lease and other contractual arrangements representing the right to extract such reserves would continue to be amortized in accordance with accounting rules for oil and gas companies provided in SFAS No. 19, "Financial Accounting and Reporting by Oil and Gas Producing Companies."

At September 30, 2003, we had net leaseholds cost of approximately \$37.2 million. If we applied the interpretation currently being deliberated, this classification would require us to make the disclosures set forth under SFAS No. 142 related to these interests. We will continue to classify our oil and gas leaseholds as oil and gas properties until further guidance is provided.

6

REMINGTON OIL AND GAS CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS -- (CONTINUED)

NOTE 3. NET INCOME PER SHARE

The following table presents our calculation of basic and diluted income per share.

THREE MONTHS ENDED SEPTEMBER 30,		NINE MONTHS ENDED SEPTEMBER 30,	
-----	-----	-----	-----
2003	2002	2003	2002
-----	-----	-----	-----
(IN THOUSANDS, EXCEPT PER SHARE AMOUNTS)			

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

Net income available for basic income per share.....	\$10,068	\$3,967	\$34,020	\$10,476
Basic income per share.....	\$ 0.38	\$ 0.15	\$ 1.28	\$ 0.42
	=====	=====	=====	=====
Diluted income per share.....	\$ 0.36	\$ 0.14	\$ 1.22	\$ 0.39
	=====	=====	=====	=====
Weighted average common stock				
Total common shares for basic income per share.....	26,771	26,140	26,548	24,990
Dilutive stock options outstanding (treasury stock method).....	1,015	1,185	1,145	1,447
Restricted common stock grant.....	260	450	260	450
	-----	-----	-----	-----
Total common shares for diluted income per share.....	28,046	27,775	27,953	26,887
	=====	=====	=====	=====

NOTE 4. STOCK BASED COMPENSATION

The following table summarizes relevant information as to the reported results under our intrinsic value method of accounting for stock awards; with supplemental information as if the fair value recognition provisions of SFAS No. 123 had been applied:

	THREE MONTHS ENDED SEPTEMBER 30,		NINE MONTHS ENDED SEPTEMBER 30,	
	2003	2002	2003	2002
	-----	-----	-----	-----
	(IN THOUSANDS, EXCEPT PER SHARE AMOUNTS)			
As reported:				
Net income.....	\$10,068	\$3,967	\$34,020	\$10,476
Basic income per share.....	\$ 0.38	\$ 0.15	\$ 1.28	\$ 0.42
Diluted income per share.....	\$ 0.36	\$ 0.14	\$ 1.22	\$ 0.39
Stock based compensation (net of tax at statutory rate of 35%) included in net income as reported.....	\$ 246	\$ 256	\$ 761	\$ 810
Stock based compensation (net of tax at statutory rate of 35%) if using the fair value method applied to all awards.....	\$ 733	\$ 626	\$ 2,203	\$ 1,897
Proforma (if using the fair value method applied to all awards):				
Net income.....	\$ 9,581	\$3,597	\$32,578	\$ 9,389
Basic income per share.....	\$ 0.36	\$ 0.14	\$ 1.23	\$ 0.38
Diluted income per share.....	\$ 0.34	\$ 0.13	\$ 1.17	\$ 0.35
Weighted average shares used in computation				
Basic.....	26,771	26,140	26,548	24,990
Diluted.....	28,046	27,775	27,953	26,887

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

Effective May 1, 2003, we agreed with our lenders to increase our borrowing base from \$75.0 million to \$100.0 million and to extend the maturity date of the loan facility from May 3, 2004, to May 3, 2006. As of September 30, 2003, we had \$37.4 million borrowed under the facility. The banks review the borrowing base semi-annually and may decrease or propose an increase to the borrowing base relative to a redetermined estimate of proved oil and gas reserves. Our oil and gas properties are pledged as collateral for the line of credit. Additionally, we have agreed not to pay dividends.

NOTE 6. COMMITMENTS AND CONTINGENCIES

For the period July 1, 2003, through December 31, 2003, we have physical delivery contracts in place to sell 21,500 MMBtu of gas per day and 1,200 barrels of oil per day at the following prices:

PERIOD -----	PRICE PER -----	
	BARREL -----	MMBTU -----
July 1, 2003 through September 30, 2003.....	28.70	4.89
October 1, 2003 through December 31, 2003.....	27.41	4.95

We have no material pending legal proceedings.

8

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion will assist in the understanding of our financial position and results of operations. Our discussion contains both historical and forward-looking information. We assess the risks and uncertainties about our business, long-term strategy, and financial condition before we make any forward-looking statements, but we cannot guarantee that our assessment is accurate or that our goals and projections can or will be met. Statements concerning results of future exploration, exploitation, development, and acquisition expenditures as well as revenue, expense, and reserve levels are forward-looking statements. We make assumptions about commodity prices, drilling results, production costs, administrative expenses, and interest costs that we believe are reasonable based on currently available information.

This discussion is primarily an update to the Management's Discussion and Analysis of Financial Condition and Results of Operations included in the 2002 Form 10-K/A. We recommend that you read the information below in conjunction with the financial statements, the related notes to financial statements, and our Form 10-K/A for the year ended December 31, 2002.

Our long-term strategy is to increase our oil and gas reserves and production while keeping our finding and development costs and operating costs competitive with our industry peers. We will implement this strategy through drilling exploratory and development wells from our inventory of available prospects that we have evaluated for geologic and mechanical risk and future reserve or resource potential. Our drilling program will contain some high risk/high reserve potential opportunities as well as some lower risk/lower reserve potential opportunities, in order to achieve a balanced program of reserve and production growth. Success of this strategy is contingent on various risk factors, as discussed in our filings with the Securities and Exchange

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

relative to a redetermined estimate of proved oil and gas reserves. Our oil and gas properties are pledged as collateral for the line of credit. Additionally, we have agreed not to pay dividends.

On June 19, 2003, we filed a shelf registration statement to issue up to \$200 million of common stock, debt securities, preferred stock, and/or warrants. We expect the registration statement to become effective during the fourth quarter of this year.

RESULTS OF OPERATIONS

We recorded net income for the three months ended September 30, 2003, of \$10.1 million or \$0.38 basic income per share and \$0.36 diluted income per share compared to \$4.0 million or \$0.15 basic income per share and \$0.14 diluted income per share for the three months ended September 30, 2002. For the first nine months of 2003 we recorded net income of \$34.0 million or \$1.28 basic income per share and \$1.22 diluted income per share compared to \$10.5 million or \$0.42 basic income per share and \$0.39 diluted income per share for the first nine months of 2002. Net income for the three and nine months ended September 30, 2003, was higher than in the prior year primarily because of increased oil and gas revenues, partially offset by higher exploration expenses and a \$4.1 million gain from the sale of certain South Texas properties in 2002. The following table reflects the increase or decrease in oil and gas sales revenue due to the changes in prices and volumes.

	THREE MONTHS ENDED SEPTEMBER 30,		NINE MONTHS ENDED SEPTEMBER 30,	
	2003	2002	2003	2002
(IN THOUSANDS, EXCEPT PRICES)				
Oil production volume (Bbls).....	436	494	1,308	1,318
Oil sales revenue.....	\$12,287	\$12,802	\$38,524	\$31,227
Price per barrel.....	\$ 28.18	\$ 25.91	\$ 29.45	\$ 23.69
Increase (decrease) in oil sales revenue due to:				
Change in prices.....	\$ 1,121		\$ 7,592	
Change in production volume.....	(1,636)		(295)	
Total increase (decrease) in oil sales revenue.....	\$ (515)		\$ 7,297	
Gas production volume (Mcf).....	6,918	4,030	17,278	13,630
Gas sales revenue.....	\$34,580	\$13,135	\$96,428	\$41,491
Price per Mcf.....	\$ 5.00	\$ 3.26	\$ 5.58	\$ 3.04
Increase in gas sales revenue due to:				
Change in prices.....	\$ 7,012		\$34,620	
Change in production volume.....	14,433		20,317	
Total increase in gas sales revenue.....	\$21,445		\$54,937	
Total production Mcfe.....	9,534	6,994	25,126	21,538
Price per Mcfe.....	\$ 4.92	\$ 3.71	\$ 5.37	\$ 3.38

Oil sales revenue for the third quarter of 2003 compared to the same period in 2002 decreased by \$515,000, or 4%, primarily because of lower oil production partially offset by higher average prices. Oil

production from new properties added 70,000 barrels of production during the third quarter of 2003 which was more than offset by natural depletion from existing properties. Average prices increased from \$25.91 during the third quarter of 2002 to \$28.18 during the third quarter of 2003.

Oil sales revenue for the first nine months of 2003 increased by \$7.3 million, or 23%, compared to the same period in 2002 primarily because average oil prices increased by \$5.77, or 24%, partially offset by slightly lower production. Total oil production decreased by a net 10,000 barrels, or 1%. Production from new wells totaling 135,000 barrels partially offset the overall decreased from natural depletion of existing producing properties and the sale of certain properties in South Texas in 2002. Average prices increased from \$23.69 during the first nine months of 2002 to \$29.45 during the first nine months of 2003, which increased oil revenues by \$7.6 million.

Gas sales revenue for the three months ended September 30, 2003, compared to the same period in 2002 increased by \$21.4 million, or 163% because of increases in both total production and average prices. During the three months ended September 30, 2003, production from new wells totaled 3.8 Bcf, partially offset by natural depletion from producing properties and the sale of certain South Texas properties in 2002. Average prices increased from \$3.26 during the three months ended September 30, 2002 to \$5.00 during the same three months of 2003, which increased gas revenues by \$7.0 million.

Gas sales revenue for the first nine of 2003 increased by \$54.9 million, or 132%, compared to the first nine months of 2002 because of increases in both total production and average prices. During 2003, production from new wells totaled 7.2 Bcf, partially offset by natural depletion from producing properties and the sale of certain South Texas properties in 2002. Average prices increased from \$3.04 during the first nine months of 2002 to \$5.58 during the first nine months of 2003, which increased gas revenues by \$34.6 million.

Other income decreased primarily because we realized a \$4.1 million gain from the sale of properties in South Texas in April 2002.

The following table presents certain expense items per Mcf equivalent (Mcf) of production. (Barrels of oil are converted to Mcf at a ratio of one barrel equals six Mcf.)

	THREE MONTHS ENDED SEPTEMBER 30,		NINE MONTHS ENDED SEPTEMBER 30,	
	2003	2002	2003	2002
Operating costs and expenses.....	\$0.56	\$0.64	\$0.60	\$0.57
Depreciation, depletion and amortization.....	1.58	1.34	1.54	1.36
General and administrative expense*.....	0.18	0.24	0.22	0.25
Interest and financing expense.....	0.05	0.06	0.05	0.08
* Stock based compensation included in general and administrative expense.....	0.04	0.06	0.05	0.06

Operating costs and expenses for the third quarter of 2003 compared to the third quarter of 2002 increased by \$845,000, or 19%, and for the first nine

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

months of 2003 compared to 2002 increased by \$2.8 million, or 23% primarily because of new operated properties in the Gulf of Mexico. In addition, increases in delay rental expense for unproved properties, insurance rates, and repairs expense on existing properties also increased operating costs and expenses. The primary reason for the decrease in the rate per Mcfe occurred because of the 36% increase in total Mcfe production.

Exploration expense, including dry hole costs and property impairment costs, increased by \$5.0 million during the third quarter of 2003 and by \$9.8 million during the first nine months of 2003. The expense increased primarily because of increased dry hole expense. Dry hole expense for 2003 includes 8 wells in the Gulf of Mexico, one well in Mississippi and one well in South Texas for a total cost of \$19.7 million compared to \$9.8 million dry hole expense in 2002.

11

Depreciation, depletion, and amortization expense increased by \$5.7 million during the third quarter of 2003 and by \$9.4 million during the first nine months of 2003 compared to the same period in the prior year primarily because of an increase in the number of producing properties.

General and administrative expenses have increased slightly due to employee related expense. Included in general and administrative expenses is stock based compensation expense which includes the amortized compensation cost related to the contingent stock grant and the directors fees paid in common stock.

Interest and financing expenses increased slightly during the third quarter of 2003 compared to the third quarter of 2002 because of higher bank debt during the quarter partially offset by lower rates. During the first nine months of 2003 interest and financing expenses decreased by 23% because of lower average bank debt and lower interest rates as compared to the nine month period of 2002. In March 2002, we issued 3.0 million shares of common stock at \$18.50 per share. We used \$44.0 million of the net proceeds to reduce outstanding bank debt from \$71.0 million to \$27.0 million.

Income tax expense increased for the three and nine months ended September 30, 2003 because of the increase in income before taxes.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

INTEREST RATE RISK

Our revolving bank line of credit is sensitive to changes in interest rates. At September 30, 2003, the unpaid principal balance under the line was \$37.4 million which approximates its fair value. The interest rate on this debt is based on a premium of 150 to 225 basis points over the London Interbank Offered Rate ("Libor"). The rate is reset periodically, usually every three months. If on September 30, 2003, Libor changed by one full percentage point (100 basis points) the fair value of our revolving debt would change by approximately \$93,000. We have not entered into any interest rate hedging contracts.

COMMODITY PRICE RISK

A vast majority of our production is sold on the spot markets. Accordingly, we are at risk for the volatility in the commodity prices inherent in the oil and gas industry.

Occasionally we sell forward portions of our production under physical delivery contracts that by their terms cannot be settled in cash or other

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

financial instruments. Such contracts are not subject to the provisions of Statement of Financial Accounting Standards No. 133, "Accounting for Derivative Instruments and Hedging Activities." Accordingly, we do not provide sensitivity analysis for such contracts. For the period July 1, 2003, through December 31, 2003, we have physical delivery contracts in place to sell 21,500 MMBtu of gas per day and 1,200 barrels of oil per day at the following prices:

PERIOD -----	PRICE PER -----	
	BARREL -----	MMBTU -----
July 1, 2003 through September 30, 2003.....	28.70	4.89
October 1, 2003 through December 31, 2003.....	27.41	4.95

ITEM 4. CONTROLS AND PROCEDURES

As of the end of the period covered by this report, our management, including our Chief Executive Officer and our Principal Financial Officer, evaluated the effectiveness of our disclosure controls and procedures as defined in Exchange Act Rule 13a-15(e). Based on that evaluation, our management, including the Chief Executive Officer and the Principal Financial Officer, concluded that our disclosure controls and procedures were effective as of the end of the period covered by this report. Further, during the period covered by this report, there was no significant change in internal controls over financial reporting that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

12

PART II, OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

We have no material pending legal proceedings.

ITEM 2. CHANGES IN SECURITIES AND USE OF PROCEEDS

None

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

None

ITEM 5. OTHER INFORMATION

None

ITEM 6. EXHIBITS AND REPORTS ON FORM 8-K

(a) Exhibits:

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

3.1# Certificate of Amendment of Certificate of Incorporation of Remington Oil and Gas Corporation.

3.3### By-Laws as amended.

10.1++ Pension Plan of Remington Oil and Gas Corporation, as Amended and Restated effective January 1, 2000.

10.2++ Amendment Number One to the Pension Plan of Remington Oil and Gas Corporation.

10.3*** Amendment Number Two to the Pension Plan of Remington Oil and Gas Corporation.

10.4*** Amendment Number Three to the Pension Plan of Remington Oil and Gas Corporation.

10.5* Box Energy Corporation Severance Plan.

10.6## Box Energy Corporation 1997 Stock Option Plan (as amended June 17, 1999 and May 23, 2001).

10.7* Box Energy Corporation Non-Employee Director Stock Purchase Plan.

10.8+ Form of Employment Agreement effective September 30, 1999, by and between Remington Oil and Gas Corporation and two executive officers.

10.9+ Form of Employment Agreement effective September 30, 1999, by and between Remington Oil and Gas Corporation and an executive officer.

10.10** Employment Agreement effective January 31, 2000, by and between Remington Oil and Gas Corporation and James A. Watt.

10.11*** Form of Employment Agreement effective April 30, 2002, by and between Remington Oil and Gas Corporation and an executive officer.

10.12** Form of Contingent Stock Grant Agreement -- Directors.

10.13** Form of Contingent Stock Grant Agreement -- Employees.

10.14** Form of Amendment to Contingent Stock Grant Agreement -- Directors.

10.15** Form of Amendment to Contingent Stock Grant Agreement -- Employees.

14.1### Code of Business Conduct and Ethics.

31.1+++ Certification of James A. Watt, Chief Executive Officer, as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.

13

31.2+++ Certification of J. Burke Asher, Principal Financial Officer, as required pursuant of the Sarbanes-Oxley Act of 2002.

32.1+++ Certification of James A. Watt, Chief Executive Officer, pursuant to 18 U.S.C. Sect required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

32.2+++ Certification of J. Burke Asher, Principal Financial Officer, pursuant to 18 U.S.C. as required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

* Incorporated by reference to the Company's Form 10-K (file number 1-11516) for the fiscal year ended December 31, 1997, filed with the Commission on March 30, 1998.

Incorporated by reference to the Company's Registration Statement on Form S-4 (file number 333-61513) filed with the Commission and effective on November 27, 1998.

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

- + Incorporated by reference to the Company's Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 1999, filed with the Commission on November 12, 1999.
- ** Incorporated by reference to the Company's Form 10-K (file number 1-11516) for the fiscal year ended December 31, 1999, filed with the Commission on March 29, 2000.
- ## Incorporated by reference to the Company's Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 2001, filed with the Commission on November 9, 2001.
- ++ Incorporated by reference to the Company's Form 10-K (file number 1-11516) for the fiscal year ended December 31, 2001, filed with the Commission on March 21, 2002.
- *** Incorporated by reference to the Company's Form 10-K (file number 1-11516) for the fiscal year ended December 31, 2002, filed with the Commission on March 31, 2003.
- ### Incorporated by reference to the Company's Form 10-Q (file number 1-11516) for the fiscal quarter ended June 30, 2003, filed with the Commission on August 11, 2003.
- +++ Filed herewith.

(b) On August 1, 2003, we filed a form 8-K reporting our second quarter earnings press release under Item 12. Results of Operations and Financial Condition.

14

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this amendment no. 1 to this report to be signed on its behalf by the undersigned thereunto duly authorized.

REMINGTON OIL AND GAS CORPORATION

By: /s/ JAMES A. WATT

James A. Watt
President and Chief Executive
Officer

Date: December 16, 2003

15

INDEX TO EXHIBITS

EXHIBIT
NUMBER

- 3.1# Certificate of Amendment of Certificate of Incorporation of Remington Oil and Gas Corporation.

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

3.3### By-Laws as amended.

10.1++ Pension Plan of Remington Oil and Gas Corporation, as Amended and Restated effective January 1, 2000.

10.2++ Amendment Number One to the Pension Plan of Remington Oil and Gas Corporation.

10.3*** Amendment Number Two to the Pension Plan of Remington Oil and Gas Corporation.

10.4*** Amendment Number Three to the Pension Plan of Remington Oil and Gas Corporation.

10.5* Box Energy Corporation Severance Plan.

10.6## Box Energy Corporation 1997 Stock Option Plan (as amended June 17, 1999 and May 23, 2001).

10.7* Box Energy Corporation Non-Employee Director Stock Purchase Plan.

10.8+ Form of Employment Agreement effective September 30, 1999, by and between Remington Oil and Gas Corporation and two executive officers.

10.9+ Form of Employment Agreement effective September 30, 1999, by and between Remington Oil and Gas Corporation and an executive officer.

10.10** Employment Agreement effective January 31, 2000, by and between Remington Oil and Gas Corporation and James A. Watt.

10.11*** Form of Employment Agreement effective April 30, 2002, by and between Remington Oil and Gas Corporation and an executive officer.

10.12** Form of Contingent Stock Grant Agreement -- Directors.

10.13** Form of Contingent Stock Grant Agreement -- Employees.

10.14** Form of Amendment to Contingent Stock Grant Agreement -- Directors.

10.15** Form of Amendment to Contingent Stock Grant Agreement -- Employees.

14.1### Code of Business Conduct and Ethics.

31.1+++ Certification of James A. Watt, Chief Executive Officer, as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.

31.2+++ Certification of J. Burke Asher, Principal Financial Officer, as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.

32.1+++ Certification of James A. Watt, Chief Executive Officer, pursuant to 18 U.S.C. Section 1350, as required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

32.2+++ Certification of J. Burke Asher, Principal Financial Officer, pursuant to 18 U.S.C. Section 1350, as required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

* Incorporated by reference to the Company's Form 10-K (file number 1-11516) for the fiscal year ended December 31, 1997, filed with the Commission on March 30, 1998.

Incorporated by reference to the Company's Registration Statement on Form S-4 (file number 333-61513) filed with the Commission and effective on November 27, 1998.

+ Incorporated by reference to the Company's Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 1999, filed with the Commission on November 12, 1999.

** Incorporated by reference to the Company's Form 10-K (file number 1-11516) for the fiscal year ended December 31, 1999, filed with the Commission on

Edgar Filing: REMINGTON OIL & GAS CORP - Form 10-Q/A

March 29, 2000.

- ## Incorporated by reference to the Company's Form 10-Q (file number 1-11516) for the fiscal quarter ended September 30, 2001, filed with the Commission on November 9, 2001.
- ++ Incorporated by reference to the Company's Form 10-K (file number 1-11516) for the fiscal year ended December 31, 2001, filed with the Commission on March 21, 2002.
- *** Incorporated by reference to the Company's Form 10-K (file number 1-11516) for the fiscal year ended December 31, 2002, filed with the Commission on March 31, 2003.
- ### Incorporated by reference to the Company's Form 10-Q (file number 1-11516) for the fiscal quarter ended June 30, 2003, filed with the Commission on August 11, 2003.
- +++ Filed herewith