EVERSOURCE ENERGY Form 10-Q August 05, 2015

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q

X QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the Quarterly Period Ended June 30, 2015

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For	the	transition	period from	to	

Commission <u>File Number</u>	Registrant; State of Incorporation; Address; and Telephone Number	I.R.S. Employer Identification No.
1-5324	EVERSOURCE ENERGY (a Massachusetts voluntary association) 300 Cadwell Drive Springfield, Massachusetts 01104 Telephone: (413) 785-5871	04-2147929
0-00404	THE CONNECTICUT LIGHT AND POWER COMPANY (a Connecticut corporation) 107 Selden Street Berlin, Connecticut 06037-1616	06-0303850

Telephone: (860) 665-5000

1-02301 NSTAR ELECTRIC COMPANY 04-1278810

(a Massachusetts corporation)

800 Boylston Street

Boston, Massachusetts 02199 Telephone: (617) 424-2000

1-6392 **PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE** 02-0181050

(a New Hampshire corporation)

Energy Park

780 North Commercial Street

Manchester, New Hampshire 03101-1134

Telephone: (603) 669-4000

0-7624 WESTERN MASSACHUSETTS ELECTRIC COMPANY 04-1961130

(a Massachusetts corporation)

300 Cadwell Drive

Springfield, Massachusetts 01104

Telephone: (413) 785-5871

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days.

<u>Yes</u>	<u>No</u>
x	

Indicate by check mark whether the registrants have submitted electronically and posted on its corporate Web sites, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrants were required to submit and post such files).

<u>Yes</u>	<u>No</u>
x	

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer" and "large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

	Large Accelerated Filer	Accelerated Filer	Non-accelerated Filer
Eversource Energy	X		
The Connecticut Light and Power Company		••	X
NSTAR Electric Company		••	X
Public Service Company of New Hampshire		••	X
Western Massachusetts Electric Company	••	••	X

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Exchange Act):

	Yes	<u>No</u>
Eversource Energy		X
The Connecticut Light and Power Company		X
NSTAR Electric Company	••	X
Public Service Company of New Hampshire	••	X
Western Massachusetts Electric Company		X

Indicate the number of shares outstanding of each of the issuers' classes of common stock, as of the latest practicable date:

Company - Class of Stock Outstanding as of July 31, 2015

Eversource Energy

Common shares, \$5.00 par value 317,173,164 shares

The Connecticut Light and Power Company

Common stock, \$10.00 par value 6,035,205 shares

NSTAR Electric Company

Common stock, \$1.00 par value 100 shares

Public Service Company of New Hampshire

Common stock, \$1.00 par value 301 shares

Western Massachusetts Electric Company

Common stock, \$25.00 par value 434,653 shares

Eversource Energy holds all of the 6,035,205 shares, 100 shares, 301 shares, and 434,653 shares of the outstanding common stock of The Connecticut Light and Power Company, NSTAR Electric Company, Public Service Company of New Hampshire and Western Massachusetts Electric Company, respectively.

NSTAR Electric Company, Public Service Company of New Hampshire and Western Massachusetts Electric Company each meet the conditions set forth in General Instructions H(1)(a) and (b) of Form 10-Q, and each is therefore filing this Form 10-Q with the reduced disclosure format specified in General Instruction H(2) of Form 10-Q.

Eversource Energy, The Connecticut Light and Power Company, NSTAR Electric Company, Public Service Company of New Hampshire, and Western Massachusetts Electric Company each separately file this combined Form 10-Q. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. Each registrant makes no representation as to information relating to the other registrants.

GLOSSARY OF TERMS

The following is a glossary of abbreviations or acronyms that are found in this report:

Current or former Eversource Energy companies, segments or investments:

ES, Eversource or the Company Eversource Energy and subsidiaries

ES parent or Eversource parent Eversource Energy, a public utility holding company

ES parent and other companies ES parent and other companies is comprised of ES parent, Eversource

> Service and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), and the consolidated operations

of CYAPC and YAEC

CL&P The Connecticut Light and Power Company

NSTAR Electric NSTAR Electric Company

PSNH Public Service Company of New Hampshire Western Massachusetts Electric Company **WMECO**

NSTAR Gas NSTAR Gas Company

Yankee Gas Yankee Gas Services Company

Eversource Energy Transmission Ventures, Inc., the parent company **ESTV**

of NPT and Renewable Properties, Inc.

NPT Northern Pass Transmission LLC

Eversource Service Eversource Energy Service Company (effective January 1, 2014

includes the operations of NSTAR Electric & Gas)

NSTAR Electric & Gas Corporation, a former Eversource Energy NSTAR Electric & Gas

service company (effective January 1, 2014 merged into Eversource

Energy Service Company)

Connecticut Yankee Atomic Power Company **CYAPC MYAPC** Maine Yankee Atomic Power Company **YAEC** Yankee Atomic Electric Company Yankee Companies CYAPC, YAEC and MYAPC

Regulated companies The ES Regulated companies, comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric, PSNH, and WMECO, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, the generation activities of PSNH and WMECO, and

NPT

Regulators:

DEEP Connecticut Department of Energy and Environmental Protection

U.S. Department of Energy DOE

Massachusetts Department of Energy Resources **DOER** Massachusetts Department of Public Utilities **DPU** U.S. Environmental Protection Agency **EPA** Federal Energy Regulatory Commission **FERC**

ISO New England, Inc., the New England Independent System **ISO-NE**

Operator

MA DEP Massachusetts Department of Environmental Protection

New Hampshire Public Utilities Commission **NHPUC** Connecticut Public Utilities Regulatory Authority **PURA** U.S. Securities and Exchange Commission **SEC**

SJC Supreme Judicial Court of Massachusetts

Other Terms and Abbreviations:

AFUDC Allowance For Funds Used During Construction
AOCI Accumulated Other Comprehensive Income/(Loss)

ARO Asset Retirement Obligation

C&LM Conservation and Load Management

CfD Contract for Differences

Clean Air Project The construction of a wet flue gas desulphurization system, known as

"scrubber technology," to reduce mercury emissions of the

Merrimack coal-fired generation station in Bow, New Hampshire

CO₂ Carbon dioxide

CPSL Capital Projects Scheduling List
CTA Competitive Transition Assessment
CWIP Construction Work in Progress

EPS Earnings Per Share

ERISA Employee Retirement Income Security Act of 1974

ES 2014 Form 10-K

The Eversource Energy and Subsidiaries 2014 combined Annual

Report on Form 10-K as filed with the SEC

ESOP Employee Stock Ownership Plan
ESPP Employee Share Purchase Plan
FERC ALJ FERC Administrative Law Judge

Fitch Ratings

FMCC Federally Mandated Congestion Charge

FTR Financial Transmission Rights

GAAP Accounting principles generally accepted in the United States of

America

GSC Generation Service Charge

GSRP Greater Springfield Reliability Project

GWh Gigawatt-Hours

HQ Hydro-Québec, a corporation wholly owned by the Québec government, including its

divisions that produce, transmit and distribute electricity in Québec, Canada

HVDC High voltage direct current

Hydro Renewable Energy Hydro Renewable Energy, Inc., a wholly owned subsidiary of Hydro-Québec

IPP Independent Power Producers

ISO-NE Tariff ISO-NE FERC Transmission, Markets and Services Tariff

kV Kilovolt

kW Kilowatt (equal to one thousand watts)

kWh Kilowatt-Hours (the basic unit of electricity energy equal to one kilowatt of power

supplied for one hour)

LBR Lost Base Revenue
LNG Liquefied natural gas

LRS Supplier of last resort service MGP Manufactured Gas Plant

MMBtu One million British thermal units Moody's Moody's Investors Services, Inc.

MW Megawatt
MWh Megawatt-Hours

NEEWS New England East-West Solution

Northern Pass The high voltage direct current transmission line project from Canada into New

Hampshire

NO_x Nitrogen oxides

PAM Pension and PBOP Rate Adjustment Mechanism PBOP Postretirement Benefits Other Than Pension

PBOP Plan Postretirement Benefits Other Than Pension Plan that provides certain retiree health

care benefits, primarily medical and dental, and life insurance benefits

PCRBs Pollution Control Revenue Bonds

Pension Plan Single uniform noncontributory defined benefit retirement plan

PPA Pension Protection Act
RECs Renewable Energy Certificates

Regulatory ROE The average cost of capital method for calculating the return on equity related to the

distribution and generation business segment excluding the wholesale transmission

segment

ROE Return on Equity

RRB Rate Reduction Bond or Rate Reduction Certificate

RSUs Restricted share units

S&P Standard & Poor's Financial Services LLC

SBC Systems Benefits Charge SCRC Stranded Cost Recovery Charge

SERP Supplemental Executive Retirement Plans and non-qualified defined benefit retirement

plans

SIP Simplified Incentive Plan

SO₂ Sulfur dioxide SS Standard service

TCAM Transmission Cost Adjustment Mechanism

TSA Transmission Service Agreement UI The United Illuminating Company

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EVERSOURCE ENERGY AND SUBSIDIARIES
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY AND SUBSIDIARY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARY
WESTERN MASSACHUSETTS ELECTRIC COMPANY

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EVERSOURCE ENERGY AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

(Thousands of Dollars)		June 30, 2015	December 31, 2014		
<u>ASSETS</u>					
Current Assets:					
	Cash and Cash Equivalents	\$	36,469	\$	38,703
	Receivables, Net		903,578		856,346
	Unbilled Revenues		205,155		211,758
	Taxes Receivable		117,792		337,307
	Fuel, Materials and Supplies		289,561		349,664
	Regulatory Assets		709,660		672,493
	Marketable Securities		124,830		124,173
T . 1 G	Prepayments and Other Current Assets		62,884		102,021
Total Current Assets			2,449,929		2,692,465
Property, Plant and Equipme	ent, Net		19,079,189		18,647,041
Deferred Debits and Other A	Assets:				
	Regulatory Assets		4,016,684		4,054,086
	Goodwill		3,519,401		3,519,401
	Marketable Securities		497,919		515,025
	Other Long-Term Assets		316,817		349,957
Total Deferred Debits and C	Other Assets		8,350,821		8,438,469
Total Assets		\$	29,879,939	\$	29,777,975
LIABILITIES AND CAPIT	<u>CALIZATION</u>				
Current Liabilities:					
Notes Payable		\$	953,700	\$	956,825
•	ot - Current Portion		278,883		245,583
Accounts Payab			598,716		868,231
Regulatory Liab	pilities		208,510		235,022
-	referred Income Taxes		203,375		160,288
Other Current L	iabilities		595,801		668,432
Total Current Liabilities			2,838,985		3,134,381
Deferred Credits and Other	Liabilities:				
Accumulated D	eferred Income Taxes		4,606,159		4,467,473
Regulatory Liab	pilities		510,807		515,144
Derivative Liab	ilities		380,966		409,632

Accrued Pension, SERP and PBOP		1,636,769	1,638,558
Other Long-Term Liabilities	875,985	874,387	
Total Deferred Credits and Other Liabilities		8,010,686	7,905,194
Capitalization:			
Long-Term Debt		8,689,647	8,606,017
Noncontrolling Interest - Preferred Stock of Subside	diaries	155,568	155,568
Equity:			
Common Shareholders' Equity:			
Common Shares		1,669,167	1,666,796
Capital Surplus, Paid In		6,253,411	6,235,834
Retained Earnings		2,644,485	2,448,661
Accumulated Other Comprehens	ive Loss	(72,033)	(74,009)
Treasury Stock		(309,977)	(300,467)
Common Shareholders' Equity		10,185,053	9,976,815
Total Capitalization		19,030,268	18,738,400
Total Liabilities and Capitalization	\$	29,879,939 \$	29,777,975

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

EVERSOURCE ENERGY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

		For the Three Months Ended June 30,				For the Six Months Ended June 30,			
(Thousands of Dollars, Except Share Information)		2015		2014		2015		2014	
Operating Revenues	\$	1,817,061	\$	1,677,614	\$	4,330,491	\$	3,968,204	
Operating Expenses:									
Purchased Power, Fuel and Transmission		685,118		624,211		1,847,167		1,602,362	
Operations and Maintenance		316,641		373,234		650,024		724,922	
Depreciation		163,668		152,207		327,505		303,014	
Amortization of Regulatory (Liabilities)/Assets, Net		(1,166)		(3,542)		59,438		54,356	
Energy Efficiency Programs		101,850		102,711		248,452		241,536	
Taxes Other Than Income Taxes		138,935		134,803		288,415		280,335	
Total Operating Expenses		1,405,046		1,383,624		3,421,001		3,206,525	
Operating Income		412,015		293,990		909,490		761,679	
Interest Expense:									
Interest on Long-Term Debt		88,021		87,491		175,735		174,868	
Other Interest		4,238		5,004		11,367		7,603	
Interest Expense		92,259		92,495		187,102		182,471	
Other Income, Net		12,899		5,526		18,626		7,194	
Income Before Income Tax Expense		332,655		207,021		741,014		586,402	
Income Tax Expense		123,268		77,774		276,494		219,319	
Net Income Net Income Attributable to		209,387		129,247		464,520		367,083	
Noncontrolling Interests		1,880		1,880		3,759		3,759	
Net Income Attributable to Controlling Interest	\$	207,507	\$	127,367	\$	460,761	\$	363,324	
Basic and Diluted Earnings Per Common Share	\$	0.65	\$	0.40	\$	1.45	\$	1.15	
Dividends Declared Per Common Share	\$	0.42	\$	0.39	\$	0.84	\$	0.79	
Weighted Average Common Shares Outstanding:									
Basic		317,613,166		315,950,510		317,352,004		315,742,511	
Diluted		318,559,568		317,112,801		318,525,378		317,002,461	

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Unaudited)

Net Income	\$	209,387	\$	129,247	\$	464,520	\$	367,083
Other Comprehensive Income, Net of	f							
Tax:								
Qualified Cash Flow Hedging		509		510		1,018		1,019
Instruments		309		310		1,016		1,019
Changes in Unrealized								
(Losses)/Gains on Other								
Securities		(1,248)		218		(1,116)		458
Changes in Funded Status of								
Pension, SERP and PBOP								
Benefit Plans		1,120		2,086		2,074		3,047
Other Comprehensive Income, Net of	f	381		2,814		1,976		4,524
Tax		301		2,014		1,970		4,324
Comprehensive Income Attributable								
to Noncontrolling Interests		(1,880)		(1,880)		(3,759)		(3,759)
Comprehensive Income Attributable	\$	207,888	\$	130,181	\$	462,737	\$	367,848
to Controlling Interest	φ	207,000	Ψ	130,161	φ	702,737	φ	307,040

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

EVERSOURCE ENERGY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

(Thousands of Dollars)	For the Six Month 2015	hs Ended June 30, 2014		
Operating Activities:				
Net Income	\$ 464,520	\$	367,083	
Adjustments to Reconcile Net Income to Net Cash Flows				
Provided by Operating Activities:				
Depreciation	327,505		303,014	
Deferred Income Taxes	176,800		133,149	
Pension, SERP and PBOP Expense	48,432		47,558	
Pension and PBOP Contributions	(31,032)		(40,640)	
Regulatory (Under)/Over Recoveries, Net	(73,547)		164,388	
Amortization of Regulatory Assets, Net	59,438		54,356	
Proceeds from DOE Damages Claim, Net	-		125,658	
Other	(48,247)		(9,359)	
Changes in Current Assets and Liabilities:				
Receivables and Unbilled Revenues, Net	(123,984)		(57,570)	
Fuel, Materials and Supplies	60,044		26,633	
Taxes Receivable/Accrued, Net	214,577		(62,900)	
Accounts Payable	(228,176)		(112,954)	
Other Current Assets and Liabilities, Net	9,226		(41,753)	
Net Cash Flows Provided by Operating Activities	855,556		896,663	
Investing Activities:				
Investments in Property, Plant and Equipment	(740,379)		(724,043)	
Proceeds from Sales of Marketable Securities	427,990		256,309	
Purchases of Marketable Securities	(408,242)		(257,168)	
Other Investing Activities	4,821		3,473	
Net Cash Flows Used in Investing Activities	(715,810)		(721,429)	
Financing Activities:				
Cash Dividends on Common Shares	(264,936)		(237,161)	
Cash Dividends on Preferred Stock	(3,759)		(3,759)	
Decrease in Notes Payable	(449,375)		(213,000)	
Issuance of Long-Term Debt	750,000		650,000	
Retirements of Long-Term Debt	(166,577)		(376,650)	
Other Financing Activities	(7,333)		(3,932)	
Net Cash Flows Used in Financing Activities	(141,980)		(184,502)	
Net Decrease in Cash and Cash Equivalents	(2,234)		(9,268)	
Cash and Cash Equivalents - Beginning of Period	38,703		43,364	
Cash and Cash Equivalents - End of Period	\$ 36,469	\$	34,096	

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

THE CONNECTICUT LIGHT AND POWER COMPANY CONDENSED BALANCE SHEETS

(Unaudited)

(Thousands of Dollars)		June 30, 2015	D	ecember 31, 2014
<u>ASSETS</u>				
Current Assets:				
	Cash	\$ 9,227	\$	2,356
	Receivables, Net Accounts Receivable from Affiliated	395,863		355,140
	Companies	22,981		16,757
	Unbilled Revenues	103,767		102,137
	Taxes Receivable	-		116,148
	Regulatory Assets	263,713		220,344
	Materials and Supplies	50,357		46,664
	Prepayments and Other Current Assets	15,043		37,822
Total Current Assets		860,951		897,368
Property, Plant and Equipm	nent, Net	6,934,618		6,809,664
Deferred Debits and Other	Assets:			
	Regulatory Assets	1,461,483		1,475,508
	Other Long-Term Assets	146,299		177,568
Total Deferred Debits and C	Other Assets	1,607,782		1,653,076
Total Assets		\$ 9,403,351	\$	9,360,108
LIABILITIES AND CAPIT	<u> TALIZATION</u>			
Current Liabilities:				
Notes Payable	to Eversource Parent	\$ 85,600	\$	133,400
Long-Term De	bt - Current Portion	-		162,000
Accounts Payal	ble	208,860		272,971
	ble to Affiliated Companies	58,227		65,594
Obligations to '	Third Party Suppliers	67,844		73,624
Regulatory Lia		122,617		124,722
Derivative Liab		90,933		88,459
	Deferred Income Taxes	46,811		34,073
Other Current I	Liabilities	97,062		119,347
Total Current Liabilities		777,954		1,074,190
Deferred Credits and Other				
Accumulated D	Deferred Income Taxes	1,666,607		1,642,805

Regulatory Liabilities		71,245	81,298
Derivative Liabilities		380,196	406,199
Accrued Pension, SERP and PBOP		286,131	273,854
Other Long-Term Liabilities		144,983	148,844
Total Deferred Credits and Other Liabilities		2,549,162	2,553,000
Capitalization:			
Long-Term Debt		2,975,091	2,679,951
Preferred Stock Not Subject to Mandatory Redemption	1	116,200	116,200
Common Stockholder's Equity:			
Common Stock		60,352	60,352
Capital Surplus, Paid In		1,805,638	1,804,869
Retained Earnings		1,119,702	1,072,477
Accumulated Other Comprehensive	Loss	(748)	(931)
Common Stockholder's Equity		2,984,944	2,936,767
Total Capitalization		6,076,235	5,732,918
Total Liabilities and Capitalization	\$	9,403,351 \$	9,360,108

The accompanying notes are an integral part of these unaudited condensed financial statements.

THE CONNECTICUT LIGHT AND POWER COMPANY CONDENSED STATEMENTS OF INCOME (Unaudited)

	For	For the Three Months Ended June 30,			F	For the Six Months Ended June 30,			
(Thousands of Dollars)		2015		2014		2015		2014	
Operating Revenues	\$	666,554	\$	587,324	\$	1,471,471	\$	1,321,938	
Operating Expenses:									
Purchased Power and Transmission		253,180		199,785		586,799		481,165	
Operations and Maintenance		118,687		131,762		236,044		241,276	
Depreciation		52,191		46,581		105,094		92,712	
Amortization of Regulatory (Liabilities)/Assets, Net		(7,530)		19,615		40,776		49,546	
Energy Efficiency Programs		33,963		35,296		76,770		77,991	
Taxes Other Than Income Taxes		62,102		62,159		130,181		129,111	
Total Operating Expense	S	512,593		495,198		1,175,664		1,071,801	
Operating Income		153,961		92,126		295,807		250,137	
Interest Expense:									
Interest on Long-Term Debt		33,423		34,639		66,904		67,548	
Other Interest		2,701		2,831		5,844		4,165	
Interest Expense		36,124		37,470		72,748		71,713	
Other Income, Net		4,062		3,130		6,221		4,202	
Income Before Income Tax Expense		121,899		57,786		229,280		182,626	
Income Tax Expense		43,129		20,401		81,276		65,942	
Net Income	\$	78,770	\$	37,385	\$	148,004	\$	116,684	

The accompanying notes are an integral part of these unaudited condensed financial statements.

CONDENSED STATEMENTS OF COMPREHENSIVE

INCOME (Unaudited)

Net Income Other Comprehensive Income, Net of Tax:	\$ 78,770	\$ 37,385 \$	148,004	\$ 116,684
Qualified Cash Flow Hedging Instruments	111	111	222	222
	(43)	7	(39)	15

Changes in Unrealized

(Losses)/Gains on Other Securities

Other Comprehensive Income, Net of Tax	68	118	183	237
Comprehensive Income	\$ 78,838	\$ 37,503 \$	148,187	\$ 116,921

The accompanying notes are an integral part of these unaudited condensed financial statements.

THE CONNECTICUT LIGHT AND POWER COMPANY CONDENSED STATEMENTS OF CASH FLOWS (Unaudited)

	For the Six Months End					
(Thousands of Dollars)		2015	2014			
Operating Activities:						
Net Income	\$	148,004	\$	116,684		
Adjustments to Reconcile Net Income to Net Cash Flows		,		,		
Provided by Operating Activities:						
Depreciation		105,094		92,712		
Deferred Income Taxes		30,145		43,253		
Pension, SERP and PBOP Expense, Net o	f	7.070				
PBOP Contributions		7,079		5,973		
Regulatory (Under)/Over Recoveries, Net		(55,302)		18,156		
Amortization of Regulatory Assets, Net		40,776		49,546		
Proceeds from DOE Damages Claim		-		65,370		
Other		(2,432)		(3,428)		
Changes in Current Assets and Liabilities:						
Receivables and Unbilled Revenues, Net		(73,279)		(129,209)		
Taxes Receivable/Accrued, Net		123,051		27,679		
Accounts Payable		(55,192)		(26,995)		
Other Current Assets and Liabilities, Net		2,085		15,705		
Net Cash Flows Provided by Operating Activities		270,029		275,446		
Investing Activities:						
Investments in Property, Plant and Equipment		(242,346)		(221,365)		
Other Investing Activities		(1,362)		1,575		
Net Cash Flows Used in Investing Activities		(243,708)		(219,790)		
Financing Activities:						
Cash Dividends on Common Stock		(98,000)		(85,600)		
Cash Dividends on Preferred Stock		(2,779)		(2,779)		
Issuance of Long-Term Debt		300,000		250,000		
Retirements of Long-Term Debt		(162,000)		-		
Decrease in Notes Payable to Eversource Parent		(47,800)		(280,900)		
Capital Contribution from Eversource Parent		-		70,000		
Other Financing Activities		(8,871)		(3,128)		
Net Cash Flows Used in Financing Activities		(19,450)		(52,407)		
Net Increase in Cash		6,871		3,249		
Cash - Beginning of Period		2,356		7,237		
Cash - End of Period	\$	9,227	\$	10,486		

The accompanying notes are an integral part of these unaudited condensed financial statements.

NSTAR ELECTRIC COMPANY AND SUBSIDIARY CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

(Thousands of Dollars)		June 30, 2015	Ι	December 31, 2014
<u>ASSETS</u>				
Current Assets:				
	Cash and Cash Equivalents	\$ 2,848	\$	12,773
	Receivables, Net	288,581		234,481
	Accounts Receivable from Affiliated Companies	50,582		40,353
	Unbilled Revenues	41,294		29,741
	Taxes Receivable	43,940		144,601
	Materials and Supplies	56,584		74,179
	Regulatory Assets	258,489		198,710
	Prepayments and Other Current Assets	3,870		10,815
Total Current Assets		746,188		745,653
Property, Plant and Equipmen	t, Net	5,451,668		5,335,436
Deferred Debits and Other As	sets:			
	Regulatory Assets	1,198,167		1,179,100
	Other Long-Term Assets	58,936		73,051
Total Deferred Debits and Oth	ner Assets	1,257,103		1,252,151
Total Assets		\$ 7,454,959	\$	7,333,240
LIABILITIES AND CAPITA	<u>LIZATION</u>			
Current Liabilities:				
Notes Payable		\$ 377,200	\$	302,000
· · · · · · · · · · · · · · · · · · ·	- Current Portion	200,000		4,700
Accounts Payable		173,863		217,311
Accounts Payable	e to Affiliated Companies	71,066		63,517
Obligations to Th	nird Party Suppliers	57,069		34,824
Renewable Portfe	olio Standards Compliance Obligations	61,200		35,698
Accumulated De	ferred Income Taxes	107,995		55,136
Regulatory Liabi	lities	5,007		49,611
Other Current Li	abilities	86,718		115,991
Total Current Liabilities		1,140,118		878,788
Deferred Credits and Other Li	abilities:			
	ferred Income Taxes	1,538,988		1,527,667

Regulatory Liabilities	266,572	262,738
Accrued Pension, SERP and PBOP	220,000	235,529
Other Long-Term Liabilities	123,421	129,279
Total Deferred Credits and Other Liabilities	2,148,981	2,155,213
Capitalization:		
Long-Term Debt	1,592,722	1,792,712
Preferred Stock Not Subject to Mandatory Redemption	43,000	43,000
Common Stockholder's Equity:		
Common Stock	-	-
Capital Surplus, Paid In	995,378	994,130
Retained Earnings	1,534,500	1,468,955
Accumulated Other Comprehensive Income	260	442
Common Stockholder's Equity	2,530,138	