

AMERICAN ELECTRIC POWER CO INC
Form U5S
April 29, 2005

File No. 30-150

**SECURITIES AND EXCHANGE COMMISSION
Washington, D.C.**

**FORM U5S
ANNUAL REPORT**

For the year ended December 31, 2004

**Filed Pursuant to the Public Utility Holding Company Act of 1935
by**

**AMERICAN ELECTRIC POWER COMPANY, INC.
1 Riverside Plaza, Columbus, Ohio 43215**

AMERICAN ELECTRIC POWER COMPANY, INC.**FORM U5S - ANNUAL REPORT
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Signature

(a) Filed confidentially pursuant to Rule 104 (b) of the PUHCA.

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2004

COMPANY NAME	PERCENTAGE OF VOTING SECURITIES OWNED BY IMMEDIATE PARENT	PERCENTAGE OF VOTING SECURITIES OWNED BY OTHER AEP ENTITY	NUMBER OF COMMON SHARES OWNED	ISSUER'S BOOK VALUE EQUITY (IN 000'S)	OWNER'S BOOK VALUE EQUITY (IN 000'S)
00. American Electric Power Company, Inc. [Note A]					
01. AEP C&I Company, LLC [Note W]	100%		Uncertified	\$25,610	\$25,610
02. AEP Gas Power GP, LLC [Note G]	100%		Uncertified	2,795	2,795
03. AEP Gas Power Systems, LLC [Note G]	92%		Uncertified	925	851
02. AEP Texas Commercial & Industrial Retail GP, LLC [Note W]	100%		Uncertified	(60)	(60)
03. AEP Texas Commercial & Industrial Retail Limited Partnership [Note W]	0.50%	99.50%	Partnership	17,622	88
02. AEP Texas Commercial & Industrial Retail Limited Partnership [Note W]	99.50%	0.50%	Partnership	17,622	17,534
02. REP Holdco, LLC [Note W]	100%		3,000	11,873	11,873
03. Mutual Energy SWEPCO, LP [Note W]	99.50%	0.50%	Uncertified	3,275	(3,259)
03. REP General Partner LLC [Note W]	100%		Uncertified	1,176	1,176
04. Mutual Energy SWEPCO, LP [Note W]	0.50%	99.50%	Uncertified	3,275	(16)
01. AEP Coal, Inc. [Note L]	100%		Uncertified	(6,739)	(6,739)
02. AEP Kentucky Coal, LLC [Note L]	100%		Uncertified	(73,648)	(73,648)
02. AEP Ohio Coal, LLC [Note L]	100%		Uncertified	(1,539)	(1,539)
02. AEP West Virginia Coal, Inc. [Note L]	100%		Uncertified	(25)	(25)
02. Snowcap Coal Company, Inc. [Note L]	100%		Uncertified	(1,568)	(1,568)
01. AEP Communications, Inc. [Note C]	100%		100	2,413	2,413
02. AEP Communications, LLC [Note C]	100%		100	(2,457)	(2,457)
03. AEP Fiber Venture, LLC [Note C]	100%		Uncertified	22,625	22,625
04. AFN, LLC [Note C]	48%		5,008	-	-
	100%		Uncertified	6,459	6,459

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01. AEP Desert Sky LP II, LLC [Note X]						
02. Desert Sky Wind Farm LP [Note X]	99%	1%	Uncertified	62,222	61,526	
01. AEP Desert Sky LP, LLC [Note X]	100%		Uncertified	141	141	
02. AEP Desert Sky GP, LLC [Note X]	100%		Uncertified	4,768	4,768	
03. Desert Sky Wind Farm LP [Note X]	1%	99%	Uncertified	62,222	696	
01. AEP Generating Company [Note J]	100%		1,000	48,671	48,671	
01. AEP Investments, Inc. [Note F]	100%		100	(1,390)	(1,390)	
02. AEP EmTech, LLC [Note DD]	100%		Uncertified	(9,314)	(9,314)	
03. Distribution Vision 2010, LLC	20.00%		Uncertified	-	-	
03. Integrated Fuel Cell Technologies, Inc. [DD]	0.10%		Uncertified	-	-	
03. Universal Supercapacitors, LLC	50%		Uncertified	(4,211)	(4,211)	
02. AEP Transportation, LLC [Note H]	100%		Uncertified	(123)	(123)	
02. Altra Energy Technologies, Inc. [Note DD]	5%		N/A	-	-	
02. Dynelec, Inc.	1.17%	98.83%	Uncertified	-	-	
02. Enerwise Global Technologies, Inc.	5%		Uncertified	-	-	
02. Envirotech Investment Fund I, LP	9.80%		Uncertified	-	-	
02. INFINITEC Networks, Inc. [Note C]	11.90%		Uncertified	-	-	
02. Intercontinental Exchange Inc. [Note W]	5.30%		Uncertified	-	5,057	
02. NTELOS, Inc.	5%		Uncertified	-	-	
02. PHPK Technologies, Inc. [Note DD]	40.40%		Uncertified	-	-	
02. Pacific Hydro Limited [Note H]	18.47%		Uncertified	-	53,434	
02. Pantellos Corporation [Note DD]	5.40%		Uncertified	-	-	
02. PowerSpan Corp [Note DD]	9.88%		Uncertified	-	-	
02. Powerware Solutions, Inc. [Note DD]	4.00%	96.00%	Uncertified	-	-	
01. AEP Nonutility Funding LLC [Note AA]	100%		Uncertified	215	215	
01. AEP Power Marketing, Inc. [Note W]	100%		100	46,997	46,997	
02. AEP Coal Marketing, LLC [Note W]	100%		Uncertified	47,001	47,001	
02 AEP Emissions Marketing, LLC [Note W]	100%		Uncertified	(1)	(1)	
01. AEP Pro Serv, Inc. [Note I]	100%		110	20,606	20,606	
02. Diversified Energy Contractors Company, LLC [Note I]	100%		1,000	11,289	11,289	
03. DECCO II LLC [Note I]	100%		1,000	-	-	
04. Diversified Energy Contractors, LP [Note I]	0.99%	99.01%	Partnership	-	-	

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03. Diversified Energy Contractors, LP [Note I]	99.01%	0.99%	Partnership	-	-
02. United Sciences Testing, Inc.	100%		Uncertified	4,164	4,164
01. AEP Resources, Inc.	100%		100	(711,522)	(711,522)
02. AEP Delaware Investment Company [Note H]	100%		100	234,689	234,689
03. AEP Holdings I CV [Note H]	8%	92%	Uncertified	(863,858)	(69,109)
04. AEPR Global Investments B.V. [Note H]	100%		10	(863,958)	(863,958)
05. AEP Energy Services UK Generation Limited	100%		Uncertified	(336,690)	(336,690)
05. AEPR Global Holland Holding B.V. [Note H]	100%		Uncertified	(656,468)	(656,468)
03. AEP Holdings II CV [Note H]	88%	12%	Partnership	330,333	290,693
04. AEP Energy Services Limited [Note H]	100%		Uncertified	(233,955)	(233,955)
04. AEPR Global Energy B.V.	100%		Uncertified	(26)	(26)
05. AEPR Energy Ventures B.V.	100%		Uncertified	(13)	(13)
06. Compresion Bajio, S de R.L. de C.V. [Note H]	49.6%	0.4%	Uncertified	10,528	3,738
06. Operaciones Compresion Bajio S de R.L. de C.V. [Note H]	49.6%	0.4%	Uncertified	-	-
05. Intergen Denmark, Aps [Note H]	1.17%	48.83%	Partnership	(30,180)	-
06. Intergen Denmark Finance Aps [Note H]	100%		Partnership	-	-
06. Intergen Mexico, B.V. [Note H]	100%		Partnership	-	-
07. Intergen Aztec Energy VIII, B.V. [Note H]	100%		Partnership	-	-
08. Energia Azteca VIII, S. de R.L. de C.V. [Note H]	98%	2%	Partnership	-	-
08. Intergen Aztec Energy VI B.V. [Note H]	100%		Partnership	-	-
09. Energia Azteca VIII, S. de R.L. de C.V. [Note H]	2%	98%	Partnership	-	-
04. AEPR Global Ventures B.V. [Note H]	100%		Uncertified	668	668
05. AEP Energy Services (Australia) Pty Ltd [Note H]	100%		Uncertified	177	177
05. Operaciones Azteca VIII, S. de R.L. de C.V. [Note H]	50%		Uncertified	-	-
05. Servicios Azteca VIII, S. de R.L. de C.V. [Note H]	50%		Uncertified	(236)	(236)

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04. Compresion Bajio, S. de R.L. de C.V. [Note H]	0.40%	49.6%	Partnership	10,528	-
04. Intergen Denmark, Aps [Note H]	48.83%	1.17%	Partnership	(30,180)	27,998
05. Intergen Denmark Finance Aps [Note H]	100%		Partnership	-	-
05. Intergen Mexico, B.V. [Note H]	100%		Partnership	-	-
06. Intergen Aztec Energy VIII B.V. [Note H]	100%		Partnership	-	-
07. Energia Azteca VIII S. de R.L. de C.V. [Note H]	98%	2%	Partnership	-	-
07. Intergen Aztec Energy VI B.V. [Note H]	100%		Partnership	-	-
08. Energia Azteca VIII S. de R.L. de C.V. [Note H]	2%	98%	Partnership	-	-
04. Operaciones Compresion Bajio S. de R.L. de C.V. [Note H]	0.40%	49.6%	Uncertified	-	-
02. AEP Delaware Investment Company II [Note H]	100%		1,000	29,467	29,467
03. AEP Holdings II CV [Note H]	12%	88%	Partnership	330,333	39,640
04. AEP Energy Services Limited [Note H]	100%		Uncertified	(233,955)	(233,955)
04. AEPR Global Energy B.V. [Note H]	100%		Uncertified	(26)	(26)
05. AEPR Energy Ventures B.V.	100%		Uncertified	(13)	(13)
06. Compresion Bajio, S. de R.L. de C.V. [Note H]	49.6%	0.40%	Uncertified	10,528	3,738
06. Operaciones Compresion Bajio S. de R.L. de C.V. [Note H]	49.6%	0.40%	Uncertified	-	-
05. Intergen Denmark, Aps [Note H]	1.17%	48.83%	Partnership	(30,180)	-
06. Intergen Denmark Finance Aps [Note H]	100%		Partnership	-	-
06. Intergen Mexico, B.V. [Note H]	100%		Partnership	-	-
07. Intergen Aztec Energy VIII B.V. [Note H]	100%		Partnership	-	-
08. Energia Azteca VIII S. de R.L. de C.V. [Note H]	98%	2%	Partnership	-	-
08. Intergen Aztec Energy VI B.V. [Note H]	100%		Partnership	-	-
	2%	98%	Partnership	-	-

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09. Energia
Azteca VIII S. de
R.L. de C.V.
[Note H]

04. AEPR Global Ventures B.V.	100%		Uncertified	668	668
05. AEP Energy Services (Australia) Pty Ltd	100%		Uncertified	177	177
05. Operaciones Azteca VIII, S. de R.L. de C.V. [Note H]	50%		Uncertified	-	-
05. Servicios Azteca VIII, S. de R.L. de C.V. [Note H]	50%		Uncertified	(236)	(236)
04. Compresion Bajio, S. de R.L. de C.V. [Note H]	0.40%	49.6%	Uncertified	10,528	-
04. Intergen Denmark, Aps [Note H]	48.83%	1.17%	Partnership	(30,180)	27,998
05. Intergen Denmark Finance Aps [Note H]	100%		Partnership	-	-
05. Intergen Mexico, B.V. [Note H]	100%		Partnership	-	-
06. Intergen Aztec Energy VIII B.V. [Note H]	100%		Partnership	-	-
07. Energia Azteca VIII S. de R.L. de C.V. [Note H]	98%	2%	Partnership	-	-
07. Intergen Aztec Energy VI B.V. [Note H]	100%		Partnership	-	-
08. Energia Azteca VIII S. de R.L. de C.V. [Note H]	2%	98%	Partnership	-	-
04. Operaciones Compresion Bajio S. de R.L. de C.V. [Note H]	0.40%	49.6%	Partnership	-	-
02. AEP Energy Services, Inc. [Note D]	100%			200	153,659
03. AEP Energy Services Gas Holding Company [Note CC]	100%			200	(5,937)
04. AEP Energy Services Gas Holding Company II, LLC [Note CC]	100%			10	228,042
05. AEP Energy Services Investments, Inc. [Note CC]	100%			100	(17,015)
05. AEP Energy Services Ventures II, Inc. [Note CC]	100%			10	(9,578)
06. AEP Acquisition, LLC [Note CC]	50%	50%	Uncertified	(3,862)	(1,931)
05. AEP Energy Services Ventures III, Inc. [Note CC]	100%			10	26,014
05. AEP Energy Services Ventures, Inc. [Note CC]	100%			100	(10,713)
06. AEP Acquisition, LLC [Note CC]	50%	50%	Uncertified	(3,862)	(1,931)

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05. Caddis Partners, LLC [Note N]	100%		Uncertified	-	-
05. HPL Holdings Inc. [Note CC]	100%		100	454,397	454,397
06. AEP Gas Marketing, LP [Note CC]	99.50%	0.50%	Partnership	7,289	7,254
06. HPL GP, LLC [Note CC]	100%		5	(1,512)	(1,512)
07. AEP Gas Marketing, LP [Note CC]	0.50%	99.50%	Partnership	7,289	35
07. HPL Resources Company LP [Note CC]	0.50%	99.50%	Uncertified	(2)	-
07. Houston Pipe Line Company LP [Note CC]	0.50%	99.50%	Partnership	456,646	(1,538)
08. AEP Houston Pipe Line Company, LLC [Note CC]	100.00%		Uncertified	-	-
08. Mid-Texas Pipeline Company [Note CC]	50%	50%	Partnership	66,070	33,035
08. South Texas Gas Pipeline [Note CC]	50%		Partnership	-	-
06. HPL Resources Company LP [Note CC]	99.50%	0.50%	Partnership	(2)	(2)
06. Houston Pipe Line Company LP [Note CC]	99.50%	0.50%	Partnership	456,646	422,799
07. AEP Houston Pipe Line Company, LLC [Note CC]	100%		Partnership	-	-
07. Mid-Texas Pipeline Company [Note CC]	50%	50%	Partnership	66,070	33,035
07. South Texas Gas Pipeline [Note CC]	50%		Partnership	-	-
04. HPL Storage LP [Note CC]	90%	10%	Uncertified	114,717	103,245
05. AEP Asset Holdings LP [Note CC]	99%	1%	Uncertified	69,292	68,599
05. AEP Leaseco LP [Note Q]	99%	1%	Uncertified	45,426	44,972
05. HPL Storage GP LLC [Note CC]	100%		Uncertified	1,147	1,147
06. AEP Asset Holdings LP [Note CC]	1%	99%	Uncertified	69,292	693
06. AEP Leaseco LP [Note Q]	1%	99%	Uncertified	45,426	454
04. HPL Storage, Inc. [Note CC]	100%		Uncertified	11,481	11,481
05. HPL Storage LP [Note CC]	10%	90%	Uncertified	114,717	11,472
06. AEP Asset Holdings LP [Note CC]	99%	1%	Uncertified	69,292	68,599
06. AEP Leaseco LP [Note Q]	99%	1%	Uncertified	45,426	44,972
	100%		Uncertified	1,147	1,147

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06. HPL Storage GP LLC						
[Note CC]						
07. AEP Asset Holdings LP [Note CC]	1%	99%	Uncertified	69,292	693	
07. AEP Leaseco LP [Note Q]	1%	99%	Uncertified	45,426	454	
02. AEP Memco LLC [Note Y]	100%		Uncertified	114,194	114,194	
03. AEP Elmwood LLC [Note Y]	100%		Uncertified	-	-	
04. Conlease, Inc. [Note Y]	100%		Uncertified	-	-	
04. International Marine Terminals [Note Y]	33-1/3%		Uncertified	-	-	
05. IMT Land Corp	100%		Uncertified	-	-	
02. AEP Resources Australia Holdings Pty Ltd [Note H]	100%		1	(68,997)	(68,997)	
02. AEP Resources Australia Pty., Ltd. [Note H]	100%		3,753,752	316	316	
02. AEPR Ohio, LLC	100%		Uncertified	(546,670)	(546,670)	
03. AEP Delaware Investment Company III [Note H]	100%		Uncertified	(545,178)	(545,178)	
04. AEP Holdings I CV [Note H]	92%	8%	Uncertified	(863,858)	(794,749)	
05. AEPR Global Investments BV [Note H]	100%		Uncertified	(863,958)	(863,958)	
06. AEP Energy Services UK Generation Limited [Note H]	100%		Uncertified	(336,690)	(336,690)	
06. AEPR Global Holland Holding BV [Note H]	100%		Uncertified	(656,468)	(656,468)	
02. Ventures Lease Co., LLC [Note Q]	100%		Uncertified	(159,925)	(159,925)	
01. AEP T&D Services, LLC [Note BB]	100%		Uncertified	203	203	
01. AEP Texas POLR, LLC [Note W]	100%		Uncertified	(6,454)	(6,454)	
02. AEP Texas POLR GP, LLC [Note W]	100%		Uncertified	(28)	(28)	
03. POLR Power, L.P. [Note W]	0.50%	99.50%	Partnership	(9,964)	(50)	
02. POLR Power, L.P. [Note W]	99.50%	0.50%	Partnership	(9,964)	(9,914)	
01. AEP Utilities, Inc. [Note O]	100%		100	2,748,132	2,748,132	
02. AEP Credit, Inc. [Note R]	100%		273	27,694	27,694	
02. AEP Texas Central Company [Note J]	100%		2,211,678	1,268,643	1,268,643	
	100%		Uncertified	4,100	4,100	

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03. AEP Texas Central Transition Funding LLC [Note AA]					
02. AEP Texas North Company [Note J]	100%			5,488,560	310,421 310,421
02. C3 Communications, Inc. [Note C]	100%			1,000	3,092 3,092
02. CSW Energy Services, Inc. [Note I]	100%			Uncertified	(65,416) (65,416)
03. Nuvest, L.L.C. [Note U]	92.90%			Uncertified	(26,228) (24,292)
04. ESG Manufacturing, L.L.C.	100%			Uncertified	- -
04. ESG, L.L.C. [Note U]	50%			Uncertified	- -
04. National Temporary Services, Inc. [Note U]	100%			Uncertified	- -
05. Octagon, Inc. [Note U]	100%			Uncertified	- -
02. CSW Energy, Inc. [Note S]	100%			1,000	75,995 75,995
03. AEP Wind Holding, LLC [Note X]	100%			Uncertified	15,919 15,919
04. AEP Properties, LLC [Note X]	100%			Uncertified	1,281 1,281
04. AEP Wind Energy, LLC [Note X]	100%			Uncertified	(484) (484)
04. AEP Wind GP, LLC [Note X]	100%			Uncertified	1,265 1,265
05. Trent Wind Farm, LP [Note X]	1%	99%		Partnership	61,132 611
04. AEP Wind LP II, LLC [Note X]	100%			Uncertified	14,288 14,288
05. Trent Wind Farm, LP [Note X]	99%	1%		Partnership	61,132 60,520
03. AEP Wind LP, LLC [Note X]	100%			9	129,427 129,427
03. CSW Development-I, Inc. [Note S]	100%			1,000	126,355 126,355
04. CSW Mulberry II, Inc. [Note S]	100%			1,000	52,748 52,748
05. CSW Mulberry, Inc. [Note S]	100%			1,000	52,748 52,748
04. CSW Orange II, Inc. [Note S]	100%			1,000	55,834 55,834
05. CSW Orange, Inc. [Note S]	100%			1,000	55,834 55,834
04. Noah I Power GP, Inc. [Note S]	100%			1,000	(88) (88)
05. Noah I Power Partners, LP [Note S]	1%	94.5%		Partnership	3,579 (123)
	94.5%	1%		Partnership	3,579 4,351

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04. Noah I Power Partners, LP [Note S]						
03. CSW Ft. Lupton, Inc. [Note S]	100%			1,000	73,016	73,016
03. CSW Power Marketing, Inc. [Note N]	100%			Uncertified	(3,491)	(3,491)
03. CSW Services International, Inc. [Note I]	100%			Uncertified	3,616	3,616
03. CSW Sweeny GP I, Inc. [Note S]	100%			1,000	776	776
04. CSW Sweeny GP II, Inc. [Note S]	100%			1,000	1,125	1,125
05. Sweeny Cogeneration Limited Partnership [Note S]	1%	49%	Partnership		61,799	364
03. CSW Sweeny LP I, Inc. [Note S]	100%			1,000	43,102	43,102
04. CSW Sweeny LP II, Inc. [Note S]	100%			1,000	47,205	47,205
05. Sweeney Cogeneration Limited Partnership [Note S]	49%	1%	Partnership		61,799	30,427
03. Newgulf Power Venture, Inc. [Note S]	100%			1,000	(442)	(442)
02. CSW International, Inc. [Note H]	100%			1,000	31,419	31,419
03. CSW International Energy Development Ltd. [Note H]	100%			Uncertified	-	-
04. Tenaska CSW International Ltd. [Note H]	50%	50%		1,000	-	-
03. CSW International Two, Inc. [Note H]	100%			1,000	4,068	4,068
04. CSW UK Finance Company [Note H]	10%	90%	Uncertified		-	-
04. CSW UK Holdings [Note H]	100%			427,275,004	-	-
05. CSW UK Finance Company [Note H]	90%	10%	Uncertified		-	-
05. CSWI Europe Limited [Note H]	100%			1,000	(33,627)	(33,627)
04. CSW UK Investments Limited [Note H]	100%			Uncertified	-	-
02. Public Service Company of Oklahoma [Note J]	100%			9,013,000	529,256	529,256
02. Southwestern Electric Power Company [Note J]	100%			7,536,640	768,618	768,618
03. Dolet Hills Lignite Company, LLC [Note L]	100%			Uncertified	5,400	13,209
03. SWEPCo Capital Trust I	100%			Uncertified	-	-
03. Southwest Arkansas Utilities Corporation [Note T]	100%			100	10	10
03. The Arklahoma Corporation [Note P]	47.60%			238	350	178

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01. AEP Utility Funding LLC [Note AA]	100%		Uncertified	192	192
01. American Electric Power Service Corporation [Note B]	100%		23,500	(75,019)	1,450
01. Appalachian Power Company [Note J]	98.7% Com	1.3% Prf	13,499,500	1,411,615	1,432,655
02. Cedar Coal Co. [Note K]	100%		2,000	3,962	3,962
02. Central Appalachian Coal Company [Note K]	100%		3,000	846	846
02. Central Coal Company [Note K]	50%	50%	1,500	1,205	604
02. Southern Appalachian Coal Company [Note K]	100%		6,950	11,004	11,004
01. Columbus Southern Power Company [Note J]	100%		16,410,426	898,798	898,798
02. Colomet, Inc. [Note T]	100%		1,500	6,759	9,581
02. Conesville Coal Preparation Company [Note M]	100%		100	1,663	1,663
02. Ohio Valley Electric Corporation [Note E]	4.30%	39.90%	4,300	377,084	430
03. Indiana-Kentucky Electric Corporation [Note E]	100%		17,000	3,400	3,400
02. Simco Inc. [Note N]	100%		90,000	544	544
01. Franklin Real Estate Company [Note T]	100%		100	30	28
02. Indiana Franklin Realty, Inc. [Note T]	100%		10	1	1
01. Indiana Michigan Power Company [Note J]	100%		1,400,000	1,091,712	1,098,898
02. Blackhawk Coal Company [Note K]	100%		39,521	44,458	44,458
02. Price River Coal Company [Note K]	100%		1,091	27	27
01. Kentucky Power Company [Note J]	100%		1,009,000	320,980	323,766
01. Kingsport Power Company [Note J]	100%		410,000	25,358	26,014
01. Mutual Energy L.L.C. [Note W]	100%		Uncertified	6,490	6,490
02. AEP Ohio Retail Energy, LLC [Note W]	100%		Uncertified	-	-
01. Ohio Power Company [Note J]	99.2% Com	0.8% Prf	27,952,473	1,473,838	1,478,251
02. Cardinal Operating Company [Note E]	50%		250	-	-
02. Central Coal Company [Note K]	50%	50%	1,500	1,205	603
01. Ohio Valley Electric Corporation [Note E]	39.90%	4.30%	39,900	377,084	3,990
02. Indiana-Kentucky Electric Corporation [Note E]	100%		17,000	3,400	3,400
01. Wheeling Power Company [Note J]	100%		150,000	36,143	37,125

Notes:					
A. Public utility holding company.					
B. Management, professional and technical services.					
C. Telecommunications.					
D. Broker and market energy commodities.					
E. Generation.					
F. Investor in companies developing energy-related ideas, products and technologies.					
G. Distributed generation products.					
H. International energy-related investments, trading and other projects.					
I. Non-regulated energy-related services and products.					
J. Domestic electric utility.					
K. Coal mining (inactive).					
L. Coal mining (active).					
M. Coal preparation.					
N. Inactive.					
O. Subsidiary public utility holding company.					
P. Electric transmission.					
Q. Leasing.					
R. Accounts receivable factoring.					
S. Independent power.					
T. Real estate.					
U. Staff augmentation to power plants.					
V. Retail energy sales.					
W. Marketing of natural gas, electricity or energy-related products.					
X. Wind Power Generation.					
Y. Barging Services					
AA. Finance Subsidiary					
BB. Energy services including operations, supply chain, transmission and distribution					
CC. Gas pipeline and processing					
DD. Domestic energy-related investments, trading and other projects					
Changes:					
Name Changes	Date				
AEP Resources Australia Pty Ltd transferred its 18.47% interest in Pacific Hydro to AEP Investments, Inc.	2/2/2004				
Percentage of ownership of AEP Holdings I C.V. reallocated between partners AEP Delaware Investment Company III (from 85% to 92%) and AEP Delaware Investment Company (from 15% to 8%) via Capital Contribution Agreement.	12/31/2003				

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Percentage of ownership of AEP Holdings II C.V. reallocated between partners AEP Delaware Investment Company (from 85% to 88%) and AEP Delaware Investment Company II (from 15% to 12%) via Capital Contribution Agreement.	12/31/2003				
AFN, LLC from AFN Communications, LLC	4/19/2001				
Changes in Status	Type of change	Date			
AEMT, Inc.	Sold	3/15/2004			
AEP Energy Services GmbH	Liquidated	6/28/2004			
AEP Energy Services GmbH	Liquidated	6/28/2004			
AEP Energy Services Trading Limited	Dissolved	4/6/2004			
AEP Resources Limited	Dissolved	4/27/2004			
Amperion, Inc.	Sold	11/24/2004			
Automated Substation Development Company, LLC	Dissolved	11/17/2002			
Brush Cogeneration Partners	Sold	7/22/2004			
C3 Networks and Communications Limited Partnership	Dissolved	6/30/2004			
C3 Networks GP, L.L.C.	Dissolved	6/30/2004			
C3 Networks Limited Partnership	Dissolved	6/30/2004			
Calibration and Testing Corporation	Sold	11/23/2004			
Cogeneration Holdings LLC	Sold	10/4/2004			
CSW International, Inc. (Cayman Islands)	Liquidated	3/31/2004			
CSW Vale, LLC	Liquidated	3/31/2004			
CSWC License, Inc.	Dissolved	6/25/2004			
Energy Trading Platform Holding Company, Inc.	Dissolved	12/31/2003			
Golden Prairie Holding Company LLC	Dissolved	5/14/2004			
Golden Prairie Wind Farm LLC	Dissolved	5/14/2004			
Jefferson Island Storage & Hub LLC	Sold	10/1/2004			
Leesville Land, LLC	Sold	4/16/2004			
LIG Chemical Company	Sold	4/1/2004			
LIG Liquids Company	Sold	4/1/2004			
LIG Pipeline Company	Sold	4/1/2004			
LIG, Inc.	Sold	4/1/2004			
Louisiana Intrastate Gas Company, LLC	Sold	4/1/2004			
Louisiana Pipeline Company	Sold	4/1/2004			
Mulberry Holdings, Inc.	Sold	7/22/2004			
Nanyang General Light Electric Co, Ltd	Sold	3/2/2004			
NGLE International Limited	Sold	3/2/2004			
NGLE Project Management Company, Ltd.	Sold	3/2/2004			
NGLE Pushan Power LDC	Sold	3/2/2004			
Numanco Services, LLC	Sold	11/23/2004			
Numanco, LLC	Sold	11/23/2004			
NuSun, Inc.	Sold	11/23/2004			
Orange Cogen Funding Corporation	Sold	7/22/2004			
Orange Cogeneration GP II, Inc.	Sold	7/22/2004			
Orange Cogeneration GP, Inc.	Sold	7/22/2004			

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Orange Cogeneration Limited Partnership	Sold	7/22/2004			
Orange Holdings, Inc.	Sold	7/22/2004			
Polk Power GP II, Inc.	Sold	7/22/2004			
Polk Power GP, Inc.	Sold	7/22/2004			
Polk Power Partners, L.P.	Sold	7/22/2004			
RC Training, LLC	Dissolved	11/17/2002			
RIKA Management Company, LLC	Dissolved	11/17/2002			
Shoreham Operations Company Limited	Sold	9/28/2004			
South Coast Power Limited	Sold	9/28/2004			
Springdale Land, LLC	Sold	10/15/2004			
Sun Technical Services, Inc.	Sold	11/23/2004			
Thermo Cogeneration Partnership, L.P.	Sold	10/4/2004			
Tuscaloosa Pipeline Company	Sold	4/1/2004			
Universal Power Products Company, LLC	Dissolved	11/17/2002			
Internal Ownership Changes	Type of change	Date			
Compression Bajio is now owned 49.6% by AEPR Energy Ventures B.V. and .4% by AEP Holdings II C.V.	Ownership	1/28/2003			
Formations	Jurisdiction	Date	Business Description		
AEP Nonutility Funding LLC	Delaware	9/7/2004	Finance Subsidiary		
AEP Utility Funding LLC	Delaware	9/7/2004	Finance Subsidiary		
HPL Storage, Inc.	Delaware	10/12/2004	Gas pipeline and processing		
HPL Storage GP LLC	Delaware	10/12/2004	Gas pipeline and processing		
HPL Storage LP	Delaware	10/12/2004	Gas pipeline and processing		
AEP Asset Holdings LP	Delaware	10/12/2004	Gas pipeline and processing		
AEP Leaseco LP	Delaware	10/12/2004	Gas pipeline and processing		
Operaciones Compression Bajio, S. de R.. De C.V.	Mexico	10/15/2004	International energy-related investments, trading and other projects		
ESG Manufacturing, L.L.C. (Reinstated)	Oklahoma	12/9/2004	Staff Augmentation to Power Plants		

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

Acquisition of Utility Assets:

Name of Company	Consideration	Brief Description of Transaction	Location	Exemption
None				

Sale of Utility Assets:

Name of Company	Consideration	Brief Description of Transaction	Location	Exemption
Southwestern Electric Power Company	\$ 4,678,545	Sale of Substation Facilities	North and South Texas	Rule 44

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

Name of Issuer and Description of Issues	Date and Form of Transactions	Consideration (in thousands)	Authorization or Exemption
Appalachian Power Company (APCo):			
Senior Unsecured Notes Variable Series Due 2007	07/01/04 - Public Offering	\$ 124,398	Rule 52
Indiana Michigan Power Company (I&M):			
Senior Unsecured Notes 5.05% Series Due 2014	11/16/04 - Public Offering	173,001	Rule 52
Public Service Company of Oklahoma (PSO):			
Senior Unsecured Notes 4.70% Series Due 2009	06/07/04 - Public Offering	49,521	Rule 52

GUARANTEE:

At December 31, 2004, American Electric Power Company, Inc. had outstanding parental guarantees of approximately \$565 million.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

Name of Issuer and Title of Issue	Name of Company Acquiring, Redeeming or Retiring Securities	Consideration (in thousands)	Extinguished (EXT) or Held (H) for Further Disposition	Authorization or Exemption
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**American Electric Power
Company (AEP):****Senior Unsecured Notes
Payable**

5.25% Series Due 2015	AEP	\$ 57,225	EXT	Rule 42
5.375% Series Due 2010	AEP	10,000	EXT	Rule 42

**AEP Resources, Inc.
(AEPR):****Notes Payable**

Variable Series Due 2006	AEPR	525,000	EXT	Rule 42
Variable Series Due 2006	AEPR	2,000	EXT	Rule 42

**AEP Service Corporation
(AEPSC):****Notes Payable**

9.60% Series Due 2008	AEPSC	2,000	EXT	Rule 42
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**AEP Texas Central
Company (TCC):****Cumulative Preferred
Stock**

\$100 Par Value 4.0% Series	TCC	1	EXT	Rule 42
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First Mortgage Bonds

6.625% Series Due 2005	TCC	1,055	EXT	Rule 42
6.625% Series Due 2005	TCC	5,140	EXT	Rule 42
7.25% Series Due 2004	TCC	27,400	EXT	Rule 42

**Trust Preferred
Securities**

8.00% Series Due 2037	TCC	140,889	EXT	Rule 42
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**AEP Texas North
Company (TNC):**

First Mortgage Bonds

6.125% Series Due 2004	TNC	24,036	EXT	Rule 42
7.00% Series Due 2004	TNC	18,469	EXT	Rule 42

**Appalachian Power
Company (APCo):****Cumulative Preferred
Stock**

\$100 Par Value

5.90% Series	APCo	2,210	EXT	Rule 42
5.92% Series	APCo	3,150	EXT	Rule 42

First Mortgage Bonds

7.125% Series Due 2024	APCo	45,000	EXT	Rule 42
7.70% Series Due 2004	APCo	21,000	EXT	Rule 42
7.85% Series Due 2004	APCo	50,000	EXT	Rule 42

**Senior Unsecured Notes
Payable**

7.45% Series Due 2004	APCo	50,000	EXT	Rule 42
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**Columbus Southern
Power Company
(CSPCo):****First Mortgage Bonds**

7.60% Series Due 2024	CSPCo	11,000	EXT	Rule 42
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**Desert Sky Wind Farm
LP (DSWF):****Notes Payable**

Variable Series Due 2017	DSWF	7,987	EXT	Rule 42
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**Dolet Hills Lignite
Company (DHLC):****Notes Payable**

4.47% Series Due 2011	DHLC	6,829	EXT	Rule 42
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**Indiana Michigan Power
Company (I&M):****Cumulative Preferred
Stock**

\$100 Par Value

5.90% Series	I&M	2,000	EXT	Rule 42
4.12% Series	I&M	18	EXT	Rule 42

First Mortgage Bonds

7.20% Series Due 2024	I&M	30,000	EXT	Rule 42
7.50% Series Due 2024	I&M	25,000	EXT	Rule 42

Senior Unsecured Notes Payable

6.875% Series Due 2004	I&M	150,000	EXT	Rule 42
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Kingsport Power Company (KGPCo):

Notes Payable

6.73% Series Due 2004	KGPCo	20,000	EXT	Rule 42
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Ohio Power Company (OPCo):

Cumulative Preferred Stock

\$100 Par Value

5.90% Series	OPCo	2,250	EXT	Rule 42
4.50% Series	OPCo	4	EXT	Rule 42

First Mortgage Bonds

7.30% Series Due 2024	OPCo	10,000	EXT	Rule 42
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Senior Unsecured Notes Payable

7.375% Series Due 2038	OPCo	140,000	EXT	Rule 42
6.75% Series Due 2004	OPCo	100,000	EXT	Rule 42
7.00% Series Due 2004	OPCo	75,000	EXT	Rule 42
6.73% Series Due 2004	OPCo	48,000	EXT	Rule 42

Public Service Company of Oklahoma (PSO):

Cumulative Preferred Stock

\$100 Par Value

4.0% Series	PSO	5	EXT	Rule 42
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First Mortgage Bonds

7.375% Series Due 2004	PSO	50,000	EXT	Rule 42
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Trust Preferred Securities

8.00% Series Due 2037	PSO	77,320	EXT	Rule 42
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Southwestern Electric Power Company (SWEPCo):

First Mortgage Bonds

6.875% Series Due 2025	SWEP Co	80,000	EXT	Rule 42
7.75% Series Due 2004	SWEP Co	40,000	EXT	Rule 42
6.20% Series Due 2006	SWEP Co	145	EXT	Rule 42

**TCC Transition Funding
(TCCTF):****Securitization Bonds**

3.54% Series Due 2005	TCCTF	48,551	EXT	Rule 42
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**Trent Wind Farm LP
(Trent):****Notes Payable**

5.88% Series Due 2011	Trent	7,141	EXT	Rule 42
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**Wheeling Power
Company (WPCo):****Notes Payable**

6.73% Series Due 2004	WPCo	20,000	EXT	Rule 42
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ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES AS OF DECEMBER 31, 2004**1. Aggregate amount of investments in persons operating in the retail service area of American Electric Power Company, Inc. or of its subsidiaries.**

Name of Company	Aggregate Amount of Investments in Persons (Entities) Operating in Retail Service Area of Owner (in thousands)	Number of Persons (Entities)	Description of Persons (Entities)
Appalachian Power Company	\$ 1,337	10	Economic and Industrial Development Corporations
Columbus Southern Power Company	95	1	Economic and Industrial Development Corporation
Indiana Michigan Power Company	115	1	Economic and Industrial Development Corporation
Kentucky Power Company	70	1	Economic and Industrial Development Corporation
Ohio Power Company	336	3	Economic and Industrial Development Corporations
Southwestern Electric Power Company	134	2	Economic and Industrial Development Corporations
Wheeling Power Company	13	1	Industrial Development Corporation

2. Subsidiaries owned not included in part 1 above.

Name of Company	Name of Issuer	Percent of Voting Power	Nature of Issuer's Business	Description of Securities	Owner's Book Value (in thousands)
AEP Investments, Inc.	EnviroTech Investment Fund I	9.9%	Research & Technology Development (a)	Limited Partner	\$ 1,262

(a) Limited
Partnership
Interest

ITEM 6 PART I - OFFICERS AND DIRECTORS - AS OF DECEMBER 31, 2004

The following are the abbreviations to be used for principal business address and positions.

Principal Business Code

Address

1 Riverside Plaza
Columbus, OH 43215 (a)

155 W. Nationwide
Blvd, Ste 500
Columbus, OH 43215 (b)

700 Morrison Road
Gahanna, OH 43230 (c)

110 E. Wayne Street
Fort Wayne, IN 46802(d)

40 Franklin Road
Roanoke, VA 24022 (e)

610 South Main
Street, Suite 300
Tulsa, OK 74119 (f)

400 W. 15th Street
Austin, TX (h)
78701-1662

1105 N. Market
Street, Suite 1300
Wilmington, DE (i)
19801

600 Bourke Street,
Level 15
Melbourne, Victoria
3000 Australia (j)

P.O. Box B
Brilliant, OH 43913 (l)

P.O. Box 270
248 South Lake Drive
Prestonsburg, KY (n)
41653

222 Bayou Road
Belle Chasse, LA (o)
70037

P.O. Box 127, (p)
Convent, LA 70723

Rokin 55, 1000 AZ
Amsterdam
The Netherlands (q)

Suite 400, Deseret
Building
Salt Lake City, UT (r)
84111

Level 57, MLC Center
19-29 Martin Place,
Sydney NSW 2000, (s)
Australia

P.O. Box 1328
Fayetteville, AR (t)
72702

5475 William Flynn
Highway
Gibsonia, PA 15044 (u)

16090 Swingley
Ridge Rd., Suite 600
Chesterfield, MO (v)
63017

Box 468
Piketon, Ohio 45661 (w)

250 Apollo Drive
Chelmsford, MA (x)
02451

Langelinie Alle 35
Copenhagen Denmark (z)

474 Flinders Street
Melbourne, Victoria
3000 Australia (aa)

1201 Louisiana St.,
Suite 1200

Houston, TX 77002 (bb)

50 Berkeley Street,
6th Fl.
Mayfair, London W1J (ff)
8AP GB

1616 Woodall
Rodgers Freeway
Dallas, TX 75202 (ll)

Torre Chapultepec
Piso 13
Ruben Dario, No.281,
Bosques de
Chapultepec
11580 Mexico, D.F (pp)

Williams Tower 2, 2
W. 2nd Street
Tulsa, OK 74121 (qq)

428 Travis Street
Shreveport, LA 71101 (rr)

7633 East 63rd Place,
4th Fl.
Tulsa, OK 74133 (ss)

Code	Position
AGC	Associate General Counsel
AS	Assistant Secretary
AT	Assistant Treasurer
B	Board of Managers
C	Controller
CAO	Chief Accounting Officer
CB	Chairman of the Board
CCmO	Chief Compliance Officer
CCO	Chief Credit Officer
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CIO	Chief Information Officer
CM	Commercial Manager
CNO	Chief Nuclear Officer
COO	Chief Operating Officer
CRO	Chief Risk Officer
CSO	Chief Security Officer
D	Director
DC	Deputy Controller

DGC	Deputy General Counsel
EVP	Executive Vice President
GC	General Counsel
GM	General Manager
MD	Managing Director
P	President
S	Secretary
SVP	Senior Vice President
T	Treasurer
VCB	Vice Chairman of the Board
VP	Vice President

The officers or directors principal business address is the same as indicated in the Company heading unless another address is provided with the individuals name.

American Electric Power Company, Inc.

Name and Principal Address (a)	Position
E. R. Brooks	D
Donald M. Carlton	D
John P. DesBarres	D
Robert W. Fri	D
William R. Howell	D
Lester A. Hudson, Jr.	D
MSC#1223	
Queens University	
1900 Selwyn Ave.	
Charlotte, NC 28274	
Leonard J. Kujawa	D
Michael G. Morris	D,CB,CEO,P
Lionel L. Nowell, III	D
700 Anderson Hill Road	
Purchase, NY 10577	
Richard L. Sandor	D
190 S. LaSalle, Suite 800	
Chicago, IL 60603	
Donald G. Smith	D
102 Westside Blvd.	
Roanoke, VA 24038 3948	
Kathryn D. Sullivan	D
Carl L. English	P
Robert P. Powers	EVP
Susan Tomasky	EVP,CFO
Coulter R. Boyle, III (b)	SVP
Joseph M. Buonaiuto	SVP,C,CAO
John B. Keane	SVP,CCmO,GC,S
Stephen P. Smith	SVP,T
Leonard V. Assante	DC
Thomas G. Berkemeyer	AS

Jeffrey D. Cross	AS
Wendy G. Hargus	AT
Stephan T. Haynes	AT

AEP Acquisition, L.L.C.

Name and Principal Address (a)	Position
---------------------------------------	-----------------

Holly Keller Koepfel	P
Jeffrey D. Cross	VP
Ronald A. Erd	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Coal, Inc.

Name and Principal Address (a)	Position
---------------------------------------	-----------------

Michael J. Beyer (b)	D,P
Jeffrey D. Cross	D,VP
Susan Tomasky	D,VP
Nelson L. Kidder (n)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Coal Marketing, LLC

Name and Principal Address (a)	Position
---------------------------------------	-----------------

Coulter R. Boyle, III (b)	B,P
Jeffrey D. Cross	B,VP
Holly Keller Koepfel	B
Stephen P. Smith	B,VP,T
Charles E. Zebula (b)	B,VP
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Communications, Inc.

Name and Principal Address (a)	Position
---------------------------------------	-----------------

John B. Keane	D
Michael G. Morris	D,CB,CEO
Stephen P. Smith	D,VP,T
Susan Tomasky	D,P
Gregory S. Campbell (b)	VP

Holly Keller	VP
Koeppel	
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Heather L. Geiger	S

AEP Communications, LLC

Name and Position
Principal
Address (a)

Holly Keller	B,VP
Koeppel	
Susan Tomasky	B,P
Stephen P. Smith	T
Timothy A. King	S

AEP Credit, Inc.

Name and Position
Principal
Address (a)

Thomas M. Hagan	D
Larry T. McDowell	D
207 Woodcanyon Place Mabank, TX 75156	
Michael G. Morris	D,CB,CEO,P
Susan Tomasky	D,VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP C&I Company, LLC

Name and Position
Principal
Address (a)

Coulter R. B, CB, P
Boyle, III (b)
Jeffrey D. Cross B, VP
Holly Keller B, VP
Koeppel
Stephen P. Smith B, T
Lonni L. Dieck VP
(b)
Brian X. Tierney VP
(b)
David C. Warner VP
(b)
Timothy A. King S

AEP Delaware Investment

Company

Name and Position

Principal

Address (i)

Sean A. Breiner D
Jeffrey D. Cross D, VP
(a)
Timothy A. King D, S
(a)
Mark A. Pyle (a) D
Stephen P. Smith D, T
(a)
Joseph M. C
Buonaiuto (a)

AEP Delaware Investment Company II

Name and Position

Principal

Address (i)

Sean A. Breiner D
Jeffrey D. Cross D, VP
(a)
Timothy A. King D, S
(a)
Mark A. Pyle (a) D
Stephen P. D, T
Smith (a)
Lonni L. Dieck VP
(b)
Holly Keller VP
Koeppel
Randy G. Ryan VP
(a)

Joseph M. C
 Buonaiuto (a)

AEP Delaware Investment Company III

Name and Position

Principal

Address (a)

Sean A. Breiner D
 (i)

Jeffrey D. Cross D,VP

Timothy A. King D,S

Mark A. Pyle D

Stephen P. Smith D,T

Joseph M. C
 Buonaiuto

AEP Desert Sky GP, LLC

Name and Position

Principal

Address (a)

Coulter R. B,CB,P
 Boyle,III (b)

Jeffrey D. Cross B,VP

Holly Keller B,VP

Koepfel

Stephen P. Smith B,VP,T

Timothy K. Light VP
 (b)

Brian X. Tierney VP
 (b)

Joseph M. C
 Buonaiuto

Timothy A. King S

AEP Desert Sky LP, LLC

Name and Position

Principal

Address (a)

Coulter R. B,CB,P
 Boyle,III (b)

Jeffrey D. Cross B,VP

Holly Keller B,VP

Koepfel

Stephen P. Smith B,VP,T
 VP

Timothy K. Light
 (b)
 Brian X. Tierney VP
 (b)
 Joseph M. C
 Buonaiuto
 Timothy A. King S

AEP Desert Sky LP II, LLC

Name and Position
Principal
Address (a)

Coulter R. B, CB, P
 Boyle, III (b)
 Jeffrey D. Cross B, VP
 Holly Keller B, VP
 Koepfel
 Stephen P. Smith B, VP, T
 Timothy K. Light VP
 (b)
 Brian X. Tierney VP
 (b)
 Joseph M. C
 Buonaiuto
 Timothy A. King S

AEP Elmwood LLC

Name and Position
Principal
Address (o)

Coulter R. B, CB, VP
 Boyle, III (b)
 Holly Keller B, VP
 Koepfel (a)
 Stephen P. Smith B, T
 (a)
 Charles E. B, VCB, VP
 Zebula (b)
 Mark K. Knoy P
 (v)
 Michael J. Beyer VP
 (b)
 Joseph M. C
 Buonaiuto (a)
 Timothy A. King S
 (a)

**AEP Emissions Marketing,
LLC**

Name and Position
Principal
Address (a)

Coulter R.	B,P
Boyle,III (b)	
Jeffrey D. Cross	B,VP
Holly Keller	B
Koeppel	
Stephen P. Smith	B,VP,T
Charles E.	B,VP
Zebula (b)	
Joseph M.	C
Buonaiuto	
Timothy A. King	S

AEP EmTech, LLC

Name and Position
Principal
Address (a)

Susan Tomasky	B
Paul Chodak,III	P
Jeffrey D. Cross	VP
Thomas L. Jones	VP
Holly Keller	VP
Koeppel	
Stephen P. Smith	T
Timothy A. King	S

**AEP Energy Services Gas
Holding Company**

Name and Position
Principal
Address (a)

John B. Kean	D
Holly Keller	D,VP
Koeppel	
Michael G.	D,CB,CEO
Morris	
Stephen P. Smith	D,VP,T
Susan Tomasky	D
Ronald A. Erd	P
Jeffrey D. Cross	VP
	C

Joseph M.
Buonaiuto
Heather L. S
Geiger

**AEP Energy Services
Investments, Inc.**
Name and Position
Principal
Address (i)

Sean A. Breiner D
Jeffrey D. Cross D,VP
(a)
Timothy A. King D,S
(a)
Mark A. Pyle (a) D
Stephen P. Smith D,T
(a)
Ronald A. Erd P
(a)
Holly Keller VP
Koeppel (a)
Joseph M. C
Buonaiuto (a)

AEP Energy Services Limited
Name and Position
Principal
Address (ff)

Jeffrey D. Cross D
(a)
Susan Tomasky D
(a)
Surinder S. Toor D
John David D
Young
Stephen P. Smith T
(a)

**AEP Energy Services
(Australia) Pty Ltd**
Name and Position
Principal
Address (s)

Jeffrey D. Cross D
(a)

Paul Robert D,S
 Rainey (j)
 John David D
 Young (ff)
 Stephen P. Smith T
 (a)

AEP Energy Services, Inc.

Name and Position
Principal
Address (a)

John B. Keane D
 Holly Keller D
 Koepfel
 Michael G. D,CB,CEO
 Morris
 Stephen P. Smith D,VP,T
 Susan Tomasky D,VP
 Coulter R. P
 Boyle,III (b)
 Ronald A. Erd VP
 Joseph M. C,CAO
 Buonaiuto
 Leonard V. DC
 Assante
 Heather L. S
 Geiger

**AEP Energy Services UK
 Generation Limited**

Name and Position
Principal
Address (ff)

Jeffrey D. Cross D
 (a)
 Susan Tomasky D
 (a)
 Surinder S. Toor D
 John David D
 Young
 Stephen P. Smith T
 (a)

**AEP Energy Services
 Ventures, Inc.**

Position

**Name and
Principal
Address (i)**

Sean A. Breiner D
Jeffrey D. Cross D,VP
(a)
Timothy A. King D,S
(a)
Mark A. Pyle (a) D
Stephen P. Smith D,T
(a)
Ronald A. Erd P
(a)
Joseph M. C
Buonaiuto (a)

**AEP Energy Services
Ventures II, Inc.**

**Name and Position
Principal
Address (i)**

Sean A. Breiner D
Jeffrey D. Cross D,VP
(a)
Timothy A. King D,S
(a)
Mark A. Pyle (a) D
Stephen P. Smith D,T
(a)
Ronald A. Erd P
(a)
Joseph M. C
Buonaiuto (a)

**AEP Energy Services
Ventures III, Inc.**

**Name and Position
Principal
Address (i)**

Sean A. Breiner D
Jeffrey D. Cross D,VP
(a)
Timothy A. King D,S
(a)
Mark A. Pyle (a) D
D,T

Stephen P. Smith
(a)

Ronald A. Erd P
(a)

Joseph M. C
Buonaiuto (a)

AEP Fiber Venture, LLC

Name and Position
Principal
Address (a)

Holly Keller B,VP
Koeppel

Susan Tomasky B,P

Jeffrey D. Cross VP

Stephen P. Smith T

Timothy A. King S

AEP Gas Marketing LP

Name and Position
Principal
Address (bb)

Holly Keller P

Koeppel (a)

Jeffrey D. Cross VP

(a)

Jim Deidiker VP

Edward D. VP

Gottlob

Stephen VP

Schneider

Joseph M. C

Buonaiuto (a)

Stephen P. Smith T

(a)

Timothy A. King S

(a)

AEP Gas Power GP, LLC

Name and Position
Principal
Address (a)

Jeffrey D. Cross B,VP

Robert P. Powers B,VP

Stephen P. Smith T

Timothy A. King S

**AEP Gas Power Systems,
LLC**

**Name and Position
Principal
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Charles C. B
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430 Telser Road
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60047

Daniel O. B
Dickinson
430 Telser Road
Lake Zurich, IL
60047

Mark W. Marano B,CEO,P

Robert P. Powers B

Michael W. B
Rencheck

Timothy A. King S

AEP Generating Company

**Name and Position
Principal
Address (a)**

Thomas M. D,VP
Hagan

John B. Keane D

Michael G. D,CB,CEO
Morris

Robert P. D,VP
Powers

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Coulter R. Boyle,VP
III (b)

William L. VP
Sigmon,Jr. (b)

Charles E. VP
Zebula (b)

Joseph M. C,CAO
Buonaiuto

Leonard V. DC
Assante

Heather L. S
Geiger

**AEP Houston Pipe Line
Company, LLC**

**Name and Position
Principal
Address (bb)**

Jeffrey D. Cross B,VP

(a)

Holly Keller B,P

Koeppel (a)

Coulter R. VP

Boyle,III (b)

Jim Deidiker VP

Ronald A. Erd VP

(a)

Edward D. VP

Gottlob

Stephen VP

Schneider

Stephen P. Smith T

(a)

Joseph M. C

Buonaiuto (a)

Timothy A. King S

(a)

AEP Investments, Inc.

**Name and Position
Principal**

Address (a)

John B. Keane D

Michael G. D,CB,CEO

Morris

Stephen P. Smith D,VP,T

Susan Tomasky D,P

Michelle S. VP

Kalnas

Holly Keller VP

Koeppel

Joseph M. C,CAO

Buonaiuto

Leonard V. DC

Assante

Heather L. S

Geiger

AEP Kentucky Coal, L.L.C.

Name and Position

Principal

Address (n)

Jeffrey D. Cross B,VP

(a)

Nelson L. Kidder B,P

Susan Tomasky VP

(a)

Stephen P. Smith T

(a)

Joseph M. C

Buonaiuto (a)

Timothy A. S

King (a)

AEP MEMCO LLC

Name and Position

Principal

Address (v)

Coulter R. B,CB,VP

Boyle,III (b)

Holly Keller B,VP

Koeppel (a)

Stephen P. Smith B,T

(a)

Charles E. B,VCB,VP

Zebula (b)

Mark K. Knoy P

Michael J. Beyer VP

(b)

Joseph M. C

Buonaiuto (a)

Heather L. S

Geiger (a)

AEP Nonutility Funding LLC

Name and Position

Principal

Address (a)

Jeffrey D. Cross B,VP

Michael G. B,CB,P

Morris

Stephen P. Smith B,VP,T

Susan Tomasky B,VP

C

Joseph M.
 Buonaiuto
 Timothy A. King S

AEP Ohio Coal, L.L.C.

Name and Position

Principal

Address (a)

Jeffrey D. Cross B,VP

Nelson L. Kidder B,P

(n)

Susan Tomasky VP

Stephen P. Smith T

Joseph M. C

Buonaiuto

Timothy A. King S

AEP Ohio Retail Energy, LLC

Name and Position

Principal

Address (a)

Coulter R. B

Boyle,III (b)

Jeffrey D. Cross B,VP

Holly Keller B,VP

Koepfel

Stephen P. Smith B,T

Timothy A. King S

AEP Power Marketing, Inc.

Name and Position

Principal

Address (a)

John B. Keane D

Michael G. D,CB,CEO

Morris

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Coulter R. P

Boyle,III (b)

Joseph M. C,CAO

Buonaiuto

Heather L. S

Geiger

AEP Pro Serv, Inc.

Name and Position
Principal
Address (a)

John B. Keane	D
Michael G. Morris	D,CB,CEO
Robert P. Powers	D,VP
Michael W. Rencheck	D,P
Stephen P. Smith	D,VP,T
Susan Tomasky	D,VP
Mark W. Marano	SVP
Robert T. Burns	VP
Mark A. Gray	VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Heather L. Geiger	S

AEP Properties, L.L.C.

Name and Position
Principal
Address (a)

Jay F. Godrey (b)	B
Timothy K. Light (b)	B
Brian X. Tierney (b)	B
Richard P. Walker (II)	B

AEP Resources Australia Holdings Pty. Ltd.

Name and Position
Principal
Address (j)

Herbert L. Hogue (a)	D
Holly Keller (a)	D
Jeffrey D. Cross (a)	S

Paul Robert Rainey	S
--------------------	---

AEP Resources Australia Pty., Ltd.

Name and Principal Address (j)	Position
---------------------------------------	-----------------

Jeffrey D. Cross (a)	D,S
----------------------	-----

Paul Robert Rainey	D,S
--------------------	-----

Timothy A. King (a)	S
---------------------	---

AEP Resources, Inc.

Name and Principal Address (a)	Position
---------------------------------------	-----------------

Coulter R. Boyle,III (b)	D,VP
--------------------------	------

John B. Keane	D
---------------	---

Michael G. Morris	D,CB,CEO
-------------------	----------

Stephen P. Smith	D,VP,T
------------------	--------

Susan Tomasky	D,P
---------------	-----

Ronald A. Erd	VP
---------------	----

Holly Keller	VP
--------------	----

Koepfel	
---------	--

Joseph M. Buonaiuto	C,CAO
---------------------	-------

Leonard V. Assante	DC
--------------------	----

Heather L. Geiger	S
-------------------	---

AEP Texas Central Company

Name and Principal Address (a)	Position
---------------------------------------	-----------------

Carl L. English	D,VP
-----------------	------

Thomas M. Hagan	D,VCB,VP
-----------------	----------

John B. Keane	D
---------------	---

	D
--	---

Venita
 McCellon-Allen
 Michael G. D, CB, CEO
 Morris
 Robert P. Powers D, VP
 Stephen P. Smith D, VP, T
 Susan Tomasky D, VP
 Charles R. Patton P, COO
 (h)
 Charles H. VP
 Adami (ll)
 Coulter R. Boyle VP
 III (b)
 Stephen W. VP
 Burge (b)
 Harry Gordon, Jr. VP
 539 N.
 Carancahua
 Corpus Christi,
 TX 78401
 Michelle S. VP
 Kalnas
 Mano K. Nazar VP
 One Cook Place
 Bridgman, MI
 41906
 Julio C. Reyes VP
 (h)
 William L. VP
 Sigmon, Jr. (b)
 Richard P. Verret VP
 (c)
 Charles E. VP
 Zebula (b)
 Joseph M. C, CAO
 Buonaiuto
 Leonard V. DC
 Assante
 Heather L. S
 Geiger

**AEP Texas Central Transition
 Funding LLC**

**Name and Position
 Principal
 Address (a)**

Wendy G. B
 Hargus
 B

G. Gonzalo
Sandoval
539 N.
Caracahua
Corpus Christi,
TX 78401
Stephen P. Smith B

**AEP Texas Commercial &
Industrial Retail GP, LLC**

**Name and Position
Principal
Address (a)**

Coulter R. B, CB, P
Boyle, III (b)
Jeffrey D. Cross B, VP
Holly Keller B, VP
Koeppel
Stephen P. Smith B, T
Lonni L. Dieck VP
(b)
Brian X. Tierney VP
(b)
David C. Warner VP
(b)
Timothy A. King S

**AEP Texas Commercial &
Industrial Retail Limited
Partnership**

**Name and Position
Principal
Address (h)**

Coulter R. P
Boyle, III (b)
Jeffrey D. Cross VP
(a)
Lonni L. Dieck VP
(b)
Holly Keller VP
Koeppel (a)
Stephen P. Smith VP, T
(a)
Brian X. Tierney VP
(b)
David C. Warner VP
(b)

Charles E. VP
 Zebula (b)
 Timothy A. King S
 (a)

AEP Texas

North Company

Name and Position
Principal
Address (a)

Carl L. English D,VP
 Thomas M. D,VCB,VP
 Hagan
 John B. Keane D
 Venita D
 McCellon-Allen
 Michael G. D,CB,CEO
 Morris
 Robert P. Powers D,VP
 Stephen P. Smith D,VP,T
 Susan Tomasky D,VP
 Charles R. Patton P,COO
 (h)
 Charles H. VP
 Adami (II)
 Coulter R. VP
 Boyle,III (b)
 Stephen W. VP
 Burge (b)
 Harry Gordon, Jr. VP
 539 N.
 Carancahua
 Corpus Christi,
 TX 78401
 Michelle S. VP
 Kalnas
 Julio C. Reyes VP
 (h)
 William L. VP
 Sigmon, Jr. (b)
 Richard P. Verret VP
 (c)
 Charles E. VP
 Zebula (b)
 Joseph M. C,CAO
 Buonaiuto
 Leonard V. DC
 Assante
 S

Heather L.
Geiger

AEP Texas POLR GP, LLC

Name and Position
Principal
Address (h)

Coulter R. B, CB, P
Boyle, III (b)

Jeffrey D. Cross B, VP
(a)

Holly Keller B, VP
Koeppel (a)

Stephen P. Smith B, T
(a)

Lonni L. Dieck VP
(b)

Brian X. Tierney VP
(b)

David C. Warner VP
(b)

Timothy A. King S
(a)

AEP Texas POLR, LLC

Name and Position
Principal
Address (a)

Coulter R. B, CB, P
Boyle, III (b)

Jeffrey D. Cross B, VP
Holly Keller B, VP

Koeppel
Stephen P. Smith B, T

Lonni L. Dieck VP
(b)

Brian X. Tierney VP
(b)

David C. Warner VP
(b)

Timothy A. King S

AEP Transportation, LLC

Name and Position
Principal
Address (a)

Coulter R.	B,P
Boyle,III (b)	
Jeffrey D. Cross	B,VP
Stephen P. Smith	B,VP,T
Charles E.	B,VP
Zebula (b)	
Joseph M.	C
Buonaiuto	
Timothy A. King	S

**AEP T&D
Services, LLC**

Name and Principal Address (a)	Position
---	-----------------

Jeffrey D. Cross	B,VP
Thomas L.	B
Kirkpatrick	
850 Tech Center	
Drive	
Gahanna, OH	
43230	

Richard P. Verret	B,VP
(c)	

Dale E. Cory	VP
1331 Goodale	
Bld.	
Columbus, OH	
43212	

G. Michael	VP
Taylor	

Stephen P. Smith	T
Timothy A. King	S

AEP Utilities, Inc.

Name and Principal Address (a)	Position
---	-----------------

Thomas M.	D
Hagan	

John B. Keane	D
---------------	---

Michael G.	D,CB,CEO,P
Morris	

Robert P. Powers	D
------------------	---

Stephen P. Smith	D,T
------------------	-----

Susan Tomasky	D
---------------	---

	C,CAO
--	-------

Joseph M. Buonaiuto	
Leonard V. Assante	DC
Heather L. Geiger	S

**AEP Utility
Funding LLC**

**Name and Position
Principal
Address (a)**

Jeffrey D. Cross	B,VP
Thomas M. Hagan	B
Holly Keller Koeppel	B
Michael G. Morris	B,CB,P
Stephen P. Smith	B,VP,T
Susan Tomasky	B,VP
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP West Virginia Coal, Inc.

**Name and Position
Principal
Address (a)**

Jeffrey D. Cross	D,VP
Susan Tomasky	D,VP
Nelson L. Kidder	P
(n)	
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind Energy, LLC

**Name and Position
Principal
Address (a)**

Coulter R. Boyle,III (b)	B,CB,P
Jeffrey D. Cross	B,VP

Holly Keller	B,VP
Koeppel	
Stephen P. Smith	B,VP,T
Brian X. Tierney	VP
(b)	
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind GP, LLC

Name and Position
Principal
Address (a)

Coulter R.	CB,P
Boyle,III (b)	
Jeffrey D. Cross	VP
Holly Keller	VP
Koeppel	
Timothy K. Light	VP
(b)	
Stephen P. Smith	VP,T
Brian X. Tierney	VP
(b)	
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind Holding, LLC

Name and Position
Principal
Address (a)

Coulter R.	B,CB,P
Boyle,III (b)	
Jeffrey D. Cross	B,VP
Holly Keller	B,VP
Koeppel	
Stephen P. Smith	B,VP,T
Timothy K. Light	VP
(b)	
Brian X. Tierney	VP
(b)	
Joseph M. Buonaiuto	C
Timothy A. King	S

**AEP Wind LP,
LLC**

Name and Principal Address (a)	Position
---	-----------------

Coulter R.	P
Boyle,III (b)	
Jeffrey D. Cross	VP
Holly Keller	VP
Koeppel	
Timothy K. Light	VP
(b)	
Stephen P. Smith	VP,T
Brian X. Tierney	VP
(b)	
Joseph M.	C
Buonaiuto	
Timothy A. King	S

**AEP Wind LP
II, LLC**

Name and Principal Address (a)	Position
---	-----------------

Coulter R.	B,CB,P
Boyle,III (b)	
Jeffrey D. Cross	B,VP
Holly Keller	B,VP
Koeppel	
Stephen P. Smith	B,VP,T
Timothy K. Light	VP
(b)	
Brian X. Tierney	VP
(b)	
Joseph M.	C
Buonaiuto	
Timothy A. King	S

AEPR Energy Ventures B.V.

Name and Principal Address (q)	Position
---	-----------------

Jeffrey D. Cross (a)	MD
-------------------------	----

**AEPR Global
Energy B.V.
Name and
Principal
Address (q)**

Jeffrey D. Cross MD
(a)

**AEPR Global Holland Holding
B.V.
Name and
Principal
Address (q)**

Jeffrey D. Cross MD
(a)

Susan Tomasky MD
(a)

John David MD
Young (ff)

**AEPR Global Investments B.V.
Name and
Principal
Address (q)**

Jeffrey D. Cross MD
(a)

Susan Tomasky MD
(a)

John David MD
Young (ff)

**AEPR Global Ventures B.V.
Name and
Principal
Address (q)**

Jeffrey D. Cross MD
(a)

Susan Tomasky MD
(a)

John David MD
Young (ff)

**AEPR Ohio,
LLC**

**Name and Position
Principal
Address (a)**

Jeffrey D. Cross	B,VP
Stephen P. Smith	T
Timothy A. King	S

**American Electric Power Service
Corporation**

**Name and Position
Principal
Address (a)**

Coulter R.	D,SVP
Boyle,III (b)	
Carl L. English	D,P
Thomas M.	D,EVP
Hagan	
John B. Keane	D,SVP,GC,CCm,O,AS
Holly Keller	D,EVP
Koepfel	
Venita	D,SVP
McCellon-Allen	
Michael G.	D,CB,CEO,P
Morris	
Robert P. Powers	D,EVP
Stephen P. Smith	D,SVP,T
Susan Tomasky	D,EVP,CFO,AS
Nicholas J.	SVP
Ashooh	
J. Craig Baker	SVP
Joseph M.	SVP,C,CAO
Buonaiuto	
Jeffrey D. Cross	SVP,DGC,AS
Joseph Hamrock	SVP,CIO
Dale E.	SVP
Heydlauff	
Michelle S.	SVP
Kalnas	
Mark W. Marano	SVP
R. E. Munczinski	SVP
Mano K. Nazar	SVP,CNO
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Bridgman, MI	
41906	
	SVP

Michael W. Rencheck
 William L. SVP
 Sigmon, Jr. (b)
 Scott N. Smith SVP,CRO
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 (b)
 Richard P. SVP
 Verret (c)
 Charles E. SVP
 Zebula (b)
 Leonard V. VP
 Assante
 Michael J. VP,CSO
 Assante
 Keith Barnett (b) VP
 Thomas A. Barry VP
 (b)
 Michael J. Beyer VP
 (b)
 Robert W. VP
 Bradish (b)
 Bruce H. Braine VP
 Stephen W. VP
 Burge (b)
 Robert T. Burns VP
 Todd D Busby VP
 (b)
 W. N. D'Onofrio VP
 Stephen M. VP
 DeBord (b)
 John L. VP
 Dickerman
 Lonni L. Dieck VP
 (b)
 Diane M. VP
 Fitzgerald
 8523 Livingston
 Hills
 Bridgman, MI
 49106
 Mark A. Gray VP
 Greg B. Hall (b) VP
 Wendy G. VP,AT
 Hargus
 John D. Harper VP
 (c)
 Timothy G. VP
 Harshbarger
 Joseph R. VP,AGC
 Hartsoe

801 Pennsylvania
Ave.NW

Washington, DC
20004

James G. Haunty VP

(c)

Stephan T. VP,AT

Haynes

James D. Henry VP

(b)

Michael Heyeck VP

(c)

Frank Hilton (b) VP,CCO

Anthony P. VP

Kavanagh

801 Pennsylvania

Ave. NW

Washington, DC

20004

Nelson L. Kidder VP

(n)

Ray A. King (c) VP

Jeffery LaFleur VP

(b)

Timothy K. LightVP

(b)

Michael D. VP

Martin

John Massey (b) VP

Mark C. VP

McCullough (b)

John M. VP

McManus

D. Michael VP,DGC

Miller

Marguerite C. VP

Mills (II)

Scott P. Moore VP

Richard A. VP

Mueller

Helen J. Murray VP

Stewart M. VP

Ramsay

Craig T. Rhoades VP

William L. Scott VP

O. J. Sever VP

Julie Sloat VP

Laura J. Thomas VP

(b)

David B. Trego VP

VP

David C. Warner

(b)

Mark A. Welch VP

Heather L. S

Geiger

Thomas G. AS,AGC

Berkemeyer

Kenneth C. AS

Raney, Jr. (II)

Appalachian Power Company

Name and Position

Principal Address

(a)

Carl L. English D,VP

John B. Keane D

Holly Keller D,VCB,VP

Koeppel

Venita D

McCellon-Allen

Michael G. Morris D,CB,CEO

Robert P. Powers D,VP

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Dana E. Waldo P,COO

707 Virginia Street

East

Charleston, WV

25301

Coulter R. VP

Boyle,III (b)

R. D. Carson, Jr. VP

1051 East Cary

Street

Richmond, VA

23219

Mark E. Dempsey VP

707 Virginia

Street, East

Charleston, WV

25301

Gene M. Jensen VP

P.O. Box 1986

Charleston, WV

25312

Michelle S. Kalnas VP

Mark C. VP

McCullough (b)

William L. Sigmon, Jr. (b)	VP
Richard P. Verret (c)	VP
William F. Vineyard (b)	VP
Charles E. Zebula (b)	VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Heather L. Geiger	S

Blackhawk Coal

Company

Name and	Position
-----------------	-----------------

Principal Address

(r)

John B. Keane (a)	D
Michael G. Morris (a)	D,CB,CEO
Stephen P. Smith (a)	D,VP,T
Susan Tomasky (a)	D,VP
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA	
71052	
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Heather L. Geiger (a)	S

C3

Communications,

Inc.

Name and	Position
-----------------	-----------------

Principal Address

(a)

John B. Keane	D
Holly Keller	D,VP
Koepfel	
Michael G. Morris	D,CB,CEO

Stephen P. Smith D,VP,T
 Susan Tomasky D,P
 Joseph M. C,CAO
 Buonaiuto
 Leonard V. DC
 Assante
 Heather L. Geiger S

Cardinal Operating Company

Name and Position

Principal Address

(I)

Anthony J. Ahern D,VP

6677 Busch Blvd.

Columbus, OH

43226

J. Craig Baker (a) D

Holly Keller D

Koeppel (a)

Ralph E. Luffler D,VP

P.O. Box 250

Lancaster, OH

43130-0250

Michael G. Morris D,P

(a)

Steven K. Nelson D,VP

P.O. Box 280

Coshocton, OH

43812

Patrick W. D,VP

O'Loughlin

6677 Busch Blvd.

Columbus, OH

43226

Robert P. Powers D

(a)

Michael L. Sims D

3888 Stillwell

Beckett Rd

Oxford, OH 45056

Michael W. VP

Rencheck (a)

William L. VP

Sigmon, Jr. (b)

Brian X. Tierney VP

(b)

Charles E. Zebula VP

(b)

T

Stephen P. Smith
(a)
Joseph M. C
Buonaiuto (a)
Timothy A. S
King (a)

Cedar Coal Co.
Name and Position
Principal Address
(e)

John B. Keane (a) D
Michael G. Morris D,CB,CEO
(a)
Stephen P. Smith D,VP,T
(a)
Susan Tomasky (a) D,VP
Gerald M. P
Dimmerling
377 Highway 522
Mansfield, LA
71052
Joseph M. C,CAO
Buonaiuto (a)
Leonard V. DC
Assante (a)
Heather L. Geiger S
(a)

Central Appalachian Coal
Company
Name and Position
Principal
Address (e)

John B. Keane D
(a)
Michael G. D,CB,CEO,P
Morris (a)
Stephen P. Smith D,VP,T
(a)
Susan Tomasky D,VP
(a)
Joseph M. C,CAO
Buonaiuto (a)
Leonard V. DC
Assante (a)

Heather L. Geiger (a)	S
--------------------------	---

Central Coal

Company Name and Principal Address (e)	Position
---	-----------------

John B. Keane (a)	D
----------------------	---

Michael G. Morris (a)	D,CB,CEO,P
--------------------------	------------

Stephen P. Smith (a)	D,VP,T
-------------------------	--------

Susan Tomasky (a)	D,VP
----------------------	------

Nelson L. Kidder (n)	VP
-------------------------	----

Joseph M. Buonaiuto (a)	C,CAO
----------------------------	-------

Leonard V. Assante (a)	DC
---------------------------	----

Heather L. Geiger (a)	S
--------------------------	---

Colomet, Inc.

Name and Principal Address (a)	Position
---	-----------------

Thomas M. Hagan	D,VP
--------------------	------

John B. Keane	D
---------------	---

Michael G. Morris	D,CEO,P
----------------------	---------

Stephen P. Smith	D,VP,T
------------------	--------

Susan Tomasky	D,VP
---------------	------

Richard P. Verret (c)	VP
--------------------------	----

Joseph M. Buonaiuto	C,CAO
------------------------	-------

Leonard V. Assante	DC
-----------------------	----

Heather L. Geiger	S
----------------------	---

Columbus Southern Power**Company****Name and Position****Principal****Address (a)**

Carl L. English D,VP

John B. Keane D

Holly Keller D,VCB,VP

Koeppel

Venita D

McCellon-Allen

Michael G. D,CB,CEO

Morris

Robert P. Powers D,VP

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Kevin Walker P,COO

850 Tech Center

Drive

Gahanna, OH

43230

Coulter R. Boyle,VP

III (b)

Jane A. Harf VP

88 East Broad

St.,8th Fl.

Columbus, OH

43215

Michelle S. VP

Kalnas

Thomas L. VP

Kirkpatrick

850 Tech Center

Drive

Gahanna, OH

43230

Jeffrey D. LaFleurVP

(b)

William L. VP

Sigmon, Jr. (b)

Richard P. VP

Verret (c)

William F. VP

Vineyard (b)

Charles E. Zebula VP

(b)

Joseph M. C,CAO

Buonaiuto

Leonard V. DC

Assante

Heather L. Geiger S

**Compresion Bajio, S. de R.L.
de C.V.**

Name and Principal Address (pp)	Position
--	-----------------

Ronald A. Erd (a) D

A. Wade Smith D

(b)

Neil Smith D,CB

15 Wayside Road

Burlington, MA

01803

Enrique Tabora D

15 Wayside Rd.

Burlington, MA

01803

Carlos Alvarez GM

Carlos Francisco CM

Barajas

Carlos De Maria S

Torre del Bosqu

Bld. Manuel

Avila Camacho

24,

Piso 7, Col.

Lomas de

Chapultepec

11000 Mexico,

D.F.

Conesville Coal Preparation**Company**

Name and Principal Address (a)	Position
---	-----------------

John B. Keane D

Michael G. D,CB,CEO

Morris

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Jeffrey D. LaFleurP

(b)

Joseph M. C,CAO

Buonaiuto

DC

Leonard V.
 Assante
 Heather L. Geiger S

Conlease, Inc.

Name and Position
Principal
Address (p)

Holly Keller D,VP
 Koepfel

Mark K. Knoy (v) P

Michael J. Beyer VP
 (b)

Stephen P. Smith T
 (a)

Joseph M. C
 Buonaiuto (a)

Timothy A. King S
 (a)

CSW

**Development-I,
 Inc.**

Name Position
and Principal
Address (a)

Jeffrey D. Cross D,VP

Holly Keller D,P
 Koepfel

Ronald A. Erd VP

Joseph M. C
 Buonaiuto

Timothy A. King S

Wendy G. T
 Hargus

**CSW Energy
 Services, Inc.**

Name and Position
Principal
Address (a)

John B. Keane D

Holly Keller D
 Koepfel

Stephen P. Smith D,VP,T
 CEO

Michael G. Morris	
Robert P. Powers	P
Joseph M. Buoniuto	C,CAO
Heather L. Geiger	S

CSW Energy, Inc.

Name and Principal Address (a)	Position
---------------------------------------	-----------------

Coulter R. Boyle,III (b)	D,P
John B. Keane	D
Holly Keller	D,VP
Koeppel	
Michael G. Morris	D,CB,CEO
Stephen P. Smith	D,VP,T
Susan Tomasky	D,VP
Joseph M. Buoniuto	C,CAO
Leonard V. Assante	DC
Heather L. Geiger	S

CSW Ft. Lupton, Inc.

Name and Principal Address (a)	Position
---------------------------------------	-----------------

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koeppel	
Ronald A. Erd	VP
Wendy G. Hargus	T
Joseph M. Buoniuto	C
Timothy A. King	S

CSW International, Inc.

Position

**Name and
Principal
Address (a)**

John B. Keane	D
Michael G. Morris	D,CB,CEO,P
Stephen P. Smith	D,VP,T
Susan Tomasky	D,VP
Holly Keller	VP
Koeppel	
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Heather L. Geiger	S

CSW International Two, Inc.

**Name and Position
Principal
Address (a)**

Jeffrey D. Cross	D,VP
Timothy A. King	D,S
Mark A. Pyle	D
Holly Keller	VP
Koeppel	
Bradford R. Signet	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C

**CSW Mulberry,
Inc.**

**Name and Position
Principal
Address (a)**

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koeppel	
Ron A. Erd	VP
Wendy G. Hargus	T
Joseph M. Buonaiuto	C
Timothy A. King	S

**CSW Mulberry
II, Inc.**

**Name and Position
Principal
Address (a)**

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Joseph M.	C
Buonaiuto	
Timothy A. King	S

**CSW Orange,
Inc.**

**Name and Position
Principal
Address (a)**

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Joseph M.	C
Buonaiuto	
Timothy A. King	S

**CSW Orange II,
Inc.**

**Name and Position
Principal
Address (a)**

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Joseph M.	C
Buonaiuto	
Timothy A. King	S

CSW Power Marketing, Inc.

Name and Position
Principal
Address (a)

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Joseph M.	C
Buonaiuto	
Timothy A. King	S

CSW Services International, Inc.

Name and Position
Principal
Address (a)

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Timothy A. King	S

CSW Sweeny GP I, Inc.

Name and Position
Principal
Address (a)

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Joseph M.	C
Buonaiuto	
Heather L.	S
Geiger	

**CSW Sweeny
GP II, Inc.**

**Name and
Principal
Address (a)** **Position**

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Joseph M. Buonaiuto	C
Heather L. Geiger	S

**CSW Sweeny
LP I, Inc.**

**Name and
Principal
Address (a)** **Position**

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Joseph M. Buonaiuto	C
Heather L. Geiger	S

**CSW Sweeny
LP II, Inc.**

**Name and
Principal
Address (a)** **Position**

Jeffrey D. Cross	D,VP
Holly Keller	D,P
Koepfel	
Ron A. Erd	VP
Wendy G.	T
Hargus	
Joseph M. Buonaiuto	C
	S

Heather L.
Geiger

CSW UK

Finance

Company

Name and Position

Principal

Address (ff)

Holly Keller D

Koeppel (a)

Bradford R. D

Signet (a)

Susan Tomasky D

(a)

Stephen P. Smith T

(a)

Jeffrey D. Cross S

(a)

CSW UK

Holdings

Name and

Position

Principal

Address (ff)

Holly Keller D

Koeppel (a)

Bradford R. D

Signet (a)

Susan Tomasky D

(a)

Stephen P. Smith T

(a)

Jeffrey D. Cross S

(a)

CSW UK Investments Limited

Name and

Position

Principal

Address (ff)

Holly Keller D

Koeppel (a)

Bradford R. D

Signet (a)

D

Susan Tomasky

(a)

Stephen P. Smith T

(a)

Jeffrey D. Cross S

(a)

**CSWI Europe
Limited**

**Name and Position
Principal
Address (ff)**

Holly Keller D

Koeppel (a)

Susan Tomasky D

(a)

Surinder S. Toor D

Stephen P. Smith T

(a)

Timothy A. King S

(a)

DECCO II LLC

**Name and Position
Principal
Address (a)**

Michael W. CEO

Rencheck

Jeffrey D. Cross VP

Stephen P. Smith T

Joseph M. C

Buonaiuto

Timothy A. King S

**Diversified Energy
Contractors Company, LLC**

**Name and Position
Principal
Address (a)**

Michael W. CEO

Rencheck

Jeffrey D. Cross VP

John A. Mazzone VP

(b)

Stephen P. Smith T

Joseph M. C
 Buonaiuto
 Timothy A. King S

**Dolet Hills Lignite Company,
 LLC**

Name and Position
Principal
Address (rr)

John B. Keane B
 (a)

Michael G. B,CB,CEO
 Morris (a)

Robert P. Powers B
 (a)

Stephen P. Smith B,VP,T
 (a)

Gerald M. P
 Dimmerling
 377 Highway
 522

Mansfield, LA
 71052

Stephen W. VP
 Burge (b)

Jeffrey D. Cross VP
 (a)

Joseph M. C
 Buonaiuto

Heather L. S
 Geiger (a)

**Energia Azteca VIII, S. de
 R.L. de C.V.**

Name and Position
Principal
Address (pp)

Carlos Alvarez D
 Ronald A. Erd D

(a)
 A. Wade Smith D

(b)
 Neil Smith D,CB

15 Wayside Road
 Burlington, MA
 01803

CM

Carlos Francisco
 Barajas
 Carlos De Maria S
 Torre del Bosqu
 Blvd Manuel
 Avila Camacho
 24
 Piso 7, Col.
 Lomas de
 Chapultepec
 11000
 Mexico,D.F.

Franklin Real Estate

Company

Name and Position

Principal

Address (a)

Thomas M. D,VP
 Hagan

John B. Keane D

Michael G. D,CEO,P
 Morris

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Richard P. Verret VP

(c)

Joseph M. C,CAO
 Buonaiuto

Leonard V. DC
 Assante

Heather L. S
 Geiger

Houston Pipe Line Company

LP

Name and Position

Principal

Address (bb)

Ronald A. Erd P
 (a)

Jeffrey D. Cross VP
 (a)

Jim Deidiker VP

Edward D. VP

Gottlob

VP

Stephen
Schneider
Stephen P. Smith VP,T

(a)
Joseph M. C
Buonaiuto (a)

Timothy A. King S
(a)

HPL GP, LLC

Name and Position
Principal
Address (a)

Jeffrey D. Cross B,VP

Ronald A. Erd B,P

Holly Keller B

Koeppel

Stephen P. Smith B,VP,T

Coulter R. VP

Boyle,III

Jim Deidiker (bb)VP

Stephen VP

Schneider (bb)

Joseph M. C

Buonaiuto

Heather L. S

Geiger

**HPL Holdings,
Inc.**

Name and Position
Principal
Address (i)

Sean A. Breiner D

Jeffrey D. Cross D,VP

(a)

Timothy A. King D,S

(a)

Mark A. Pyle (a) D

Stephen P. Smith D,T

(a)

Ronald A. Erd P

(a)

Holley Keller VP

Koeppel (a)

Joseph M. C

Buonaiuto (a)

HPL Resources

Company LP

Name and Position

Principal

Address (bb)

Ronald A. Erd P

(a)

Jeffrey D. Cross VP

(a)

Edward D. VP

Gottlob

Stephen VP

Schneider

Stephen P. Smith VP,T

(a)

Joseph M. C

Buonaiuto (a)

Timothy A. King S

(a)

HPL Storage,

Inc.

Name and Position

Principal

Address (a)

Jeffrey D. Cross D,VP

Ronald A. Erd D,P

Stephen P. Smith D,VP,T

Joseph M. C

Buonaiuto

Timothy A. King S

HPL Storage

GP LLC

Name and Position

Principal

Address (a)

Jeffrey D. Cross B,VP

Ronald A. Erd B,P

Stephen P. Smith B,VP,T

Joseph M. C

Buonaiuto

Timothy A. King S

Indiana-Kentucky Electric Corporation

**Name and Position
Principal
Address (w)**

William S. Doty D
20 NW Fourth
Street
Evansville, IN
47741

Ronald G. D
Jochum
20 NW Fourth
Street
Evansville, IN
47741

Thomas J. Kalup D
4350 Northern
Pike
Monroeville, PA
15146

Marc E. Lewis D
(d)

Michael G. D,P
Morris (a)

John R. Sampson D
101 W Ohio
Street Ste 1320
Indianapolis, IN
46204

Stanley F. Szwed D
76 S. Main Street
Akron, OH
44308

David L. Hart (a) VP

David E. Jones VP

John D. Brodt S,T

Indiana Franklin Realty, Inc.

**Name and Position
Principal
Address (a)**

Thomas M. D,VP
Hagan

John B. Keane D

Michael G. D,CEO,P
Morris

Stephen P. Smith D,VP,T

Susan Tomasky D,VP
Richard P. Verret VP
(c)
Joseph M. C,CAO
Buonaiuto
Leonard V. DC
Assante
Heather L. S
Geiger

**Indiana Michigan Power
Company
Name and Position
Principal
Address (a)**

Karl G. Boyd (d) D,VP
John E. Ehler (d) D
Carl L. English D
Patrick C. Hale D
2791 North U.S.
HWY 231
Rockport, IN
47635
Holly Keller D,VCB,VP
Koeppel
David L. D
Lahrman (d)
Marc E. Lewis D
(d)
Venita D
McCellon-Allen
Susanne M. D
Moorman
Rowe(d)
Michael G. D,CB,CEO
Morris
Robert P. Powers D,VP
John R. Sampson D,VP
101 W Ohio
Street Ste 1320
Indianapolis, IN
46204
Susan Tomasky D,VP
Marsha P. Ryan P,COO
(d)
Karl G. Boyd (d) VP
Coulter R. Boyle,VP
III (b)
Gregory A. Clark VP

110 W Michigan
 Ave Ste 100A
 Lansing, MI
 48933
 Carl L. English VP
 Daniel P. Fadel VP
 One Cook Place
 Bridgeman, MI
 41906
 Joseph N. Jensen VP
 One Cook Place
 Bridgeman, MI
 41906
 Michelle S. VP
 Kalnas
 Mark K. Knoy VP
 (v)
 Mark C. VP
 McCullough (b)
 Mano K. Nazar VP
 One Cook Place
 Bridgeman, MI
 41906
 William L. VP
 Sigmon, Jr.(b)
 Richard P. Verret VP
 (c)
 William F. VP
 Vineyard (b)
 Charles E. VP
 Zebula (b)
 Stephen P. Smith T
 Joseph M. C,CAO
 Buonaiuto
 Leonard V. DC
 Assante
 Heather L. S
 Geiger

**Intergen
 Denmark ApS
 Name and Position
 Principal
 Address (z)**

Ronald A. Erd D,GM
 (a)
 A. Wade Smith D
 (b)
 Neil Smith D

15 Wayside Road
 Burlington, MA
 01803

Enrique Tabora D
 15 Wayside Road
 Burlington, MA
 01803

Steen Henning GM
 Halmind

Intergen Denmark Finance

ApS

Name and Position
Principal
Address (z)

Ronald A. Erd D,GM
 (a)

Steen Henning D
 Halmind

Neil Smith D
 15 Wayside Road
 Burlington, MA
 01803

Kentucky

Power

Company

Name and Position
Principal
Address (a)

Carl L. English D,VP

John B. Keane D

Holly Keller D,VCB,VP
 Koepfel

Venita D

McCellon-Allen

Michael G. D,CB,CEO
 Morris

Robert P. Powers D,VP

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Timothy C. P

Mosher

101 Enterprise
 Drive

Frankfort, KY
 40601

Coulter R. VP
 Boyle,III (b)

Gene M. Jensen	VP
P.O. Box 1986	
Charleston, WV	
25312	
Michelle S. Kalnas	VP
Jeffery D. LaFleur (b)	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret (c)	VP
Charles E. Zebula (b)	VP
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Heather L. Geiger	S

Kingsport

Power

Company

Name and Position

Principal

Address (a)

Carl L. English	D, VP
John B. Keane	D
Holly Keller	D, VCB, VP
Koepfel	
Venita	D
McCellon-Allen	
Michael G. Morris	D, CB, CEO
Robert P. Powers	D, VP
Stephen P. Smith	D, VP, T
Susan Tomasky	D, VP
Dana E. Waldo	P, COO
707 Virginia St	
E. Ste 1100	
Charleston, WV	
25301	
Coulter R. Boyle, III (b)	VP
R. D. Carson, Jr.	VP
1051 East Cary	
Street	

Richmond, VA
 23219
 Gene M. Jensen VP
 P.O. Box 1986
 Charleston, WV
 25312
 Michelle S. VP
 Kalnas
 Richard P. Verret VP
 (c)
 Charles E. VP
 Zebula (b)
 Joseph M. C,CAO
 Buonaiuto
 Leonard V. DC
 Assante
 Heather L. S
 Geiger

Mutual Energy

L.L.C.

Name and Position

Principal

Address (a)

Coulter R. CB,P
 Boyle,III (b)
 Jeffrey D. Cross VP
 Holly Keller VP
 Koeppel
 Stephen P. Smith T
 Timothy A. King S

**National Temporary Services,
 Inc.**

Name and Position

Principal

Address (ss)

John Istvan (a) D,P

Newgulf Power Venture, Inc.

Name and Position

Principal

Address (a)

Jeffrey D. Cross D,VP
 D,P

Holly Keller
 Koepfel
 Ronald A. Erd VP
 Wendy G. T
 Hargus
 Joseph M. C
 Buonaiuto
 Timothy A. King S

**Noah I Power
 GP, Inc.**

**Name and Position
 Principal
 Address (a)**

Jeffrey D. Cross D,VP
 Holly Keller D,P
 Koepfel
 Ronald A. Erd VP
 Wendy G. T
 Hargus
 Joseph M. C
 Buonaiuto
 Timothy A. King S

Octagon, Inc.

**Name and Position
 Principal
 Address (ss)**

John Istvan (a) D,P

**Ohio Power
 Company**

**Name and Position
 Principal
 Address (a)**

Carl L. English D,VP
 John B. Keane D
 Holly Keller D,VCB,VP
 Koepfel
 Venita D
 McCellon-Allen
 Michael G. D,CB,CEO
 Morris
 Robert P. Powers D,VP
 Stephen P. Smith D,VP,T

Susan Tomasky D,VP
 Kevin Walker P,COO

850 Tech Center
 Drive

Gahanna, OH
 43230

Coulter R. VP
 Boyle,III (b)

Jane A. Harf VP
 88 East Broad

St.,8th Fl.
 Columbus, OH
 43215

Michelle S. VP
 Kalnas

Thomas L. VP
 Kirkpatrick

850 Tech Center
 Drive

Gahanna, OH
 43230

Jeffery D. VP
 LaFleur (b)

Mark C. VP
 McCullough (b)

William L. VP
 Sigmon,Jr. (b)

Richard P. Verret VP
 (c)

Charles E. VP
 Zebula (b)

Joseph M. C,CAO
 Buonaiuto

Leonard V. DC
 Assante

Heather L. S
 Geiger

**Ohio Valley Electric
 Corporation**

**Name and Position
 Principal
 Address (w)**

John P. CampbellD
 4350 North Pike
 Monroeville, PA
 15146

William S. Doty D

20 NW Fourth
Street

Evansville, IN
47741

Carl L. English D
(a)

James P. Garlick D
4350 Northern
Pike

Monroeville, PA
15146

Thomas J. Kalup D
4350 Northern
Pike

Monroeville, PA
15146

Holly Keller D
Koeppel (a)

Charles D. Lasky D
76 South Main
Street

Akron, OH
44308

Michael G. D,P
Morris (a)

John C. Procario D
139 East Fourth
Street

Cincinnati, OH
45202

Donald R. D
Schneider

76 South Main
Street

Akron, OH
44308

Stanley F. Szwed D
76 S. Main Street

Akron, OH
44308

Paul W. D
Thompson

220 West Main
Street

Louisville, KY
40202

John N. Voyles D
220 West Main

Street
Louisville, KY

40202

W. Steven Wolff D
1065 Woodman
Drive
Dayton, OH
45432

David L. Hart (a) VP

David E. Jones VP

John D. Brodt S,T

**Operaciones Azteca VIII, S.
de R.L. de C.V.**

**Name and Position
Principal
Address (pp)**

Ronald A. Erd D
(a)

A. Wade Smith D
(b)

Neil Smith D,CB
15 Wayside Road
Burlington, MA
01803

Robert H. D
Warburton
15 Wayside Rd.
Burlington, MA
01803

Carlos Alvarez GM
Carlos Francisco CM
Barajas

Carlos De Maria S
Torre del Bosqu
Bld. Manuel
Avila Camacho
24,
Piso 7, Col.
Lomas de
Chapultepec
11000 Mexico,
D.F.

**Operaciones Compresion
Bajo, S. de R.L. de C.V.**

**Name and Position
Principal
Address (pp)**

D

Ronald A. Erd

(a)

A. Wade Smith D

(b)

Neil Smith D, CB

15 Wayside Road

Burlington, MA

01803

Robert H. D

Warburton

15 Wayside Rd.

Burlington, MA

01803

Carlos Francisco CM

Barajas

Vimal Chauhan GM

15 Wayside Road

Burlington, MA

01803

Carlos De Maria S

Torre del Bosqu

Blvd. Manuel

Avila Camacho

24,

Piso 7, Col.

Lomas de

Chapultepec

11000 Mexico,

D.F.

**Pacific Hydro
Limited**

**Name and Position
Principal
Address (aa)**

Michael C. D

Fitzpatrick

Jeffrey Harding D

Michael J. D

Hutchinson

Holly Keller D

Koeppel (a)

John L. C. D

McInnes

Philip van der D

Riet

Peter F. D

Westaway

D, CB

Bernard
 Wheelahan
 Neil L. Williams S

**POLR Power,
 L.P.**

**Name and Position
 Principal
 Address (h)**

Coulter R. P
 Boyle,III (a)
 Jeffrey D. Cross VP
 (a)
 Lonni L. Dieck VP
 (b)
 Holly Keller VP
 Koepfel (a)
 Brian X. Tierney VP
 (b)
 David C. Warner VP
 (b)
 Stephen P. Smith T
 (a)
 Timothy A. King S
 (a)

**Price River Coal Company,
 Inc.**

**Name and Position
 Principal
 Address (a)**

John B. Keane D
 Michael G. D,CB,CEO,P
 Morris
 Stephen P. Smith D,VP,T
 Susan Tomasky D,VP
 Joseph M. C,CAO
 Buonaiuto
 Leonard V. DC
 Assante
 Heather L. S
 Geiger

**Public Service Company of
 Oklahoma**

Position

**Name and
Principal
Address (a)**

Carl L. English D,VP

Thomas M. D,VCB,VP

Hagan

John B. Keane D

Venita D

McCellon-Allen

Michael G. D,CB,CEO

Morris

Robert P. Powers D,VP

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Stuart Solomon P,COO

212 East 6th

Street

Tulsa, OK 74119

Charles H. VP

Adami (II)

Coulter R. VP

Boyle,III (b)

Stephen W. VP

Burge (b)

Michelle S. VP

Kalnas

Preston S. VP

Kissman

212 East 6th

Street

Tulsa, OK 74119

Gary C. Knight VP

3600 S. Elwood

Ave.

Tulsa, OK 74102

William R. VP

McKamey

1601 NW Expressway Ste 1400

Oklahoma City,

OK 73118

William L. VP

Sigmon, Jr. (b)

Richard P. Verret VP

(c)

Charles E. VP

Zebula (b)

Joseph M. C,CAO

Buonaiuto

Leonard V. DC

Assante

Heather L. S
Geiger

REP General Partner L.L.C.

Name and Position
Principal
Address (h)

Coulter R. B, CB, P
Boyle, III (b)

Jeffrey D. Cross B, VP
(a)

Holly Keller B, VP
Koeppel (a)

Stephen P. Smith B, T
(a)

Lonni L. Dieck VP
(b)

Brian X. Tierney VP
(b)

David C. Warner VP
(b)

Timothy A. King S
(a)

REP Holdco, LLC

Name and Position
Principal
Address (qq)

Coulter R. B, CB, P
Boyle, III (b)

Jeffrey D. Cross B, VP
(a)

Holly Keller B, VP
Koeppel (a)

Stephen P. Smith B, T
(a)

Lonni L. Dieck VP
(b)

Brian X. Tierney VP
(b)

David C. Warner VP
(b)

Joseph M. C
Buonaiuto (a)

Timothy A. King S
(a)

**Servicios Azteca VIII,S.de
R.L. de C.V.**

**Name and Position
Principal
Address (pp)**

Ronald A. Erd D

(a)

A. Wade Smith D

(b)

Neil Smith D,CB

15 Wayside Road

Burlington, MA

01803

Enrique Tabora D

15 Wayside Rd.

Burlington, MA

01803

Carlos Alvarez GM

Carlos Francisco CM

Barajas

Carlos De Maria S

Torre del Bosqu

Bld. Manuel

Avila Camacho

24

Piso 7, Col.

Lomas de

Chapultepec

11000 Mexico

D.F.

Simco Inc.

**Name and Position
Principal
Address (a)**

John B. Keane D

Michael G. D,CB,CEO,P

Morris

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Nelson L. Kidder VP

(n)

Joseph M. C,CAO

Buonaiuto

Leonard V. DC

Assante

Heather L. S
Geiger

Snowcap Coal Company, Inc.

Name and Position

Principal

Address (a)

David M. Cohen D,VP,S

(b)

F. Scott Travis D,CFO

(b)

Nelson L. Kidder P

(n)

Southern Appalachian Coal

Company

Name and Position

Principal

Address (a)

John B. Keane D

Michael G. D,CB,CEO,P

Morris

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Joseph M. C,CAO

Buonaiuto

Leonard V. DC

Assante

Heather L. S

Geiger

Southwest Arkansas Utilities

Corporation

Name and Position

Principal

Address (t)

Charles E. D,S,T

Clinehens,Jr.

Thomas H. D,P

Deweese

Phillip A. D,VP

Watkins

Southwestern Electric Power**Company****Name and Position****Principal****Address (a)**

Carl L. English D,VP

Tomas M. Hagan D,VCB,VP

John B. Keane D

Venita D

McCellon-Allen

Michael G. D,CB,CEO

Morris

Robert P. Powers D,VP

Stephen P. Smith D,VP,T

Susan Tomasky D,VP

Nicholas K. P,COO

Akins (rr)

Brian Bond (rr) VP

Coulter R. VP

Boyle,III (b)

Stephen W. VP

Burge (b)

Gerald M. VP

Dimmerling

377 Highway

522

Mansfield, LA

71052

Paul W. Franklin VP

2400 FM 3251

Hallsville, TX

75650

Michelle S. VP

Kalnas

William L. VP

Sigmon,Jr.(b)

A. Malcolm VP

Smoak (rr)

Richard P. Verret VP

(c)

Charles E. VP

Zebula (b)

Joseph M. C,CAO

Buonaiuto

Leonard V. DC

Assante

Heather L. S

Geiger

United Sciences Testing, Inc.

Name and Position

Principal

Address (u)

Mark A. Gray (a) D,VP

Mark W. Marano D,P

(a)

Robert P. Powers D,CB

(a)

Michael W. D,CEO

Rencheck (a)

Jeffrey D. Cross VP

(a)

Stephen P. Smith VP,T

(a)

J. Mike Brown GM

Joseph M. C

Buonaiuto (a)

Timothy A. King S

(a)

Universal Supercapacitors,

LLC

Name and Position

Principal

Address (a)

Paul Chodak III B

Thomas L. Jones B

Holly Keller B

Koepfel

Sergey V. B

Litvinenko

Troitsk, Moscow

Region

142190 Russia

Alexander V. B

Novikov

Troitsk, Moscow

Region

142190 Russia

Sergey N. B

Razumov

Troitsk, Moscow

Region

142190 Russia

Ventures Lease

Co., LLC

Name and Position
Principal
Address (a)

Coulter R. Boyle, B, P
 III (b)

Jeffrey D. B, VP
 Cross

Stephen P. Smith B, VP, T

Timothy A. King S

Wheeling Power

Company

Name and Position
Principal
Address (a)

Carl L. English D, VP

John B. Keane D

Holly Keller D, VCB, VP
 Koepfel

Venita D

McCellon-Allen

Michael G. D, CB, CEO
 Morris

Robert P. Powers D, VP

Stephen P. Smith D, VP, T

Susan Tomasky D, VP

Kevin Walker P, COO

850 Tech Center

Drive

Gahanna, OH

43230

Coulter R. Boyle, VP

III (b)

Michelle S. VP

Kalnas

Richard P. Verret VP

(c)

Charles E. VP

Zebula (b)

Joseph M. C, CAO

Buonaiuto

Leonard V. DC

Assante

Heather L. S

Geiger

ITEM 6 PART II - BANKING CONNECTIONS

Each officer and director with a financial connection within the provisions of Section 17(c) of the Act is as follows:

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exemption Rule
Donald M. Carlton	Temple Inland (Parent of Guaranty Bank) Austin, TX	Director	70(a)
William R. Howell	Deutsche Bank Trust Corp. New York, NY	Director	70(b)
	Deutsche Bank Trust Company Americas New York, NY	Director	70(b)
L. A. Hudson, Jr.	American National Bankshares, Inc. Danville, Virginia	Director	70(a)
	American National Bank & Trust Co. Danville, Virginia	Director	70(a)

ITEM 6 PART III - COMPENSATION AND OTHER RELATED INFORMATION**Executive Compensation**

THE FOLLOWING TABLE shows for 2004, 2003 and 2002 the compensation earned by the chief executive officer and the four other most highly compensated executive officers (as defined by SEC regulations) of AEP at December 31, 2004 and Mr. Fayne, who ceased being an executive officer in July, 2004 and resigned on December 31, 2004.

Summary Compensation Table

Name and Principal Position	Year	Annual Compensation			Long-Term Compensation			
		Salary \$(1)	Bonus \$(2)	Other Annual Compensation \$(3)	Awards		Payouts	
					Stock Award \$(4)	Securities Underlying Options (#)	LTIP Payouts \$(5)	All Other Compensation \$(6)
Michael G. Morris - Chairman of the board and chief executive officer of the Company; chairman of the board, president and chief executive officer of AEP and the Service Corporation; chairman of the board and chief executive officer of other AEP System companies(7)	2004	1,123,577	1,250,000	607,553	9,228,000	149,000	-0-	178,058
Susan Tomasky - Executive vice president and chief financial officer of	2004	503,846	350,000	-0-	-0-	-0-	-0-	50,791
	2003	476,827	256,137	-0-	-0-	25,000	-0-	37,208
	2002	451,731	49,116	-0-	-0-	88,000	-0-	79,373

the Company;
 executive vice
 president-chief
 financial officer,
 assistant secretary
 and director of the
 Service Corporation;
 vice president and
 director of other AEP
 System companies

Thomas M. Hagan -	2004	443,385	241,684	58,330	-0-	-0-	-0-	141,398
Executive vice	2003	421,615	237,850	-0-	-0-	25,000	-0-	29,326
president-AEP	2002	345,517	-0-	-0-	-0-	88,000	-0-	59,976

Utilities West and
 director of the
 Service Corporation;
 vice president and
 director of other AEP
 System companies

Holly K. Koepfel -	2004	443,385	267,217	2,404	-0-	-0-	-0-	37,304
Executive vice	2003	426,635	175,000	-0-	-0-	25,000	-0-	25,451
president-AEP	2002	267,279	250,000	-0-	-0-	88,000	-0-	109,751

Utilities East and
 director of the
 Service Corporation;
 vice president and
 director of other AEP
 System companies

Robert P. Powers -	2004	433,308	275,000	654	-0-	-0-	-0-	34,879
Executive vice	2003	416,596	300,000	-0-	-0-	25,000	-0-	29,007
president-Generation	2002	401,539	49,116	-0-	-0-	88,000	-0-	68,853

and director of the
 Service Corporation;
 vice president and
 director of other AEP
 System companies

Henry W. Fayne -	2004	518,961	309,000	-0-	-0-	-0-	-0-	970,895
(retired) Executive	2003	501,923	256,225	-0-	-0-	25,000	-0-	39,150
vice president and	2002	481,846	49,116	-0-	-0-	88,000	-0-	80,830

director of the
 Service Corporation;
 vice president and
 director of other AEP
 System companies(8)

(1) Amounts in the *Salary* column are composed of executive salaries, and additional days of pay earned for years with more than the standard 260 calendar workdays and holidays.

(2)

Amounts in the *Bonus* column reflect awards under the Senior Officer Annual Incentive Compensation Plan (SOIP) for 2003 and 2004, except for Mr. Fayne whose 2004 bonus was paid as part of a severance agreement. Payments pursuant to the SOIP are made in the first quarter of the succeeding fiscal year for performance in the year indicated. No SOIP awards were made for 2002, but Messrs. Powers and Fayne and Ms. Tomasky received payments of \$49,116 each in February 2002 in recognition of their efforts in connection with a management reorganization. The amount in the Bonus column for Ms. Koepfel in 2002 represents a payment for successfully completing the sale of certain international investments.

- (3) Amounts shown in *Other Annual Compensation* include perquisites if the aggregate amount of such benefits exceeds \$50,000. For Mr. Morris, the amount shown for 2004 includes the incremental cost associated with his personal use of the Company's airplane of \$250,487 and premiums for life insurance that the Company funds on his behalf of \$141,403. The *Other Annual Compensation* also includes tax gross-up payments for Mr. Morris and the other named executive officers.
- (4) Mr. Morris received an award of 300,000 restricted shares granted under the Company's 2000 Long-Term Incentive Plan upon his employment with AEP. The award was made on January 2, 2004. 50,000 shares vested on January 1, 2005 and 50,000 shares vest on January 1, 2006. The remaining 200,000 shares of restricted stock were granted as a replacement for certain long-term compensation that Mr. Morris forfeited from his prior employer in order to accept his position at AEP. These shares vest, subject to his continued employment, in three equal components on November 30, 2009, November 30, 2010 and November 30, 2011, respectively. The value of the restricted stock as of December 31, 2004 (\$10,302,000) is determined by multiplying the total number of shares held by the closing price of AEP Common Stock on the New York Stock Exchange on December 31, 2004. Dividends are paid on all restricted shares at the same rate as paid on AEP's Common Stock.
- (5) Amounts in the *Long-Term Compensation - Payouts* column generally reflect phantom stock units resulting from performance share units issued under the AEP 2000 Long-Term Incentive Plan. However, no shares were earned under this or any other plan in the periods shown. The December 10, 2003 through December 31, 2004 performance period did result in an award score of 123.1% of the target award and accrued dividends. However, these shares have not vested and will not generally vest until December 31, 2006, subject to the participant's continued employment. Therefore, the payout for these performance shares will be reported for 2006 if and when they vest. See below under *Long-Term Incentive Plans - Awards in 2004* and page 26 for additional information.
- (6) Amounts in the *All Other Compensation* column for 2004, except for additional compensation to Messrs. Morris and Fayne disclosed in footnotes (7) and (8), include (i) AEP's matching contributions under the AEP Retirement Savings Plan and the AEP Supplemental Retirement Savings Plan, a non-qualified plan designed to supplement the AEP Retirement Savings Plan; (ii) relocation and temporary living expenses and (iii) subsidiary companies' director fees. Detail of the 2004 amounts included in the *All Other Compensation* column is shown below.

<u>Item</u>	<u>Mr. Morris</u>	<u>Ms. Tomasky</u>	<u>Mr. Hagan</u>	<u>Ms. Koepfel</u>	<u>Mr. Powers</u>	<u>Mr. Fayne</u>
Savings Plan Matching Contributions	\$ 6,534	\$ 6,888	\$ 8,850	\$ 9,225	\$ 7,283	\$ 6,793
Supplemental Savings Plan Matching Contributions	41,712	27,103	21,626	18,429	16,546	27,892

Relocation and Temporary Living Expenses	27,250	-0-	101,972	-0-	-0-	-0-
Subsidiary Director Fees	17,400	16,800	8,950	9,650	11,050	16,200

- (7) No 2002 or 2003 compensation information is reported for Mr. Morris because he was not an executive officer in those years. Club initiation fees of \$85,163 were included in the *All Other Compensation* column for Mr. Morris.
- (8) In July 2004, AEP realigned its management team and Mr. Fayne ceased being an executive officer of AEP and was assigned other responsibilities. He left active employment on December 31, 2004 with 31 years of service and, as a result, was paid severance compensation of \$814,039 and accrued vacation pay of \$105,971 that is included in the *All Other Compensation* column. He also received a bonus of \$309,000, which is included in the *Bonus* column.

Option Grants in 2004

Individual Grants

Name	Number of Securities Underlying Options Granted(#)(1)	Percent Of Total Options Granted to Employees In 2004	Exercise or Base Price (\$/Sh)	Grant Date Expiration	Grant Date Present Value (\$)(2)
M. G. Morris	149,000	100%	\$ 30.76	1-2-2014	902,940
S. Tomasky	-0-	-0-	-0-	-	-0-
T. M. Hagan	-0-	-0-	-0-	-	-0-
H. K. Koepfel	-0-	-0-	-0-	-	-0-
R. P. Powers	-0-	-0-	-0-	-	-0-
H. W. Fayne	-0-	-0-	-0-	-	-0-

- (1) Mr. Morris is the only executive officer named in the Summary Compensation Table who was granted options in 2004. Upon his hire, the HR Committee granted 149,000 stock options to Mr. Morris pursuant to his employment agreement. All other executives named in the Summary Compensation Table were granted options in December 2003. Mr. Morris' options were granted on January 2, 2004 and have an exercise price of \$30.76, which is equal to the closing price of AEP Common Stock on the New York Stock Exchange on that date. Mr. Morris' options will vest in three approximately equal annual amounts beginning on January 1, 2005. These options also fully vest upon termination due to retirement, death or for such other circumstances as the HR Committee determines warrant vesting and continuation of these options. In the above circumstances, these options will expire on the

earlier of five years from the date of termination or death, or the original expiration date. All AEP stock options may also vest as the result of a change-in-control of AEP (see discussion of the *Change-in-Control Agreements* on page 31) and expire upon termination of employment for reasons other than retirement, disability or death, unless the HR Committee determines that circumstances warrant continuation of the options for up to five years. Options are nontransferable.

- (2) Value was calculated using the Black-Scholes option valuation model. The actual value, if any, ultimately realized depends on the market value of AEP Common Stock at a future date.

Significant assumptions for the grant on January 2, 2004 are shown below:

Stock Price Volatility	28.17%	Dividend Yield	4.84%
Risk-Free Rate of Return	4.14%	Option Term	7 years

Aggregated Option Exercises in 2004 and Year-end Option Values

Name	Shares		Number of Securities Underlying Unexercised Options at 12-31-04(#)		Value of Unexercised In-The-Money Options at 12-31-04(\$)*	
	Acquired on Exercise(#)	Value Realized (\$)	Exercisable	Unexercisable	Exercisable	Unexercisable
M. G. Morris	-	-	-	149,000	-0-	\$ 533,420
S. Tomasky	29,333	206,130	200,000	83,667	-0-	\$ 586,846
T. M. Hagan	-	-	91,833	83,667	\$ 213,544	\$ 586,846
H. K. Koeppel	29,332	182,357	23,700	83,668	-0-	\$ 586,853
R. P. Powers	-	-	139,033	107,267	\$ 213,544	\$ 586,846
H. W. Fayne	29,333	211,178	283,667	-	\$ 586,846	-

* Based on the difference between the closing price of AEP Common Stock on the New York Stock Exchange on December 31, 2004 (\$34.34) and the option exercise price. 'In-the-money' means the market price of the stock is greater than the exercise price of the option on the date indicated.

Long-Term Incentive Plans - Awards In 2004

Mr. Morris is the only executive officer named in the Summary Compensation Table who received awards in 2004. Pursuant to his employment contract, Mr. Morris was awarded performance share units in January 2004, pursuant to the Company's 2000 Long-Term Incentive Plan. All other executives named in the Summary Compensation Table received awards for the same period of performance in December 2003, which were previously reported in AEP's 2004 Proxy Statement. Although Mr. Morris' individual performance period was less than one year, the performance period measured exceeded one year. Mr. Morris' award is described here and in footnote 5 to the Summary Compensation Table under LTIP Payouts for consistency with the other named executive officers. Performance share units are generally equivalent to shares of AEP Common Stock. Dividends are reinvested in additional performance share units for the same performance and vesting period using the closing price of the AEP Common Stock on the dividend payment date. The value of the performance share unit awards is dependent on the Company's total shareholder return for the applicable performance period relative to the S&P electric utilities, the market price of AEP Common Stock at the end of the performance period, the value of dividends paid during the performance period, the AEP Common Stock price on each dividend payment date and AEP's earnings per share versus a target established by the HR Committee.

The number of common stock equivalent units that may be earned at threshold, target and maximum performance levels, excluding any reinvested dividends, is shown in the table below. The HR Committee may, in its discretion, reduce the number of performance share unit targets otherwise earned. In accordance with the performance goals established for the periods set forth below, the threshold, target and maximum awards are equal to 20%, 100% and 200%, respectively, of the performance share unit awards.

Deferral of earned performance share units into phantom AEP Stock Units (equivalent to shares of AEP Common Stock) is mandatory until the officer has met his or her stock ownership requirements discussed in the *Human Resources Committee Report on Executive Compensation*. Once their stock ownership requirement is met, officers may elect to continue to defer earned performance share units or to receive subsequently earned awards in cash and/or AEP Common Stock.

Name	Number of Performance Share Units	Performance Period Until Maturation or Payout	Estimated Future Payouts of Performance Share Units Under Non-Stock Price-Based Plan		
			Threshold (#)	Target (#)	Maximum (#)
M. G. Morris	119,000	12/10/03 - 12/31/04	23,800	119,000	238,000
S. Tomasky	-0-		-0-	-0-	-0-
T. M. Hagan	-0-		-0-	-0-	-0-
H. K. Koepfel	-0-		-0-	-0-	-0-
R. P. Powers	-0-		-0-	-0-	-0-
H. W. Fayne	-0-		-0-	-0-	-0-

The December 10, 2003 through December 31, 2004 performance period did result in an award score of 123.1% of the target award and accrued dividends. These performance shares will generally vest, subject to the participant's continued employment, on December 31, 2006 and, upon vesting, will be reported in the LTIP Payouts column. As of December 31, 2004, the performance shares awarded for Mr. Morris and the other named executive officers (other than Mr. Fayne) had an estimated value of \$5,247,770 and \$934,872, respectively. The number of performance shares held by Mr. Fayne for this performance period was reduced by approximately two-thirds upon his retirement. The estimated value of Mr. Fayne's performance shares was \$311,601 as of December 31, 2004.

Retirement Benefits

AEP maintains qualified and nonqualified defined benefit ERISA pension plans for eligible employees. The tax-qualified plans are the American Electric Power System Retirement Plan (AEP Retirement Plan) and the Central and South West Corporation Cash Balance Retirement Plan (CSW Cash Balance Plan). The nonqualified plans are the American Electric Power System Excess Benefit Plan (AEP Excess Benefit Plan) (together with the AEP Retirement Plan, the AEP Plans) and the Central and South West Corporation Special Executive Retirement Plan (CSW SERP) (together with the CSW Cash Balance Plan, the CSW Plans), each of which provides (i) benefits that cannot be payable under the respective tax-qualified plans because of maximum limitations imposed on such plans by the Internal Revenue Code and (ii) benefits pursuant to individual agreements with certain AEP employees. The CSW Plans continue as separate plans for those AEP System employees who were participants in the CSW Cash Balance Plan as of December 31, 2000. Each of the executive officers named in the Summary Compensation Table (other than Mr. Hagan) participates in the AEP Plans. Mr. Hagan participates in the CSW Plans.

The benefit formula generally used to calculate benefit additions under the pension plans for all plan participants (including the executive officers named in the Summary Compensation Table) is a cash balance formula. When the cash balance formula was added to each plan, an opening balance was established for employees then participating under each plan's prior benefit formula (as further described below), using a number of factors as set forth in the appropriate plan. Under the cash balance formula, each participant has an account established (for record keeping purposes only) to which dollar amount credits are allocated each year based on a percentage of the participant's eligible pay. The amount of pay taken into account for the executive officers named in the Summary Compensation Table has been capped at \$1,000,000. Effective January 1, 2004, that cap on eligible pay was increased to the greater of \$1,000,000 or two times the participant's annual base rate of pay as of the last day of a given year (or, if the participant's employment was terminated during the year, as of the date of such termination of employment). The applicable percentage of eligible pay credited to a participant's account is determined each year by reference to the participant's age and years of vesting service as of December 31 of that year (or as of the participant's termination date, if earlier). The following table shows the applicable percentage used to determine the annual dollar amount credits based on the sum of age and years of service indicated:

Sum of Age Plus	Applicable
Years of Service	Percentage
Less than 30	3.0%
30-39	3.5%

40-49	4.5%
50-59	5.5%
60-69	7.0%
70 or more	8.5%

All dollar amount balances in the cash balance accounts of participants earn a fixed rate of interest that is also credited annually. The interest rate for a particular year is the Applicable Interest Rate set in accordance with Section 417(e)(3)(A)(ii) of the Internal Revenue Code and is currently the average interest rate on 30-year Treasury securities for the month of November of the prior year. For 2004, the interest rate was 5.12%. Interest continues to be credited as long as the participant's balance remains in the plan.

The CSW SERP also includes a final average pay cash balance formula which provides that the cash balance account of participants who at termination of employment hold the office of Vice President or higher of an employer participating in the CSW Plans will be no less than (i) the sum of the Applicable Percentages from the foregoing table generally for each year that the participant earned credited service under the CSW Cash Balance Plan, multiplied by (ii) the participant's final average pay. "Final average pay" for executive officers generally is the average annual compensation (consisting of the following amounts when paid: wages as reported in the *Salary* column of the Summary Compensation Table and that the portion of the *Bonus* column attributable to the Senior Officer Annual Incentive Compensation Plan, which is described in the *Human Resources Committee Report on Executive Compensation* under the heading *Annual Incentive*) during the 36 consecutive months of highest pay during the 120 months prior to retirement.

Under the cash balance formula, an amount equal to the vested balance (including tax-qualified and nonqualified benefits) then credited to the account is payable to the participant in the form of an immediate or deferred lump-sum or an annuity or, with respect to the nonqualified benefits, in installments. Benefits under the AEP Plans and the CSW Plans generally do not become vested until the participant has been credited with at least 5 years of service. Mr. Morris has an individual agreement with AEP that provides that Mr. Morris will become vested in the amount credited to his cash balance account at a rate of 20% per year as of each of the first five anniversaries of his commencement date (January 1, 2004).

Benefits (from both the tax-qualified and nonqualified plans) under the cash balance formula are not subject to reduction for Social Security benefits or other offset amounts, except that Ms. Koepfel and Mr. Powers each have an individual agreement which provides that their supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers. The estimated annual benefit that would be payable as a single life annuity under the cash balance formula (or, with respect to Mr. Hagan, under the CSW Plans' final average pay cash balance formula) to each of the executive officers named in the Summary Compensation Table (other than Henry Fayne) at age 65 is:

<u>Name</u>	<u>Annual Benefit</u>
-------------	---------------------------

M. G. Morris	\$ 397,600
S. Tomasky	297,000
T. M. Hagan	117,100
H. K. Koeppel	194,500
R. P. Powers	192,300

These amounts are based on the following assumptions and agreements:

- The amounts shown in the *Salary* column of the Summary Compensation Table are used for calendar year 2004 and all subsequent years, assuming no salary changes. The portion of the *Bonus* column attributable to the Senior Officer Annual Incentive Compensation Plan is used for 2005 and annual incentive awards at the 2004 target level (as further described in the *Human Resources Committee Report on Executive Compensation* under the heading *Annual Incentive* on page 34) are used for all subsequent years beyond 2005.
- Conversion of the lump-sum cash balance to a single life annuity at age 65, based on an interest rate of 4.89% (the Applicable Interest Rate being used by the Plans for 2005) and the 1994 Group Annuity Reserving Table published by the Internal Revenue Service.
- Mr. Morris has an individual agreement with AEP that provides for an opening cash balance account of \$2,100,000 as of January 1, 2004 (his employment commencement date) and annual credits at the maximum rate provided under the AEP Plans (currently 8.5%).
- Ms. Tomasky, Ms. Koeppel and Mr. Powers have individual agreements with AEP that credit them with years of service in addition to their years of service with AEP as follows: Ms. Tomasky, 20 years; Ms. Koeppel, 15.25 years; and Mr. Powers, 17 years. That service credit was taken into account in calculating their accrued benefit under the AEP Plans as of December 31, 2000, and therefore was reflected in the amount credited to their opening cash balance account as of January 1, 2001, the date the cash balance formula first became effective. As mentioned above, the agreements for Ms. Koeppel and Mr. Powers provide that their respective supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers.

Henry Fayne's employment with AEP terminated as of December 31, 2004 and he commenced payment of his retirement benefits as of January 1, 2005. His retirement benefits that became payable from the AEP Plans were determined under the final average pay formula, which is described in the following paragraphs.

In addition, employees who have continuously participated in the AEP Plans since December 31, 2000 remain eligible for a pension benefit using the final average pay formula that was in place before the implementation of the cash balance formula described above. Employees who are eligible for both formulas will receive their benefits under the formula that provides the higher benefit, given the participant's choice of the form of benefit (single life annuity, lump sum, etc.). Participants who remain eligible to receive the final average pay formula will continue to accrue pension benefits under that formula until December 31, 2010, at which time each participant's final average pay benefit payable at the participant's normal retirement age (the later of age 65 or 5 years of service) will be frozen and

unaffected by the participant's subsequent service or compensation. After December 31, 2010, each participant's frozen final average pay benefit will be the minimum benefit a participant can receive from the AEP Plans at the participant's normal retirement age.

Final average pay under the AEP Plans is computed using the highest average 36 consecutive months of the salary and bonus earned out of the participant's most recent 10 years of service. The information used to compute the final average pay benefit for executive officers named in the Summary Compensation Table above, other than Mr. Morris (who is not eligible for the final average pay formula under the AEP Plans) and Mr. Hagan (whose final average pay benefits are discussed below in connection with the CSW Plans), is consistent with that shown in the *Salary* column of the Summary Compensation Table and that portion of the *Bonus* column attributable to the Senior Officer Annual Incentive Compensation Plan.

The following table shows the approximate annual annuities that would be payable to executive officers and other management employees under the final average pay formula of the AEP Plans, assuming termination of employment on December 31, 2004 after various periods of service and with benefits commencing at age 65.

AEP Plans Pension Plan Table

Annual Highest Average Earnings	Years of Accredited Service					
	15	20	25	30	35	40
\$ 400,000	\$ 92,715	\$ 123,620	\$ 154,525	\$ 185,430	\$ 216,335	\$ 242,935
500,000	116,715	155,620	194,525	233,430	272,335	305,585
600,000	140,715	187,620	234,525	281,430	328,335	368,235
700,000	164,715	219,620	274,525	329,430	384,335	430,885
800,000	188,715	251,620	314,525	377,430	440,335	493,535
900,000	212,715	283,620	354,525	425,430	469,335	556,185
1,000,000	236,715	315,620	394,525	473,430	552,335	618,835
1,200,000	284,715	379,620	474,525	569,430	664,335	744,135

The amounts shown in the table are the straight life annuities payable under the final average pay formula of the AEP Plans without reduction for any optional features that may be elected at the participant's expense. Retirement benefits listed in the table are not subject to any further reduction for Social Security or other offset amounts. The retirement annuity is reduced 3% per year for each year prior to age 62 in the event of a termination of employment after age 55 and the participant's election to commence benefits between ages 55 and 62. If an employee terminates employment after age 55 and commences benefits at or after age 62, there is no reduction in the retirement annuity.

Under the AEP Plans, as of December 31, 2004, for the executive officers named in the Summary Compensation Table (except for Mr. Morris and Mr. Hagan), the number of years of service applicable for the final average pay

formula were as follows: Ms. Tomasky, 26.5 years; Ms. Koepfel, 19.8 years; Mr. Powers, 22.5 years; and Mr. Fayne, 30.1 years. The years of service for Ms. Tomasky, Ms. Koepfel and Mr. Powers include years of service provided by their respective agreements with AEP as described above in connection with the cash balance formula. The agreements for Ms. Koepfel and Mr. Powers provide that their respective supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers.

Under the CSW Plans, certain employees who were 50 or over and had completed at least 10 years of service as of July, 1997, remain eligible for benefits under the prior pension formulas that are based on career average pay and final average pay. Of the executive officers named in the Summary Compensation Table, Mr. Hagan is eligible to participate in the CSW Plans and has a choice upon his termination of employment to elect his benefit based on the cash balance formula or the prior pension formulas.

The following table shows the approximate annual annuities that would be payable to employees in certain higher salary classifications under the prior benefit formulas provided through the CSW Plans, assuming termination of employment on December 31, 2004 after various periods of service and with benefits commencing at age 65, and prior to reduction by up to 50 percent of the participant's Social Security benefit.

CSW Plans Pension Plan Table

Highest Average	Years of Accredited Service			
	15	20	25	30 or more
Annual Earnings				
\$ 400,000	\$ 100,000	\$ 133,333	\$ 166,667	\$ 200,000
500,000	125,000	166,667	208,333	250,000
600,000	150,000	200,000	250,000	300,000
700,000	175,000	233,333	291,667	350,000
800,000	200,000	266,667	333,333	400,000
900,000	225,000	300,000	375,000	450,000
1,000,000	250,000	333,333	416,667	500,000
1,200,000	300,000	400,000	500,000	600,000

Under the CSW Plans, the annual normal retirement benefit payable from the final average pay formula is based on 1 2/3% of 'Average Compensation' times the number of years of credited service (up to a maximum of 30 years), reduced by no more than 50 percent of the participant's age 62 or later Social Security benefit and then adjusted annually based on changes in the consumer price index. 'Average Compensation' equals the average annual compensation, reported as *Salary* in the Summary Compensation Table, during the 36 consecutive months of highest pay during the 120 months prior to retirement. Mr. Hagan has an agreement entered into with CSW prior to its merger with AEP under which he is entitled to a retirement benefit that will bring his credited years of service to 30 if he

remains employed with AEP until age 60 or thereafter. Mr. Hagan attained age 60 during 2004. Therefore, his years of credited service and age as of December 31, 2004, are 30 and 60.

AEP also made available a voluntary deferred-compensation program in 1986, which permitted certain members of AEP System management to defer receipt of a portion of their salaries. Under this program, a participant was able to annually defer up to 10% of his or her salary over a four-year period, and receive supplemental retirement or survivor benefit payments over a 15-year period. The amount of supplemental retirement payments received is dependent upon the amount deferred, age at the time the deferral election was made, and number of years until the participant retires. Mr. Fayne is the only executive officer named in the Summary Compensation Table who participated in this program. He deferred \$9,000 of his salary annually over a four-year period and, as a result of his retirement, he will receive monthly supplemental retirement payments of \$4,594 over fifteen years commencing in January 2005.

Employment Agreement

The Company entered into an employment agreement (Agreement) with Mr. Morris that became effective January 1, 2004 for a three-year period. The Agreement is automatically renewed for additional one-year periods unless Mr. Morris or the Company takes specific actions to terminate it. The Agreement provides that Mr. Morris receives an annual salary of \$1,115,000, subject to increase, and will participate in the annual bonus and long-term incentive plans. Mr. Morris is eligible to receive an annual bonus under the Senior Officer Annual Incentive Compensation Plan and his target percentage will be equal to at least 100% of his base salary. The Agreement provides that in his first year, Mr. Morris will receive an annual bonus that in no event is less than the target bonus. The Agreement awarded Mr. Morris a nonqualified stock option grant for 149,000 shares, a performance share grant for 119,000 shares and 100,000 restricted shares as a bonus and an additional 200,000 restricted shares as a replacement for certain long-term compensation that Mr. Morris forfeited from his prior employer in order to accept employment with the Company. One-half of the restricted shares awarded to Mr. Morris as a bonus (50,000 shares) vested on January 1, 2005 and the remaining one-half will vest, subject to his continued AEP employment, on January 1, 2006. The restricted shares awarded to Mr. Morris as a replacement for forfeited compensation will vest, subject to his continued employment, in three approximately equal components of 66,666, 66,667 and 66,667 shares on November 30, 2009, November 30, 2010 and November 30, 2011, respectively. Mr. Morris may use the Company aircraft for personal use. The Company has purchased a universal life insurance policy for Mr. Morris that provides a \$3 million death benefit. Mr. Morris was provided an opening balance in the Company's Retirement Plan of \$2.1 million, which vests in increments of 20% on each of the first five anniversary dates of his employment. Mr. Morris is credited with the maximum rate permitted under the Retirement Plan (currently at 8.5%) on all eligible earnings up to two times his annual base salary. See above under *Retirement Benefits* for additional information. In the event the Company terminates the Agreement for reasons other than cause, Mr. Morris will receive a severance payment equal to two times his annual base salary.

Severance Agreements and Change-In-Control Agreements

In January 2005, the Board adopted a policy to seek shareholder approval for any future severance agreement with any senior executive officer of the Company when any such agreement would result in specified benefits provided to the officer in excess of 2.99 times his or her salary and bonus. The policy resulted from Board discussions that began

following the April 2004 annual shareholders' meeting, at which a majority of the shareholders who cast votes (although not a majority of the shares outstanding) approved a resolution requesting that the Board consider such a policy. A copy of the policy can be found on our website at www.AEP.com.

AEP has change-in-control agreements with all of the executive officers named in the Summary Compensation Table, except for Mr. Fayne. If there is a 'change-in-control' of AEP and the executive officer's employment is terminated (i) by AEP without 'cause' or (ii) by the officer because of a detrimental change in responsibilities, a required relocation or a reduction in salary or benefits, these agreements provide for:

- Lump sum payment equal to 2.99 times the officer's annual base salary plus target annual incentive under the Senior Officer Annual Incentive Compensation Plan.
- Payment, if required, to make the officer whole for any excise tax imposed by Section 4999 of the Internal Revenue Code.
- Outplacement services and other non-cash severance or separation benefits under the terms of a plan or agreement as may then be available to other employees.

Under these agreements, 'change-in-control' means:

- The acquisition by any person of the beneficial ownership of securities representing 25% or more of AEP's voting stock;
- A change in the composition of a majority of the Board of Directors under certain circumstances within any two-year period; or
- Approval by the shareholders of the liquidation of AEP, disposition of all or substantially all of the assets of AEP or, under certain circumstances, a merger of AEP with another corporation.

In addition to the change-in-control agreements described above, the American Electric Power System 2000 Long-Term Incentive Plan authorizes the HR Committee to include change-in-control provisions in award agreements (defined in a manner similar to the change-in-control agreements described above). Such provisions may include one or more of the following: (1) the acceleration or extension of time periods for purposes of exercising, vesting in or realizing gains from any award; (2) the waiver or modification of performance or other conditions related to the payment or other rights under an award; (3) provision for the cash settlement of an award for an equivalent cash value; and (4) modification or adjustment to the award as the HR Committee deems appropriate to protect the interests of participants upon or following a change-in-control. The outstanding award agreements issued to the executive officers contain provisions that accelerate the vesting and exercise dates of unexercised options and that offer a cash settlement upon a change-in-control.

The AEP Excess Benefit Plan also provides that all accrued supplemental retirement benefits become fully vested upon a change-in-control.

Human Resources Committee Report On Executive Compensation

The Human Resources Committee of the Board of Directors (HR Committee) annually reviews AEP's executive compensation in the context of the performance of management and the Company. None of the members of the HR Committee is an officer or employee of any AEP System company. In addition, each of the current members of the HR Committee has been determined to be independent by the Board of Directors in accordance with SEC and NYSE rules. One HR Committee member, Mr. Brooks, retired as Chairman and Chief Executive Officer of Central and South West Corporation in June 2000 following the completion of the AEP-CSW merger, and currently receives non-qualified pension and deferred compensation payments from the Company. As a result Mr. Brooks is not considered to be an outside director for purposes of determining executive compensation pursuant to Section 162(m) of the Internal Revenue Code and he, therefore, abstains from voting on performance-based compensation issues at HR Committee meetings whenever this is necessary in order to preserve the intended tax deductibility of qualified compensation under Section 162(m).

In setting compensation levels, the HR Committee recognizes that AEP's executive officers are charged with managing what is among the largest and most geographically diverse energy companies in a volatile business environment.

AEP's executive compensation is designed to maximize shareholder value, to support the implementation of the Company's business strategy and to improve both corporate and personal performance. The HR Committee's compensation policies supporting these objectives are:

- To pay in a manner that motivates both short- and long-term performance, focuses on meeting specified corporate goals and promotes the long-term interests of shareholders.
- To place a significant amount of compensation for senior executives at risk in the form of variable incentive compensation instead of fixed or base pay, with much of this risk similar to the risk experienced by other AEP shareholders.
- To establish compensation opportunities that enhance the Company's ability to attract, retain, reward, motivate and encourage the development of exceptionally knowledgeable, highly qualified and experienced executives.
-

To provide compensation that is reflective of current market practices in order to maintain a stable and successful management team.

In carrying out its responsibilities, the HR Committee has hired a nationally recognized independent consultant to provide information on current trends in executive compensation and benefits within the energy services industry and among U.S. industrial companies in general, and to provide recommendations to the HR Committee regarding AEP's compensation and benefits programs and practices.

The HR Committee annually reviews AEP's executive compensation relative to a Compensation Peer Group comprised of companies that represent the talent markets from which AEP must compete to attract and retain executives. The HR Committee annually reviews and adjusts the composition of the Compensation Peer Group to ensure that it provides appropriate compensation comparisons. For 2004, the Compensation Peer Group consists of 13 large and diversified energy services companies, plus 12 Fortune 500 companies, which, taken as a whole, approximately reflect the Company's size, scale, business complexity and diversity. This Compensation Peer Group differs from the S&P 500 and the S&P Electric Utility indexes, which are used for financial comparison purposes in the graph titled 'Comparison of Five Year Cumulative Total Return' on page 38 in this proxy statement. The HR Committee generally uses median compensation information of the Compensation Peer Group as its benchmark but does consider other comparisons, such as industry-specific compensation surveys, when setting pay levels.

Stock Ownership Guidelines

The HR Committee believes that linking a significant portion of an executive's current and potential future net worth to the Company's success, as reflected in the stock price and dividends paid, gives the executive a stake similar to that of the Company's shareholders and further encourages long-term management strategies that benefit shareholders. Therefore, the HR Committee maintains stock ownership targets for senior managers in order to further align executive and shareholder interests. The HR Committee annually reviews the target stock ownership levels for each salary grade and officer level and periodically adjusts these levels as they determine to be appropriate. AEP's target ownership levels are directly related to the officer's corporate position, with the greatest ownership target assigned to the chief executive officer. In 2004, stock ownership targets were assigned for each of the executive officers named in the Summary Compensation Table in an amount of 109,300 shares for the Chief Executive Officer (CEO) and 35,300 for each of the Executive Vice Presidents.

Executives are expected to achieve stock ownership targets within five years of the date each is assigned. Personal AEP stock holdings, restricted stock, and common stock equivalents resulting from performance shares, deferred compensation and balances in the AEP stock fund of the AEP System Retirement Savings Plan and AEP System Supplemental Retirement Savings Plan are included in determining compliance with the stock ownership targets. AEP's ownership targets reflect the minimum total stock ownership each executive is expected to achieve within the specified five-year period and, therefore, all AEP common stock and stock equivalents held by an executive are counted towards all of their ownership targets simultaneously. All performance shares that would otherwise be earned are mandatorily deferred into phantom Stock Units ('career shares'), a common stock equivalent, for participants who have not met their stock ownership targets. Participants are required to hold these career shares until after their AEP employment ends. In addition, executives that have not met a minimum stock ownership target within its associated 5

year window period will be required to (i) defer twenty-five percent (25%) of their annual incentive compensation into AEP phantom Stock Units and (ii) retain all AEP shares realized through AEP stock options exercises, except an amount equal to the exercise costs and tax withholding, until their stock ownership target has been satisfied. Beginning January 1, 2006, the mandatory annual incentive compensation deferral, described in (i) above, will increase to fifty percent (50%).

As of March 1, 2005, Mr. Morris, Ms. Tomasky and Mr. Hagan have each met all of their stock ownership targets. Ms. Koepfel and Mr. Powers have each met the stock ownership target assigned to them before 2004 and are on course to reach the stock ownership target assigned to them in January 2004. See the table on page 39 for actual ownership amounts.

Components of Executive Compensation

Base Salary. When reviewing executive base salaries, the HR Committee considers the pay practices of its Compensation Peer Group; the responsibilities, performance, and experience of each executive officer; reporting relationships; supervisor recommendations; and the relationship of the base salaries of executive officers to the base salaries of other AEP employees. Base salaries are reviewed annually and adjusted, when and as appropriate, to reflect individual and corporate performance and changes within the Compensation Peer Group.

The HR Committee generally targets base salary levels at the median of AEP's Compensation Peer Group. For 2004, base pay represented less than one-quarter of the compensation opportunity for the CEO and less than one-third for the other listed executive officers when annual and long-term incentive compensation is included (assuming target performance levels were achieved). The 2004 base salary levels for the CEO and other executive officers named in the Summary Compensation Table approximated the median of AEP's Compensation Peer Group for the positions each held at the beginning of the year.

Annual Incentive. The primary purpose of AEP's annual incentive compensation is to motivate senior management to meet and exceed annual objectives that are part of the Company's strategic plan for maximizing shareholder value. For 2004, AEP's Senior Officer Incentive Compensation Plan (SOIP) provided a variable, performance-based annual incentive as part of total compensation for executive officers.

SOIP participants are assigned an annual target award expressed as a percentage of their base earnings for the period. For 2004 the HR Committee initially established annual SOIP target awards for the executive officers named in the Summary Compensation Table, other than Mr. Morris, of 60% of salary. The incentive target for Ms. Tomasky was increased to 65% of salary in June 2004 resulting in a weighted average target of 62.8% of salary for the full year. As part of Mr. Morris's employment agreement, the HR Committee established his annual target award at 100% of his salary for 2004 and specified that his bonus for 2004 will not be less than the target amount.

SOIP awards for 2004 were based on the following pre-established performance measures:

- Earnings Per Share (50%),
- Operations and Maintenance Expense vs. Budget (15%), and
- Annual operating goals (35%), which include:
 - Workforce Safety (15%),
 - Workforce Diversity (10%), and
 - Environmental Goals (10%).

Actual awards for 2004 could have varied from 0% to 200% of the target award based on performance. Annual incentive payments are subject to adjustment at the discretion of the HR Committee.

For 2004, the above performance measures produced an aggregate award score of 96.5% of each employee's target award for the SOIP. The amounts earned for 2004 are shown for the executive officers listed in the *Bonus* column of the Summary Compensation Table on page 22.

Long-Term Incentive. The primary purpose of longer-term, equity-based, incentive compensation is to motivate senior managers to maximize shareholder value by linking a portion of their compensation directly to shareholder return.

All AEP long-term incentive (LTI) awards to executive officers are made under the shareholder-approved American Electric Power System 2000 Long-Term Incentive Plan. This plan provides various types of LTI and performance measures from which the HR Committee may select to provide the most effective incentives to Company management for achievement of the Company's strategies and goals.

In December 2003 the HR Committee made LTI awards in lieu of LTI awards that would normally have been made in January 2004, which were previously reported in AEP's 2004 proxy statement. The HR Committee reverted back to a January award cycle for subsequent LTI awards. As a result of this change in LTI award timing, AEP made no LTI awards in 2004 to the executive officers named in the Summary Compensation Table other than to Mr. Morris who received LTI awards upon his hire in January 2004 pursuant to his employment agreement.

Stock Options

Upon his hire, the HR Committee granted 149,000 stock options to Mr. Morris pursuant to his employment agreement as shown in the Summary Compensation Table on page 22.

Subsequently, the HR Committee stopped issuing new stock option awards as part of its LTI program, in favor of increased utilization of performance shares. The HR Committee believes this change was necessary to reflect changes in AEP's business objectives, external market compensation practices, and the cost-benefit ratio of stock options relative to other alternatives. Therefore, no other stock options were awarded in 2004.

Performance Shares

The HR Committee periodically grants target performance share awards to AEP management. Performance shares were granted in January of 2002 and 2003 each covering the three-year performance period beginning January 1st of that year and generally vesting, subject to the participant's continued employment, at the end of the performance period. Performance shares were also granted in December 2003 covering the performance period of December 10, 2003 through December 31, 2004 and generally vesting, subject to the participant's continued employment, on December 31, 2006. The performance share awards for the 2002-2004 and 2003-2005 performance periods are earned based on AEP's three-year total shareholder return for the performance period measured relative to the S&P electric utility index with at least median performance required to earn the target award. The performance share awards for the December 10, 2003 through December 31, 2004 performance period are earned based on two equally weighted performance measures: total shareholder return for the performance period measured relative to the S&P electric utilities and one-year earnings per share measured relative to a board approved target. The value of performance share awards ultimately earned for a performance period can range from 0%-200% of the target value plus accumulated dividends.

Upon his hire in January 2004 the HR Committee established a target performance share award of 119,000 performance shares for the December 10, 2003 through December 31, 2004 performance period for Mr. Morris pursuant to his employment agreement. No other performance share targets were established in 2004.

Payments of earned performance share awards are initially deferred in the form of phantom Stock Units (equivalent in fair value to shares of AEP Common Stock) until the participant has met his or her stock ownership target. Such deferrals continue until at least the participant's termination of employment. Once participants reach their respective stock ownership target, they may then elect either to defer subsequent awards into AEP's deferred compensation plan, which offers returns equivalent to various market-based investment options including AEP stock equivalents, or to receive further earned performance share awards in cash and/or AEP Common Stock.

AEP's total shareholder return for the 2002-2004 performance period ranked 19th relative to the S&P peer utilities which produced an award score equal to 20% of the performance shares targets originally granted for this performance period plus dividend credits. However, the HR Committee reduced the award score for this performance period to 0% since AEP's total shareholder return for this performance period was both negative and less than the return on comparable U.S. Treasury securities.

AEP's total shareholder return and earnings per share for the December 10, 2003 through December 31, 2004 performance period produced an award score of 123.1% of the performance share targets originally granted for this performance period plus dividend credits. The resulting awards have been made in phantom Stock Units that will generally vest, subject to the participant's continued employment, on December 31, 2006.

A further description of performance share awards is shown under *Long-Term Incentive Plans - Awards in 2004* on page 26.

Restricted Stock

Upon his hire and pursuant to his employment agreement the HR Committee granted 100,000 restricted shares to Mr. Morris as a bonus and an additional 200,000 restricted shares as a replacement for certain long-term compensation from his prior employer that Mr. Morris was required to forfeit in order to accept employment with AEP. These restricted shares are shares of AEP common stock that include dividend and voting rights but that cannot be sold, transferred, pledged or otherwise encumbered until they vest. One-half of the restricted shares awarded to Mr. Morris as a bonus (50,000 shares) vested on January 1, 2005 and the remaining one-half will vest, subject to his continued AEP employment, on January 1, 2006. The restricted shares awarded to Mr. Morris as a replacement for forfeited compensation will vest, subject to his continued employment, in three approximately equal components of 66,666, 66,667 and 66,667 shares on November 30, 2009, November 30, 2010 and November 30, 2011, respectively. The HR Committee believes that granting these restricted shares to Mr. Morris was reasonable, appropriate and necessary in order to ensure his hire and a timely and successful CEO transition, as well as to motivate Mr. Morris to vigorously pursue the interests of shareholders. The dollar value of the restricted shares awarded to Mr. Morris are shown in the Summary Compensation Table on page 22.

No restricted shares were awarded to any other executive officer or other employee in 2004 but the HR Committee did award restricted Stock Units to certain executive officers and other key employees who are not listed in the Summary Compensation Table during 2004.

Tax Policy on Deductibility of Compensation

The HR Committee has considered the impact of Section 162(m) of the Internal Revenue Code, which limits the deductibility of compensation in excess of \$1,000,000 paid in any year to the Company's chief executive officer or any of the other four executive officers named in the Summary Compensation Table who are serving as such at the end of the year. The HR Committee's general policy is to structure compensation programs so that Section 162(m) does not limit the tax deductibility of compensation for the Company. The HR Committee also believes that the Company needs flexibility to meet its incentive and retention objectives, even if the Company may not deduct all of its compensation. Performance shares and stock options issued under the American Electric Power System 2000 Long-Term Incentive Plan have been structured to be exempt from the deduction limit because they are made pursuant to a shareholder-approved, performance-driven plan. Annual incentive awards under the SOIP are not eligible for the performance-based exemption because the SOIP has not been designed or implemented in a manner that would comply with the requirements of Section 162(m). The HR Committee believes that it is in the interests of the Company to maintain flexibility to increase annual incentive awards above the amount a strict performance formula might provide. The reservation of such discretion, in itself, precludes the application of the exemption from the Section 162(m) deduction limits.

Human Resources Committee Members

John P. DesBarres, Chair

E. R. Brooks

Donald M. Carlton

Robert W. Fri

Compensation Committee Interlocks and Insider Participation

The HR Committee is composed of Messrs. Brooks, Carlton, DesBarres and Fri. One HR Committee member, Mr. Brooks, retired as Chairman and Chief Executive Officer of Central and South West Corporation in June 2000 following the completion of the AEP- CSW merger. As a result Mr. Brooks is not considered to be an outside director for purposes of determining executive compensation pursuant to Section 162(m) of the Internal Revenue Code and he, therefore, abstains from voting on performance-based compensation issues at HR Committee meetings whenever this is necessary in order to preserve the tax deductibility of Section 162(m) qualified compensation.

Share Ownership of Directors and Executive Officers

THE FOLLOWING TABLE sets forth the beneficial ownership of AEP Common Stock and stock-based units as of January 1, 2005 for all nominees to the Board of Directors, each of the persons named in the Summary Compensation Table and all such Directors and executive officers as a group. Unless otherwise noted, each person had sole voting and

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investment power over the number of shares of AEP Common Stock and stock-based units of AEP set forth across from his or her name. Fractions of shares and units have been rounded to the nearest whole number.

<u>Name</u>	<u>Shares</u>	<u>Stock Units(a)</u>	<u>Options Exercisable Within 60 Days</u>	<u>Total</u>
E. R. Brooks	21,220	6,998	-	28,218
D. M. Carlton	7,432	6,998	-	14,430
J. P. DesBarres	5,000(c)	10,201	-	15,201
H. W. Fayne	7,129(b)(c)	13,699	283,667	304,495
R. W. Fri	3,000	9,127	-	12,127
T. M. Hagan	15,030(b)	155	129,499	144,684
W. R. Howell	1,692	12,266	-	13,958
L. A. Hudson, Jr.	1,853(e)	11,646	-	13,499
H. K. Koeppel	246(b)	380	61,366	61,992
L. J. Kujawa	2,328	14,893	-	17,221
M. G. Morris	310,921(g)	-	49,666	360,587
L. L. Nowell III	-	911	-	911
R. P. Powers	658(b)(d)	1,345	200,299	202,302
R. L. Sandor	1,092	9,632	-	10,724
D. G. Smith	2,500	9,692	-	12,192
K. D. Sullivan	-	15,545	-	15,545
S. Tomasky	2,668(b)(d)	6,744	237,666	247,078
All directors, nominees and executive officers as a group (20 persons)	475,823(d)(f)	176,180	978,929	1,630,932

- (a) This column includes amounts deferred in Stock Units and held under AEP's various director and officer benefit plans.
- (b) Includes the following numbers of share equivalents held in the AEP Retirement Savings Plan: Ms. Tomasky, 2,668; Ms. Koeppel, 246; Mr. Fayne, 6,407; Mr. Hagan, 4,537; Mr. Powers, 658; and all directors and executive officers as a group, 22,339.
- (c) Includes the following numbers of shares held in joint tenancy with a family member: Mr. DesBarres, 5,000 and Mr. Fayne, 671.
- (d) Does not include, for Ms. Tomasky and Mr. Powers, 85,231 shares in the American Electric Power System Educational Trust Fund over which Ms. Tomasky and Mr. Powers share voting and investment power as trustees (they disclaim beneficial ownership). The amount of shares shown for all directors and executive officers as a group includes these shares.
- (e) Includes 750 shares held by family members of Dr. Hudson over which he disclaims beneficial ownership.
- (f) Represents less than 1.5% of the total number of shares outstanding.
- (g) Consists of restricted shares with different vesting schedules and accrued dividends.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

Expenditures, disbursements or payments during the year, in money, goods or services directly or indirectly to or for the account of:

(1) Any political party, candidate for public office or holder of such office, or any committee or agent thereof.

NONE

(2) Any citizens group or public relations counsel.

Calendar Year 2004

Name of Company	Name or Number of Recipients or Beneficiaries	Purpose of Contribution	Accounts Charged	Amount
American Electric Power Company, Inc.	Edison Electric Institute	Support	426.4	\$ 500,000
AEP Generating Company	Edison Electric Institute	Dues	426.4	7,582
AEP Texas Central Company	Edison Electric Institute	Dues	426.4	98,815
AEP Texas Central Company	Industry Council on the Environment (ICE)	Dues	426.4	500
AEP Texas Central Company	McAllen Hispanic Chamber of Commerce	Support	426.4	500
AEP Texas North Company	Edison Electric Institute	Dues	426.4	27,864
Appalachian Power Company	Edison Electric Institute	Dues	426.4	127,797
Appalachian Power Company	Southern Governors' Association	Support	426.4	25,000
Appalachian Power Company	Virginia Chamber of Commerce	Support	426.4	1,455
Columbus Southern Power Company	Edison Electric Institute	Dues	426.4	89,536
Columbus Southern Power Company	Friends of the Columbus Zoo	Support	426.4	10,000
Columbus Southern Power Company	Greater Columbus Chamber of Commerce	Dues	426.4	1,424
Columbus Southern Power Company	Ohio Chamber of Commerce	Dues	426.4	7,720

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Columbus Southern Power Company	Ohio Electric Utility Institute	Dues	426.4	157
Columbus Southern Power Company	Ohio Manufacturers Association	Dues	426.4	175
Columbus Southern Power Company	Treasurer, City of Columbus Chamber of Commerce of St Joseph County Greater Fort Wayne	Information Events Fund/Support	426.4	5,000
Indiana Michigan Power Company	Chamber of Commerce	Support	426.4	120
Indiana Michigan Power Company	Edison Electric Institute	Dues	426.4	94,950
Indiana Michigan Power Company	Edison Electric Institute	Dues	426.4	25,381
Kentucky Power Company	Southern States Energy Board	Dues	426.4	3,000
Kingsport Ohio Power Company	Edison Electric Institute	Dues	426.4	4,734
Ohio Power Company	Ohio Electric Utility Institute	Dues	426.4	159
Ohio Power Company	Edison Electric Institute	Dues	426.4	135,943
Public Service Company of Oklahoma	Edison Electric Institute	Dues	426.4	70,099
Public Service Company of Oklahoma	Oklahoma Municipal League Inc	Dues	426.4	75
Public Service Company of Oklahoma	Research Institute for Economic Development	Dues	426.4	2,500
Southwestern Electric Power Company	Edison Electric Institute	Dues	426.4	79,435

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I. Contracts for services, including engineering or construction services, or goods supplied or sold between System companies are as follows:

Calendar Year 2004

Nature of Transactions	Company Performing Service	Company Receiving Service	Compensation (in thousands)	Date of Contract	In Effect on December 31, 2004 (Yes/No)
Accounts Receivable Factoring	AEP Credit, Inc	Appalachian Power Company	\$ 3,869	8/25/04	Yes
Accounts Receivable Factoring	AEP Credit, Inc	Columbus Southern Power Company	10,180	8/25/04	Yes
Accounts Receivable Factoring	AEP Credit, Inc	Indiana Michigan Power Company	6,473	8/25/04	Yes
Accounts Receivable Factoring	AEP Credit, Inc	Kentucky Power Company	2,596	8/25/04	Yes
Accounts Receivable Factoring	AEP Credit, Inc	Kingsport Power Company	797	8/25/04	Yes
Accounts Receivable Factoring	AEP Credit, Inc	Ohio Power Company	7,726	8/25/04	Yes
Accounts Receivable Factoring	AEP Credit, Inc	Public Service Company of Oklahoma	8,911	8/25/04	Yes
Accounts Receivable Factoring	AEP Credit, Inc	Southwestern Electric Power Company	5,832	8/25/04	Yes
Barging	AEP Memco LLC	Indiana Michigan Power Company	10,712	1/1/02	Yes
Barging	Indiana Michigan Power Company	AEP Generating Company	9,511	5/1/86	Yes
Barging	Indiana Michigan Power Company	AEP Memco LLC	10,719	1/1/02	Yes
Barging	Indiana Michigan Power Company	Appalachian Power Company	12,978	5/1/86	Yes
Barging			4,935	5/1/86	Yes

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	Indiana Michigan Power Company	Ohio Power Company			
Barging	Indiana Michigan Power Company	Kentucky Power Company	90	5/1/96	Yes
Barge Rental	Indiana Michigan Power Company	Ohio Power Company	17	10/8/04	Yes
Coal Conveyor System	Simco Inc.	Conesville Coal Preparation Company	121	5/1/91	Yes
Coal Washing	Conesville Coal Preparation Company	Columbus Southern Power Company	9,956	11/5/84	Yes
Communication Services	AEP Communications LLC	Appalachian Power Company	1,520	3/4/98	No
Communication Services	AEP Communications LLC	Columbus Southern Power Company	537	2/12/98	No
Communication Services	AEP Communications LLC	Kentucky Power Company	28	11/18/97	No
Communication Services	AEP Communications LLC	Indiana Michigan Power Company	831	10/24/98	No
Communication Services	AEP Communications LLC	Ohio Power Company	1,009	2/12/98	No
Communication Services	AEP Communications LLC	Wheeling Power Company	2	11/18/97	No
Machine Shop Services	AEP Pro Serv, Inc.	Appalachian Power Company	1	N/A	No
Machine Shop Services	Appalachian Power Company	AEP System Operating Companies	8,752	12/8/78	Yes
Maintenance Services	Appalachian Power Company	Indiana-Kentucky Electric Corporation	417	1/1/79	Yes
Maintenance Services	Appalachian Power Company	Ohio Valley Electric Corporation	850	1/1/79	Yes
Project and Administrative Services	AEP Pro Serv, Inc.	Nanyang General Light Electric Co., Ltd	50	1/1/03	No
Project and Administrative Services	Appalachian Power Company	AEP Communications LLC	1,410	3/4/98	No
Project and Administrative Services	Columbus Southern Power Company	AEP Communications LLC	500	2/12/98	No
			777	10/24/98	No

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Project and Administrative Services	Indiana Michigan Power Company	AEP Communications LLC			
Project and Administrative Services	Kentucky Power Company	AEP Communications LLC	26	11/18/97	No
Project and Administrative Services	Ohio Power Company	AEP Communications LLC	940	2/12/98	No
Project and Administrative Services	Wheeling Power Company	AEP Communications LLC	2	11/18/97	No
Simulator Training Services	Appalachian Power Company	AEP System Operating Companies	1,086	12/12/87	Yes

Transactions between AEP System companies pursuant to the Affiliated Transactions Agreement dated December 31, 1996 are reported in Exhibit F of this U5S.

Part II. Contracts to purchase services or goods between any System company and (1) any affiliate company (other than a System company) or (2) any other company in which any officer or director of the System company, receiving service under the contract, is a partner or owns 5 percent or more of any class of equity securities are as follows. - NONE

Part III. Employment of any other person, by any System company, for the performance on a continuing basis, of management, supervisory or financial advisory services. - NONE

ITEM 9. EXEMPT WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I.

The following table shows the required information for investment in wholesale generation and foreign utility companies as of December 31, 2004:

- (a) Company name, business address, facilities and interest held;
- (b) Capital invested, recourse debt, guarantees and transfer of assets between affiliates;
- (c) Debt to equity ratio and earnings;
- (d) Contracts for service, sales or construction with affiliates.

Foreign Utility Companies:

- (a) AEPR Global Holland Holding B.V*
Herengracht 548
1017 CG Amsterdam, The Netherlands

*Assets sold in July 2004.

- (a) AEP Energy Services UK Generation Limited*
50 Berkeley Street
Mayfair London W1J89AP, Great Britain

*Assets sold in July 2004.

- (a) Pacific Hydro Limited
Level 8
474 Flinders Street
3000 Australia
Develops and owns hydroelectric facilities in the Asia Pacific region.
AEP owns 18.47%.
- (b) Capital invested - \$21 million. Recourse Debt - NONE. Guarantees - NONE.
Assets transferred - NONE.
- (c) Noncurrent liabilities to equity ratio - 0.6:1.
Earnings - \$20 million.
- (d) NONE

- (a) AEP Energy Services Limited*
29/30 St. James's Street
London SW1A 1HB
Great Britain

*This company is in the process of winding down its trading operations. As of December 31, 2004, AEP had guarantees of \$9 million related to this company.

- (a) InterGen Denmark, Aps
Torre Chapultepec,
Piso 13,
Ruben Dario 281, Col.

Bosques de
Chapultepec, Mexico, D.F. 11520.

Construction and operation of a 600 megawatt natural gas-fired, combined cycle plant. AEP owns 50%.

- (b) Capital invested - \$56 million. Recourse debt - NONE. Guarantees - \$49 million. Asset transfers - NONE.
(c) Debt to equity ratio - 6.0:1. Earnings - \$5 million.
(d) NONE

Exempt Wholesale Generators:

- (a) Desert Sky Wind Farm L.P.

1 Riverside Plaza
Columbus, Ohio

Operation of Windfarm in Texas.

- (b) Capital invested - \$20 million. Recourse debt -\$7 million. Guarantees - \$1 million.
Asset transfer - NONE.
(c) Debt to equity ratio - 1.7:1. Earnings - \$(6) million.
(d) NONE

- (a) Trent Windfarm L.P.

1 Riverside Plaza
Columbus, Ohio

Operation of Windfarm in Texas.

- (b) Capital invested - \$48 million. Recourse debt -\$9 million. Guarantees - \$19 million.
Asset transfer - NONE.
(c) Debt to equity ratio - 1.1:1. Earnings - \$(5) million.
(d) NONE

Part II.

See Exhibit's G and H

Part III.

American Electric Power Company, Inc.'s aggregate investment in foreign utility companies is \$77 million and in exempt wholesale generators is \$68 million which in total is 1.8% of its investment in domestic public utility subsidiary companies.

**Item 10 - Consolidating
Statements of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may
be off due to rounding.

DESCRIPTION	AMERICAN ELECTRIC POWER COMPANY, INC CONSOLIDATED	SEC REPORTING ADJUSTMENTS	AMERICAN ELECTRIC POWER COMPANY, INC ELIMINATIONS
REVENUES			
UTILITY OPERATIONS	\$ 10,512,570,187.06	\$ (3,745,436,642.55)	\$ 82,292,972.12
GAS OPERATIONS	3,064,509,000.00	3,064,509,000.00	0.00
OTHER	479,535,000.00	479,535,000.00	0.00
SALES TO AEP AFFILIATES	(0.00)	(14,357.45)	(2,571,658,352.94)
TOTAL	14,056,614,187.06	(201,407,000.00)	(2,489,365,380.82)
EXPENSES			
FUEL FOR ELECTRIC GENERATION	2,948,969,630.90	141,517,346.25	(48,391,566.36)
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	(10,602,583.66)	0.00
PURCHASED ENERGY FOR RESALE	688,896,992.54	(3,089,509,888.54)	(565,428.78)
PURCHASED GAS FOR RESALE	2,806,719,518.06	2,806,719,518.06	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	(37,200.74)	(1,525,578,451.02)
OTHER OPERATION MAINTENANCE	2,583,959,285.38	(259,662,098.50)	(736,414,425.51)
DEPRECIATION AND AMORTIZATION	1,027,363,348.27	34,894,907.13	(112,167,046.86)
TAXES OTHER THAN INCOME TAXES	1,299,803,067.93	6,427,000.00	(9,660,211.92)
INCOME TAXES	709,795,503.06	(47,000.00)	(40,889,406.60)
INCOME TAXES	0.00	(429,556,845.24)	(1,175,451.10)
TOTAL	12,065,507,346.13	(799,856,845.24)	(2,474,841,988.15)
OPERATING INCOME	1,991,106,840.93	598,449,845.24	(14,523,392.67)
INTEREST INCOME	33,000,000.00	33,000,000.00	0.00

CARRYING COSTS ON TEXAS STRANDED COST RECOVERY	302,000,000.00	302,000,000.00	0.00
INVESTMENT VALUE LOSSES (LOSSES)	(14,464,000.00)	(14,464,000.00)	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	153,000,000.00	153,000,000.00	0.00
OTHER INCOME (LOSS)	205,876,904.41	(819,676,514.41)	(1,378,714,857.31)
OTHER EXPENSE (EXPENSE)	(184,931,798.21)	11,021,514.41	223,839,681.49

INTEREST AND OTHER CHARGES

NONOPERATING INCOME TAX CREDIT (EXPENSE)	0.00	217,886,649.23	(173,903.00)
INTEREST EXPENSE (INCOME)	780,705,447.98	(8,458,000.00)	(115,122,733.47)
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	6,223,826.49	5,437,713.51	0.00
TOTAL	786,929,274.47	(220,906,935.72)	(114,948,830.47)

INCOME BEFORE INCOME TAXES	1,698,777,972.58	484,237,780.96	(1,054,449,738.03)
INCOME TAXES	572,434,844.51	572,494,494.47	0.00

INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	1,126,223,828.15	(88,256,713.51)	(1,054,449,738.03)
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DISCONTINUED OPERATIONS, NET OF TAX	82,819,000.00	82,819,000.00	0.00
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EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	(120,534,370.00)	0.00	0.00
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NET INCOME (LOSS)	1,088,508,458.15	(5,437,713.51)	(1,054,449,738.03)
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PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	(5,437,713.51)	0.00
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NET INCOME APPLICABLE TO COMMON STOCK	\$ 1,088,508,458.15	\$ (0.00)	\$ (1,054,449,738.03)
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**Item 10 - Consolidating
Statements of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be off due to rounding.

DESCRIPTION	AMERICAN ELECTRIC POWER COMPANY, INC	AMERICAN ELECTRIC POWER SERVICE CORPORATION	AEP UTILITY FUNDING LLC
REVENUES			
UTILITY OPERATIONS	\$ 0.00	\$ 3,045,420.13	\$ 0.00
GAS OPERATIONS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
SALES TO AEP AFFILIATES	7,044,986.85	821,046,919.50	0.00
TOTAL	7,044,986.85	824,092,339.63	0.00
EXPENSES			
FUEL FOR ELECTRIC GENERATION	0.00	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	0.00	0.00	0.00
PURCHASED GAS FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00	0.00
OTHER OPERATION MAINTENANCE	21,848,232.99	639,999,587.72	133,535.82
DEPRECIATION AND AMORTIZATION	305,694.90	8,943,487.38	0.00
TAXES OTHER THAN INCOME TAXES	0.00	40,889,406.60	0.00
INCOME TAXES	(857,826.40)	0.00	0.00
TOTAL	21,296,101.49	803,705,388.83	133,535.82
OPERATING INCOME	(14,251,114.64)	20,386,950.80	(133,535.82)
INTEREST INCOME	0.00	0.00	0.00
	0.00	0.00	0.00

CARRYING COSTS ON TEXAS STRANDED COST RECOVERY INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00
OTHER INCOME (LOSS)	1,135,584,759.34	1,211,521.28	7,069,454.19
OTHER EXPENSE (EXPENSE)	(18,750,584.36)	(14,845,053.32)	0.00
INTEREST AND OTHER CHARGES			
NONOPERATING INCOME TAX CREDIT (EXPENSE)	(1,000.00)	0.00	31,143.85
INTEREST EXPENSE (INCOME)	126,313,473.34	6,813,068.72	7,024,901.42
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
TOTAL	126,314,473.34	6,813,068.72	6,993,757.57
INCOME BEFORE INCOME TAXES	976,268,587.00	59,649.96	(57,839.20)
INCOME TAXES	0.00	(59,649.96)	0.00
INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	976,268,587.00	0.00	(57,839.20)
DISCONTINUED OPERATIONS, NET OF TAX	0.00	0.00	0.00
EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
NET INCOME (LOSS)	976,268,587.00	0.00	(57,839.20)
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
NET INCOME APPLICABLE TO COMMON STOCK	\$ 976,268,587.00	\$ 0.00	\$ (57,839.20)

**Item 10 - Consolidating
Statements of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT
OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be
off due to rounding.

DESCRIPTION	AEP	AEP TEXAS	AEP
	NONUTILITY FUNDING LLC	POLR, LLC CONSOLIDATED	GENERATING COMPANY
REVENUES			
UTILITY OPERATIONS	\$ 0.00	\$ 491,178.51	\$ 210,000.00
GAS OPERATIONS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
SALES TO AEP AFFILIATES	0.00	0.00	241,577,792.00
TOTAL	0.00	491,178.51	241,787,792.00
EXPENSES			
FUEL FOR ELECTRIC GENERATION	0.00	0.00	112,469,856.08
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	0.00	0.00	0.00
PURCHASED GAS FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	(201,562.31)	0.00
OTHER OPERATION MAINTENANCE	16,514.33	268,914.73	79,148,945.58
DEPRECIATION AND AMORTIZATION	0.00	6,347.04	12,152,238.74
TAXES OTHER THAN INCOME TAXES	0.00	(7,128.39)	23,389,765.44
INCOME TAXES	0.00	0.00	4,181,399.20
TOTAL	16,514.33	66,571.07	3,542,637.20
OPERATING INCOME	(16,514.33)	424,607.45	234,884,842.24
INTEREST INCOME	0.00	0.00	6,902,949.76
CARRYING COSTS ON TEXAS STRANDED COST RECOVERY	0.00	0.00	0.00

INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00
OTHER INCOME (LOSS)	13,034,066.12	26,375.35	43,372.01
OTHER EXPENSE (EXPENSE)	0.00	(600.00)	(317,069.11)

**INTEREST AND OTHER
CHARGES**

NONOPERATING INCOME TAX CREDIT (EXPENSE)	18,678.46	(76,611.37)	3,658,259.85
INTEREST EXPENSE (INCOME)	13,070,918.81	220,048.48	2,445,533.63
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
TOTAL	13,052,240.35	296,659.85	(1,212,726.22)

INCOME BEFORE INCOME TAXES	(34,688.56)	153,722.95	7,841,978.88
INCOME TAXES	0.00	0.00	0.00

INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	(34,688.56)	153,722.95	7,841,978.88
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DISCONTINUED OPERATIONS, NET OF TAX	0.00	0.00	0.00
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EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
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NET INCOME (LOSS)	(34,688.56)	153,722.95	7,841,978.88
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PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
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NET INCOME APPLICABLE TO COMMON STOCK	\$ (34,688.56)	\$ 153,722.95	\$ 7,841,978.88
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**Item 10 - Consolidating Statements of
Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF
INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be off
due to rounding.

DESCRIPTION	CENTRAL COAL COMPANY	AEP T&D SERVICES, LLC	INDIANA FRANKLIN REALTY, INC.
REVENUES			
UTILITY OPERATIONS	\$ 0.00	\$ 1,902,279.28	\$ 0.00
GAS OPERATIONS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
SALES TO AEP AFFILIATES	0.00	0.00	0.00
TOTAL	0.00	1,902,279.28	0.00
EXPENSES			
FUEL FOR ELECTRIC GENERATION	0.00	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	0.00	0.00	0.00
PURCHASED GAS FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00	0.00
OTHER OPERATION	0.00	1,415,186.56	(0.00)
MAINTENANCE	0.00	18,177.18	0.00
DEPRECIATION AND AMORTIZATION	0.00	4,694.15	0.00
TAXES OTHER THAN INCOME TAXES	0.00	25.00	0.00
INCOME TAXES	0.00	0.00	0.00
TOTAL	0.00	1,438,082.89	(0.00)
OPERATING INCOME	0.00	464,196.39	0.00
INTEREST INCOME	0.00	0.00	0.00
	0.00	0.00	0.00

CARRYING COSTS ON TEXAS STRANDED COST RECOVERY INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00
OTHER INCOME (LOSS)	150,177.64	1,818.09	0.00
OTHER EXPENSE (EXPENSE)	(176,527.09)	(252.00)	0.00
INTEREST AND OTHER CHARGES			
NONOPERATING INCOME TAX CREDIT (EXPENSE)	26,349.45	(161,445.72)	0.00
INTEREST EXPENSE (INCOME)	0.00	2,692.85	0.00
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
TOTAL	(26,349.45)	164,138.57	0.00
INCOME BEFORE INCOME TAXES	(0.00)	301,623.91	0.00
INCOME TAXES	0.00	0.00	0.00
INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	(0.00)	301,623.91	0.00
DISCONTINUED OPERATIONS, NET OF TAX	0.00	0.00	0.00
EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
NET INCOME (LOSS)	(0.00)	301,623.91	0.00
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
NET INCOME APPLICABLE TO COMMON STOCK	\$ (0.00)	\$ 301,623.91	\$ 0.00

**Item 10 - Consolidating
Statements of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT
OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be
off due to rounding.

DESCRIPTION	FRANKLIN REAL ESTATE COMPANY	APPALACHIAN POWER COMPANY CONSOLIDATED	COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED
REVENUES			
UTILITY OPERATIONS	\$ 0.00	\$ 1,731,619,006.68	\$ 1,353,466,096.89
GAS OPERATIONS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
SALES TO AEP AFFILIATES	0.00	216,563,762.60	80,114,999.75
TOTAL	0.00	1,948,182,769.28	1,433,581,096.64
EXPENSES			
FUEL FOR ELECTRIC GENERATION	0.00	420,186,839.39	191,578,325.87
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	10,602,583.66
PURCHASED ENERGY FOR RESALE	0.00	91,172,892.84	26,267,322.12
PURCHASED GAS FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	370,953,107.13	347,002,417.98
OTHER OPERATION MAINTENANCE	(0.00)	269,349,484.51	227,111,845.49
DEPRECIATION AND AMORTIZATION	0.00	175,282,820.99	95,036,141.25
TAXES OTHER THAN INCOME TAXES	0.00	193,524,892.61	148,528,539.34
INCOME TAXES	0.00	92,624,337.43	133,840,281.02
TOTAL	(0.00)	91,077,920.10	69,367,410.45
OPERATING INCOME	0.00	1,704,172,295.00	1,249,334,867.18
INTEREST INCOME	0.00	0.00	0.00

CARRYING COSTS ON TEXAS STRANDED COST RECOVERY INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00
OTHER INCOME (LOSS)	0.00	10,741,973.47	10,341,304.46
OTHER EXPENSE (EXPENSE)	0.00	(8,656,873.82)	(1,780,108.53)
INTEREST AND OTHER CHARGES			
NONOPERATING INCOME TAX CREDIT (EXPENSE)	0.00	5,966,958.30	1,697,735.95
INTEREST EXPENSE (INCOME)	0.00	98,947,314.70	54,246,458.64
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
TOTAL	0.00	92,980,356.40	52,548,722.69
INCOME BEFORE INCOME TAXES	0.00	153,115,217.53	140,258,702.70
INCOME TAXES	0.00	0.00	0.00
INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	0.00	153,115,217.53	140,258,702.70
DISCONTINUED OPERATIONS, NET OF TAX	0.00	0.00	0.00
EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
NET INCOME (LOSS)	0.00	153,115,217.53	140,258,702.70
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	3,215,135.80	1,015,380.36
NET INCOME APPLICABLE TO COMMON STOCK	\$ 0.00	\$ 149,900,081.73	\$ 139,243,322.34

**Item 10 - Consolidating
Statements of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be off due to rounding.

DESCRIPTION	INDIANA MICHIGAN POWER COMPANY CONSOLIDATED	KENTUCKY POWER COMPANY	KINGSPORT POWER COMPANY
REVENUES			
UTILITY OPERATIONS	\$ 1,400,406,271.81	\$ 409,023,649.96	\$ 87,383,747.93
GAS OPERATIONS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
SALES TO AEP AFFILIATES	261,173,360.07	41,589,703.84	38,807.46
TOTAL	1,661,579,631.88	450,613,353.80	87,422,555.39
EXPENSES			
FUEL FOR ELECTRIC GENERATION	279,518,212.15	99,455,912.05	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	41,887,616.76	8,532,374.84	0.00
PURCHASED GAS FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	272,451,574.56	140,757,556.16	62,017,773.42
OTHER OPERATION MAINTENANCE	403,701,964.41	51,757,013.67	8,132,208.11
DEPRECIATION AND AMORTIZATION	168,304,252.57	32,801,872.21	3,277,825.49
TAXES OTHER THAN INCOME TAXES	172,098,870.68	43,846,936.32	3,810,218.83
INCOME TAXES	57,344,323.41	9,144,645.58	3,405,582.63
TOTAL	1,465,691,608.97	395,291,859.16	82,895,317.49
OPERATING INCOME	195,888,022.91	55,321,494.64	4,527,237.90
INTEREST INCOME	0.00	0.00	0.00

CARRYING COSTS ON TEXAS STRANDED COST RECOVERY INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00
OTHER INCOME (LOSS)	79,246,753.00	1,297,553.48	22,845.46
OTHER EXPENSE (EXPENSE)	(71,612,019.98)	(1,568,870.79)	(87,314.91)
INTEREST AND OTHER CHARGES			
NONOPERATING INCOME TAX CREDIT (EXPENSE)	(1,229,866.05)	324,158.23	82,970.29
INTEREST EXPENSE (INCOME)	69,070,784.03	29,469,644.00	1,200,987.04
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
TOTAL	70,300,650.08	29,145,485.77	1,118,016.75
INCOME BEFORE INCOME TAXES	133,222,105.85	25,904,691.56	3,344,751.71
INCOME TAXES	0.00	0.00	0.00
INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	133,222,105.85	25,904,691.56	3,344,751.71
DISCONTINUED OPERATIONS, NET OF TAX	0.00	0.00	0.00
EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
NET INCOME (LOSS)	133,222,105.85	25,904,691.56	3,344,751.71
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	474,334.38	0.00	0.00
NET INCOME APPLICABLE TO COMMON STOCK	\$ 132,747,771.47	\$ 25,904,691.56	\$ 3,344,751.71

**Item 10 - Consolidating
Statements of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT
OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be
off due to rounding.

DESCRIPTION	OHIO POWER COMPANY CONSOLIDATED	WHEELING POWER COMPANY	AEP INVESTMENTS, INC. CONSOLIDATED
REVENUES			
UTILITY OPERATIONS	\$ 1,654,880,570.95	\$ 89,893,908.82	\$ 2,177,627.03
GAS OPERATIONS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
SALES TO AEP AFFILIATES	581,515,775.96	1,239,840.24	0.00
TOTAL	2,236,396,346.91	91,133,749.06	2,177,627.03
EXPENSES			
FUEL FOR ELECTRIC GENERATION	645,291,701.10	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	64,228,990.88	0.00	0.00
PURCHASED GAS FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	89,354,960.53	57,277,971.62	0.00
OTHER OPERATION MAINTENANCE	386,732,038.28	6,394,375.43	5,868,539.13
DEPRECIATION AND AMORTIZATION	177,583,799.53	3,985,736.77	86,109.17
TAXES OTHER THAN INCOME TAXES	286,300,047.34	3,950,699.57	60,867.36
INCOME TAXES	177,373,754.24	5,321,507.15	0.00
TOTAL	1,924,024,242.99	83,151,763.29	5,949,356.80
OPERATING INCOME	312,372,103.92	7,981,985.77	(3,771,729.77)
INTEREST INCOME	0.00	0.00	0.00

CARRYING COSTS ON TEXAS STRANDED COST RECOVERY INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00
OTHER INCOME (LOSS)	170,127,743.82	241,660.77	(707,383.25)
OTHER EXPENSE (EXPENSE)	(154,747,330.89)	(89,184.19)	(127,685.00)
INTEREST AND OTHER CHARGES			
NONOPERATING INCOME TAX CREDIT (EXPENSE)	1,048,314.77	21,151.95	(4,940,938.42)
INTEREST EXPENSE (INCOME)	118,684,568.70	1,345,266.54	431,814.73
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
TOTAL	117,636,253.93	1,324,114.59	5,372,753.15
INCOME BEFORE INCOME TAXES	210,116,262.93	6,810,347.76	(9,979,551.18)
INCOME TAXES	0.00	0.00	0.00
INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	210,116,262.93	6,810,347.76	(9,979,551.18)
DISCONTINUED OPERATIONS, NET OF TAX	0.00	0.00	0.00
EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
NET INCOME (LOSS)	210,116,262.93	6,810,347.76	(9,979,551.18)
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	732,862.97	0.00	0.00
NET INCOME APPLICABLE TO COMMON STOCK	\$ 209,383,399.96	\$ 6,810,347.76	\$ (9,979,551.18)

**Item 10 - Consolidating Statements
of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND
SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT
OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be off
due to rounding.

DESCRIPTION	AEP	AEP	
	RESOURCES, INC. CONSOLIDATED	COMMUNICATIONS, INC. CONSOLIDATED	AEP UTILITIES, INC. CONSOLIDATED
REVENUES			
UTILITY OPERATIONS	\$ 3,585,119,881.89	\$ 3,481,958.50	\$ 3,651,939,061.71
GAS OPERATIONS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
SALES TO AEP AFFILIATES	101,920,256.22	3,927,721.32	198,808,001.74
TOTAL	3,687,040,138.11	7,409,679.82	3,850,747,063.45
EXPENSES			
FUEL FOR ELECTRIC GENERATION	21,851,677.23	0.00	1,085,491,327.14
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	3,090,112,518.06	0.00	456,353,634.20
PURCHASED GAS FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00	138,032,667.37
OTHER OPERATION MAINTENANCE	515,924,151.33	2,783,183.45	869,096,734.94
DEPRECIATION AND AMORTIZATION	91,110,502.14	(132,258.40)	228,854,876.07
TAXES OTHER THAN INCOME TAXES	23,597,077.73	1,381,241.19	383,080,748.70
INCOME TAXES	4,319,795.53	43,015.19	218,531,285.12
TOTAL	(25,836,836.77)	0.00	121,255,857.86
OPERATING INCOME	3,721,078,885.25	4,075,181.43	3,500,697,131.42
INTEREST INCOME	(34,038,747.14)	3,334,498.39	350,049,932.03
	0.00	0.00	0.00

CARRYING COSTS ON TEXAS STRANDED COST RECOVERY INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00
OTHER INCOME (LOSS)	274,354,458.82	14,758,366.54	683,017,889.19
OTHER EXPENSE (EXPENSE)	(72,254,040.60)	137,383.67	(75,116,685.21)
INTEREST AND OTHER CHARGES			
NONOPERATING INCOME TAX CREDIT (EXPENSE)	(68,995,264.59)	(2,697,218.26)	(126,445,602.71)
INTEREST EXPENSE (INCOME)	92,831,562.24	10,802,342.45	261,233,892.82
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	786,112.98
TOTAL	161,826,826.83	13,499,560.71	388,465,608.51
INCOME BEFORE INCOME TAXES	6,234,844.25	4,730,687.89	569,485,527.51
INCOME TAXES	0.00	0.00	0.00
INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	6,234,844.25	4,730,687.89	569,485,527.51
DISCONTINUED OPERATIONS, NET OF TAX	0.00	0.00	0.00
EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	(120,534,370.00)
NET INCOME (LOSS)	6,234,844.25	4,730,687.89	448,951,157.51
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
NET INCOME APPLICABLE TO COMMON STOCK	\$ 6,234,844.25	\$ 4,730,687.89	\$ 448,951,157.51

**Item 10 - Consolidating
Statements of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may
be off due to rounding.

DESCRIPTION	AEP C&I COMPANY, LLC CONSOLIDATED	AEP DESERT SKY LP, LLC	AEP DESERT SKY LP II, LLC	AEP COAL, INC CONSOLIDATED
REVENUES				
UTILITY OPERATIONS	\$ 77,258,595.26	\$ 0.00	\$ 16,740,008.47	\$ 30,977,330.44
GAS OPERATIONS	0.00	0.00	0.00	0.00
OTHER	0.00	0.00	0.00	0.00
SALES TO AEP AFFILIATES	2,975,256.83	0.00	0.00	16,220,642.34
TOTAL	80,233,852.09	0.00	16,740,008.47	47,197,972.78
EXPENSES				
FUEL FOR ELECTRIC GENERATION	0.00	0.00	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	416,960.16	0.00	0.00	0.00
PURCHASED GAS FOR RESALE	0.00	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	47,969,185.30	0.00	0.00	0.00
OTHER OPERATION MAINTENANCE	14,174,331.31	580,186.84	3,270,819.19	51,465,245.28
DEPRECIATION AND AMORTIZATION	0.00	0.00	1,978,460.93	(0.00)
TAXES OTHER THAN INCOME TAXES	41,776.56	20,896.28	9,056,216.52	0.00
INCOME TAXES	1,054,081.73	0.00	1,907,974.86	508,005.46
INCOME TAXES	(192,714.61)	(456,277.70)	(9,330,829.99)	(1,619,825.95)
TOTAL	63,463,620.45	144,805.42	6,882,641.51	50,353,424.78
OPERATING INCOME	16,770,231.64	(144,805.42)	9,857,366.96	(3,155,452.00)
INTEREST INCOME	0.00	0.00	0.00	0.00

CARRYING COSTS ON TEXAS STRANDED COST RECOVERY	0.00	0.00	0.00	0.00
INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00	0.00
OTHER INCOME (LOSS)	878,603.85	0.00	107,969.79	1,643,395.98
OTHER EXPENSE (EXPENSE)	231,207.66	(13,312.37)	(400.00)	88,559.11

INTEREST AND OTHER CHARGES

NONOPERATING INCOME TAX CREDIT (EXPENSE)	(8,762,938.11)	0.00	0.00	392.00
INTEREST EXPENSE (INCOME)	542,912.14	421,145.47	7,137,954.74	1,275,443.51
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00	0.00
TOTAL	9,305,850.25	421,145.47	7,137,954.74	1,275,051.51

INCOME BEFORE

INCOME TAXES	8,574,192.90	(579,263.26)	2,826,982.01	(2,698,548.42)
INCOME TAXES	0.00	0.00	0.00	0.00

INCOME BEFORE DISCONTINUED OPERATIONS AND

EXTRAORDINARY ITEM	8,574,192.90	(579,263.26)	2,826,982.01	(2,698,548.42)
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DISCONTINUED OPERATIONS, NET OF TAX

	0.00	0.00	0.00	0.00
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EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX

	0.00	0.00	0.00	0.00
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NET INCOME (LOSS)	8,574,192.90	(579,263.26)	2,826,982.01	(2,698,548.42)
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PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES

	0.00	0.00	0.00	0.00
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NET INCOME APPLICABLE TO	\$ 8,574,192.90	\$ (579,263.26)	\$ 2,826,982.01	\$ (2,698,548.42)
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COMMON STOCK

**Item 10 - Consolidating
Statements of Income**

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT
OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be
off due to rounding.

DESCRIPTION	AEP POWER MARKETING, INC	AEP PRO SERV, INC	MUTUAL ENERGY L.L.C.
REVENUES			
UTILITY OPERATIONS	\$ 53,740,829.19	\$ 21,956,434.04	\$ 0.00
GAS OPERATIONS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
SALES TO AEP AFFILIATES	(4,135,116.33)	50,000.00	0.00
TOTAL	49,605,712.86	22,006,434.04	0.00
EXPENSES			
FUEL FOR ELECTRIC GENERATION	0.00	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	0.00	0.00	0.00
PURCHASED GAS FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00	0.00
OTHER OPERATION MAINTENANCE	657,114.60	20,148,017.49	57,638.23
DEPRECIATION AND AMORTIZATION	0.00	1,087,261.91	0.00
TAXES OTHER THAN INCOME TAXES	232,684.00	878.25	16,055.65
INCOME TAXES	0.00	(1,177,138.62)	13,604.00
TOTAL	889,798.60	20,481,045.27	87,297.88
OPERATING INCOME	48,715,914.26	1,525,388.77	(87,297.88)
INTEREST INCOME	0.00	0.00	0.00
CARRYING COSTS ON TEXAS STRANDED COST RECOVERY	0.00	0.00	0.00

INVESTMENT VALUE LOSSES (LOSSES)	0.00	0.00	0.00
GAIN ON DISPOSITION OF EQUITY INVESTMENTS, NET	0.00	0.00	0.00
OTHER INCOME (LOSS)	83,046.29	857,957.03	132,593.43
OTHER EXPENSE (EXPENSE)	(1,400.01)	(104,404.12)	(428.23)
INTEREST AND OTHER CHARGES			
NONOPERATING INCOME TAX CREDIT (EXPENSE)	(16,322,999.73)	(453,563.99)	(501,410.38)
INTEREST EXPENSE (INCOME)	116,702.19	635,466.51	1,283.76
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
TOTAL	16,439,701.92	1,089,030.50	502,694.14
INCOME BEFORE INCOME TAXES	32,357,858.62	1,189,911.18	(457,826.82)
INCOME TAXES	0.00	0.00	0.00
INCOME BEFORE DISCONTINUED OPERATIONS AND EXTRAORDINARY ITEM	32,357,858.62	1,189,911.18	(457,826.82)
DISCONTINUED OPERATIONS, NET OF TAX	0.00	0.00	0.00
EXTRAORDINARY LOSS ON TEXAS STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
NET INCOME (LOSS)	32,357,858.62	1,189,911.18	(457,826.82)
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
NET INCOME APPLICABLE TO COMMON STOCK	\$ 32,357,858.62	\$ 1,189,911.18	\$ (457,826.82)

**Item 10 - Consolidating
Statements of Income**

AEP UTILITIES, INC. AND
SUBSIDIARY COMPANIES
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may
be off due to rounding.

DESCRIPTION	AEP UTILITIES, INC CONSOLIDATED	SEC REPORTING ADJUSTMENTS	AEP UTILITIES, INC ELIMINATIONS	AEP UTILITIES, INC
OPERATING REVENUES				
SALES TO NONAFFILIATES	\$ 3,651,939,061.71	\$ (9,619,688.52)	\$ 0.00	\$ 0.00
SALES TO AEP AFFILIATES	198,808,001.74	0.00	(28,174,948.01)	0.00
TOTAL	3,850,747,063.45	(9,619,688.52)	(28,174,948.01)	0.00
OPERATING EXPENSES				
FUEL FOR ELECTRIC GENERATION	1,085,491,327.14	150,285,107.22	(698,426.11)	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	(148,402,440.22)	0.00	0.00
PURCHASED ENERGY FOR RESALE	456,353,634.20	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	138,032,667.37	0.00	(6,373,956.93)	0.00
OTHER OPERATION MAINTENANCE	869,096,734.94	2,619,089.81	(21,102,564.97)	500,015.11
DEPRECIATION AND AMORTIZATION	228,854,876.07	0.00	0.00	0.00
TAXES OTHER THAN INCOME TAXES	383,080,748.70	(8,246,180.53)	0.00	415,701.13
INCOME TAXES	218,531,285.12	0.00	0.00	(27,736.72)
INCOME TAXES	121,255,857.86	31,762,782.36	0.00	(3,924,142.08)
TOTAL	3,500,697,131.42	28,018,358.64	(28,174,948.01)	(3,036,162.56)
OPERATING INCOME	350,049,932.03	(37,638,047.16)	0.00	3,036,162.56
CARRYING COSTS ON STRANDED COST RECOVERY	0.00	(301,644,130.00)	0.00	0.00

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NONOPERATING INCOME (LOSS)	683,017,889.19	308,010,974.10	(446,186,378.56)	446,134,648.54
NONOPERATING EXPENSES	(75,116,685.21)	(245,951.01)	0.00	(24,948.04)
NONOPERATING INCOME				
TAX EXPENSE (CREDIT)	(126,445,602.71)	32,031,970.35	0.00	0.00
INTEREST CHARGES	261,233,892.82	3,744,423.72	0.00	194,705.56
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	786,112.98	786,112.98	0.00	0.00
MINORITY INTEREST	0.00	3,229,607.44	0.00	0.00
INCOME BEFORE EXTRAORDINARY ITEM	569,485,527.51	(786,112.98)	(446,186,378.56)	448,951,157.50
EXTRAORDINARY LOSS ON STRANDED COST RECOVERY, NET OF TAX	(120,534,370.00)	0.00	0.00	0.00
NET INCOME	448,951,157.51	(786,112.98)	(446,186,378.56)	448,951,157.50
PREFERRED STOCK DIVIDEND REQUIREMENT	0.00	(786,112.98)	0.00	0.00
GAIN ON REACQUIRED PREFERRED STOCK	0.00	(1,717.50)	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 448,951,157.51	\$ (1,717.50)	\$ (446,186,378.56)	\$ 448,951,157.50

**Item 10 - Consolidating Statements of
Income**

AEP UTILITIES, INC. AND
SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF
INCOME
FOR THE YEAR ENDED DECEMBER
31, 2004

Note - Totals and subtotals may be off
due to rounding.

DESCRIPTION	AEP CREDIT, INC.	AEP TEXAS CENTRAL COMPANY CONSOLIDATED	PUBLIC SERVICE COMPANY OF OKLAHOMA
OPERATING REVENUES			
SALES TO NONAFFILIATES	\$ 0.00	\$ 1,128,226,512.54	\$ 1,036,830,678.60
SALES TO AEP AFFILIATES	46,383,195.10	47,039,148.22	10,690,608.45
TOTAL	46,383,195.10	1,175,265,660.76	1,047,521,287.05
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	0.00	59,512,125.85	434,396,222.93
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	101,906,205.21	0.00
PURCHASED ENERGY FOR RESALE	0.00	206,447,168.60	79,611,504.37
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	6,139,928.99	104,001,494.49
OTHER OPERATION MAINTENANCE	40,866,692.62	301,159,802.71	153,489,453.43
DEPRECIATION AND AMORTIZATION	0.00	63,599,058.22	63,529,526.97
TAXES OTHER THAN INCOME TAXES	0.00	122,584,788.84	89,710,841.77
INCOME TAXES	65,000.00	91,000,477.50	38,586,873.29
TOTAL	40,931,692.62	26,897,334.29	9,120,352.39
OPERATING INCOME	5,451,502.48	979,246,890.21	972,446,269.63
CARRYING COSTS ON STRANDED COST RECOVERY	0.00	301,644,130.00	0.00
NONOPERATING INCOME (LOSS)	0.00	45,728,162.21	1,295,744.64
NONOPERATING EXPENSES	0.00	(16,789,445.36)	(2,183,431.76)
NONOPERATING INCOME TAX EXPENSE (CREDIT)	(1,980,303.73)	(108,161,011.63)	1,311,147.46
INTEREST CHARGES	0.00	123,784,651.60	37,956,991.00

PREFERRED STOCK DIVIDEND REQUIREMENTS			
OF SUBSIDIARIES	0.00	0.00	0.00
MINORITY INTEREST	0.00	0.00	0.00
INCOME BEFORE EXTRAORDINARY ITEM	3,471,198.75	294,655,954.16	37,541,486.76
EXTRAORDINARY LOSS ON STRANDED COST RECOVERY, NET OF TAX	0.00	(120,534,370.00)	0.00
NET INCOME	3,471,198.75	174,121,584.16	37,541,486.76
PREFERRED STOCK DIVIDEND REQUIREMENT	0.00	241,082.82	212,454.47
GAIN ON REACQUIRED PREFERRED STOCK	0.00	0.00	1,717.50
EARNINGS APPLICABLE TO COMMON STOCK	\$ 3,471,198.75	\$ 173,880,501.34	\$ 37,330,749.79

**Item 10 - Consolidating Statements of
Income**

AEP UTILITIES, INC. AND
SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF
INCOME
FOR THE YEAR ENDED DECEMBER
31, 2004

Note - Totals and subtotals may be off
due to rounding.

DESCRIPTION	AEP TEXAS NORTH COMPANY	CSW ENERGY, INC. CONSOLIDATED	SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
OPERATING REVENUES			
SALES TO NONAFFILIATES	\$ 440,464,559.45	\$ 36,184,708.12	\$ 1,016,155,850.84
SALES TO AEP AFFILIATES	51,680,227.00	0.00	71,189,770.98
TOTAL	492,144,786.45	36,184,708.12	1,087,345,621.82
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	54,442,113.47	0.00	387,554,183.79
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	46,496,235.01	0.00	0.00
PURCHASED ENERGY FOR RESALE	134,773,826.06	0.00	35,521,135.17
PURCHASED ELECTRICITY FROM AEP AFFILIATES	5,210,969.06	0.00	29,054,231.76
OTHER OPERATION MAINTENANCE	87,045,443.73	17,077,496.96	188,600,603.06
DEPRECIATION AND AMORTIZATION	20,601,842.48	7,005,832.00	74,090,913.31
TAXES OTHER THAN INCOME TAXES	39,024,848.56	9,228,760.11	129,329,371.99
INCOME TAXES	22,630,436.33	2,781,425.01	63,559,789.71
TOTAL	430,898,992.07	36,296,930.06	944,168,066.36
OPERATING INCOME	61,245,794.38	(112,221.94)	143,177,555.46
CARRYING COSTS ON STRANDED COST RECOVERY			
	0.00	0.00	0.00
NONOPERATING INCOME (LOSS)	62,036,392.93	113,395,314.44	4,336,594.62
NONOPERATING EXPENSES	(51,802,101.98)	0.00	(3,029,615.47)
NONOPERATING INCOME TAX EXPENSE (CREDIT)	(1,836,005.82)	(30,379,117.09)	1,731,422.31
INTEREST CHARGES	21,984,688.53	7,343,864.23	53,529,458.35

PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
MINORITY INTEREST	0.00	0.00	(3,229,607.44)
INCOME BEFORE EXTRAORDINARY ITEM	47,659,390.98	75,560,111.19	89,456,891.14
EXTRAORDINARY LOSS ON STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
NET INCOME	47,659,390.98	75,560,111.19	89,456,891.14
PREFERRED STOCK DIVIDEND REQUIREMENT	103,595.83	0.00	228,979.86
GAIN ON REACQUIRED PREFERRED STOCK	0.00	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 47,555,795.15	\$ 75,560,111.19	\$ 89,227,911.28

**Item 10 - Consolidating Statements of
Income**

AEP UTILITIES, INC. AND
SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF
INCOME
FOR THE YEAR ENDED DECEMBER
31, 2004

Note - Totals and subtotals may be off
due to rounding.

DESCRIPTION	CSW INTERNATIONAL, INC. CONSOLIDATED	C3 COMMUNICATIONS, INC. CONSOLIDATED	CSW ENERGY SERVICES, INC. CONSOLIDATED
OPERATING REVENUES			
SALES TO NONAFFILIATES	\$ 0.00	\$ 45,981.90	\$ 3,650,458.78
SALES TO AEP AFFILIATES	0.00	0.00	0.00
TOTAL	0.00	45,981.90	3,650,458.78
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	0.00	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00	0.00
OTHER OPERATION MAINTENANCE	1,456,730.43	222,055.25	97,161,916.82
DEPRECIATION AND AMORTIZATION	0.00	0.00	1,032,616.83
TAXES OTHER THAN INCOME TAXES	0.00	20.00	0.00
INCOME TAXES	0.00	0.00	0.00
TOTAL	1,456,730.43	249,778.33	98,194,533.65
OPERATING INCOME	(1,456,730.43)	(203,796.43)	(94,544,074.87)
CARRYING COSTS ON STRANDED COST RECOVERY			
NONOPERATING INCOME (LOSS)	48,091,156.86	6,697,803.13	93,477,476.29
NONOPERATING EXPENSES	(1,169,667.82)	127,528.58	947.64
NONOPERATING INCOME TAX EXPENSE (CREDIT)	(20,784,219.72)	840,826.79	779,688.37
INTEREST CHARGES	485,198.95	8,694,026.22	3,515,884.66

PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES	0.00	0.00	0.00
MINORITY INTEREST	0.00	0.00	0.00
INCOME BEFORE EXTRAORDINARY ITEM	24,195,339.94	(1,231,664.15)	(3,801,847.23)
EXTRAORDINARY LOSS ON STRANDED COST RECOVERY, NET OF TAX	0.00	0.00	0.00
NET INCOME	24,195,339.94	(1,231,664.15)	(3,801,847.23)
PREFERRED STOCK DIVIDEND REQUIREMENT	0.00	0.00	0.00
GAIN ON REACQUIRED PREFERRED STOCK	0.00	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 24,195,339.94	\$ (1,231,664.15)	\$ (3,801,847.23)

**Item 10 - Consolidating Statements of
Income**

AEP TEXAS CENTRAL COMPANY
AND SUBSIDIARY
CONSOLIDATING STATEMENT OF
INCOME
FOR THE YEAR ENDED DECEMBER
31, 2004

Note - Totals and subtotals may be off
due to rounding.

DESCRIPTION	AEP TEXAS CENTRAL COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	AEP TEXAS CENTRAL COMPANY ELIMINATIONS
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,128,226,512.54	\$ 0.00	\$ 0.00
SALES TO AEP AFFILIATES	47,039,148.22	0.00	(398,667.00)
TOTAL	1,175,265,660.76	0.00	(398,667.00)
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	59,512,125.85	(101,906,205.21)	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	101,906,205.21	101,906,205.21	0.00
PURCHASED ENERGY FOR RESALE	206,447,168.60	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	6,139,928.99	0.00	0.00
OTHER OPERATION MAINTENANCE	301,159,802.71	(8,156,968.00)	(398,667.00)
DEPRECIATION AND AMORTIZATION	63,599,058.22	0.00	0.00
TAXES OTHER THAN INCOME TAXES	122,584,788.84	8,156,968.00	0.00
INCOME TAXES	91,000,477.50	0.00	0.00
TOTAL	979,246,890.21	0.00	(398,667.00)
OPERATING INCOME	196,018,770.55	0.00	0.00
CARRYING COSTS ON STRANDED COST RECOVERY	301,644,130.00	301,644,130.00	0.00
NONOPERATING INCOME (LOSS)	45,728,162.21	(301,644,130.00)	(33,559.92)

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NONOPERATING EXPENSES (EXPENSE)	(16,789,445.36)	0.00	0.00
NONOPERATING INCOME TAX CREDIT (EXPENSE)	(108,161,011.63)	0.00	0.00
INTEREST CHARGES (INCOME)	123,784,651.60	0.00	0.00
INCOME BEFORE EXTRAORDINARY ITEM	294,655,954.16	0.00	(33,559.92)
EXTRAORDINARY LOSS ON STRANDED COST RECOVERY, NET OF TAX	(120,534,370.00)	0.00	0.00
NET INCOME	174,121,584.16	0.00	(33,559.92)
PREFERRED STOCK DIVIDEND REQUIREMENTS, INCLUDING CAPITAL STOCK EXPENSE	241,082.82	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 173,880,501.34	\$ 0.00	\$ (33,559.92)

Item 10 - Consolidating Statements of IncomeAEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2004

Note - Totals and subtotals may be off due to rounding.

DESCRIPTION	AEP TEXAS CENTRAL COMPANY	AEP TEXAS CENTRAL TRANSITION FUNDING LLC
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,043,060,547.21	\$ 85,165,965.33
SALES TO AEP AFFILIATES	47,451,639.37	(13,824.15)
TOTAL	1,090,512,186.58	85,152,141.18
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	161,418,331.06	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00
PURCHASED ENERGY FOR RESALE	206,447,168.60	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	6,139,928.99	0.00
OTHER OPERATION	307,789,662.83	1,925,774.88
MAINTENANCE	63,599,058.22	0.00
DEPRECIATION AND AMORTIZATION	75,388,960.90	39,038,859.94
TAXES OTHER THAN INCOME TAXES	91,000,477.50	0.00
INCOME TAXES	26,897,334.29	0.00
TOTAL	938,680,922.39	40,964,634.82
OPERATING INCOME	151,831,264.19	44,187,506.36
CARRYING COSTS ON STRANDED COST RECOVERY	0.00	0.00
NONOPERATING INCOME (LOSS)	347,003,395.57	402,456.56
NONOPERATING EXPENSES (EXPENSE)	(16,789,445.36)	0.00
NONOPERATING INCOME TAX CREDIT (EXPENSE)	(108,161,011.63)	0.00
INTEREST CHARGES (INCOME)	79,228,248.60	44,556,403.00
INCOME BEFORE EXTRAORDINARY ITEM	294,655,954.16	33,559.92
EXTRAORDINARY LOSS ON STRANDED COST RECOVERY, NET OF TAX	(120,534,370.00)	0.00
NET INCOME	174,121,584.16	33,559.92

PREFERRED STOCK DIVIDEND REQUIREMENTS, INCLUDING CAPITAL STOCK EXPENSE		241,082.82		0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$	173,880,501.34	\$	33,559.92

**Item 10 - Consolidating Statements of
Income**

APPALACHIAN POWER COMPANY
AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF
INCOME
FOR THE YEAR ENDED DECEMBER
31, 2004

Note - Totals and subtotals may be off
due to rounding.

DESCRIPTION	APPALACHIAN POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	APPALACHIAN POWER COMPANY ELIMINATIONS
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,731,619,006.68	\$ 0.00	\$ 0.00
SALES TO AEP AFFILIATES	216,563,762.60	0.00	0.00
TOTAL	1,948,182,769.28	0.00	0.00
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	420,186,839.39	0.00	0.00
PURCHASED ENERGY FOR RESALE	91,172,892.84	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	370,953,107.13	0.00	0.00
OTHER OPERATION	269,349,484.51	0.00	0.00
MAINTENANCE	175,282,820.99	0.00	0.00
DEPRECIATION AND AMORTIZATION	193,524,892.61	0.00	0.00
TAXES OTHER THAN INCOME TAXES	92,624,337.43	0.00	0.00
INCOME TAXES	91,077,920.10	0.00	0.00
TOTAL	1,704,172,295.00	0.00	0.00
OPERATING INCOME	244,010,474.28	0.00	0.00
NONOPERATING INCOME (LOSS)	10,741,973.47	309,214.53	(4,993,192.38)
NONOPERATING EXPENSES (EXPENSE)	(8,656,873.82)	(309,214.53)	4,884,197.47
	5,966,958.30	0.00	0.00

NONOPERATING INCOME TAX CREDIT (EXPENSE)				
INTEREST CHARGES (INCOME)	98,947,314.70		0.00	0.00
NET INCOME	153,115,217.53		0.00	(108,994.91)
PREFERRED STOCK DIVIDEND REQUIREMENTS, INCLUDING CAPITAL STOCK EXPENSE	3,215,135.80		0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 149,900,081.73	\$	0.00	\$ (108,994.91)

**Item 10 - Consolidating
Statements of Income**

APPALACHIAN POWER
COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT
OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be
off due to rounding.

DESCRIPTION	APPALACHIAN POWER COMPANY	CENTRAL APPALAHIAN COAL COMPANY	SOUTHERN APPALACHIAN COAL COMPANY	CEDAR COAL COMPANY
OPERATING REVENUES				
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,731,619,006.68	\$ 0.00	\$ 0.00	\$ 0.00
SALES TO AEP AFFILIATES	216,563,762.60	0.00	0.00	0.00
TOTAL	1,948,182,769.28	0.00	0.00	0.00
OPERATING EXPENSES				
FUEL FOR ELECTRIC GENERATION	420,186,839.39	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	91,172,892.84	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	370,953,107.13	0.00	0.00	0.00
OTHER OPERATION MAINTENANCE	269,349,484.51	0.00	0.00	0.00
DEPRECIATION AND AMORTIZATION	175,282,820.99	0.00	0.00	0.00
TAXES OTHER THAN INCOME TAXES	193,524,892.61	0.00	0.00	0.00
INCOME TAXES	92,624,337.43	0.00	0.00	0.00
TOTAL	1,704,172,295.00	0.00	0.00	0.00
OPERATING INCOME	244,010,474.28	0.00	0.00	0.00
NONOPERATING INCOME (LOSS)	9,790,030.88	(89,117.55)	129,238.80	5,595,799.19
	(7,951,934.49)	88,596.09	202,700.93	(5,571,219.30)

NONOPERATING EXPENSES				
(EXPENSE)				
NONOPERATING INCOME TAX				
CREDIT (EXPENSE)	6,313,053.95	(41,555.45)	(139,671.68)	(164,868.52)
INTEREST CHARGES (INCOME)	99,046,407.10	(6,468.46)	(39,972.07)	(52,651.87)
NET INCOME	153,115,217.53	(35,608.45)	232,240.12	(87,636.76)
PREFERRED STOCK DIVIDEND				
REQUIREMENTS,				
INCLUDING CAPITAL STOCK				
EXPENSE	3,215,135.80	0.00	0.00	0.00
EARNINGS APPLICABLE TO				
COMMON STOCK	\$ 149,900,081.73	\$ (35,608.45)	\$ 232,240.12	\$ (87,636.76)

**Item 10 - Consolidating
Statements of Income**

COLUMBUS SOUTHERN POWER COMPANY AND
SUBSIDIARIES
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may
be off due to rounding.

DESCRIPTION	COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	COLUMBUS SOUTHERN POWER COMPANY ELIMINATIONS
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,353,466,096.89	\$ 0.00	\$ (9,955,927.62)
SALES TO AEP AFFILIATES	80,114,999.75	0.00	(121,000.00)
TOTAL	1,433,581,096.64	0.00	(10,076,927.62)
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	191,578,325.87	(10,602,583.66)	(779,579.14)
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	10,602,583.66	10,602,583.66	0.00
PURCHASED ENERGY FOR RESALE	26,267,322.12	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	347,002,417.98	0.00	0.00
OTHER OPERATION MAINTENANCE	227,111,845.49	0.00	(7,838,775.14)
	95,036,141.25	0.00	(1,097,191.65)
DEPRECIATION AND AMORTIZATION	148,528,539.34	0.00	(142,464.80)
TAXES OTHER THAN INCOME TAXES	133,840,281.02	0.00	(218,917.15)
INCOME TAXES	69,367,410.45	0.00	0.00
TOTAL	1,249,334,867.18	0.00	(10,076,927.88)
OPERATING INCOME	184,246,229.47	0.00	0.26

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NONOPERATING INCOME (LOSS)	10,341,304.46	112,511.72	(2,331,890.20)
NONOPERATING EXPENSES (EXPENSE)	(1,780,108.53)	(112,511.72)	0.00
NONOPERATING INCOME TAX CREDIT (EXPENSE)	1,697,735.95	0.00	0.00
INTEREST CHARGES (INCOME)	54,246,458.64	0.00	0.00
NET INCOME	140,258,702.70	0.00	(2,331,889.94)
PREFERRED STOCK DIVIDEND REQUIREMENTS, INCLUDING CAPITAL STOCK EXPENSE	1,015,380.36	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 139,243,322.34	\$ 0.00	\$ (2,331,889.94)

**Item 10 - Consolidating
Statements of Income**

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals
may be off due to rounding.

DESCRIPTION	COLUMBUS SOUTHERN POWER COMPANY	SIMCO INC.	COLOMET, INC.	CONESVILLE COAL PREPARATION COMPANY
OPERATING REVENUES				
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,353,466,096.89	\$ 0.00	\$ 0.00	\$ 9,955,927.62
SALES TO AEP AFFILIATES	79,135,556.51	121,000.00	979,443.24	0.00
TOTAL	1,432,601,653.40	121,000.00	979,443.24	9,955,927.62
OPERATING EXPENSES				
FUEL FOR ELECTRIC GENERATION	202,960,488.67	0.00	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00	0.00	0.00
PURCHASED ENERGY FOR RESALE	26,267,322.12	0.00	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	347,002,417.98	0.00	0.00	0.00
OTHER OPERATION MAINTENANCE	226,470,088.29	8,434.54	10,001.61	8,462,096.19
	95,036,141.25	0.00	0.00	1,097,191.65
DEPRECIATION AND AMORTIZATION	148,385,762.80	58,867.64	142,776.54	83,597.16
TAXES OTHER THAN INCOME TAXES	133,854,392.79	2,968.62	(14,111.77)	215,948.53
INCOME TAXES	69,305,298.84	19,696.55	0.00	42,415.06
TOTAL	1,249,281,912.73	89,967.35	138,666.38	9,901,248.59
OPERATING INCOME	183,319,740.67	31,032.65	840,776.86	54,679.03

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NONOPERATING INCOME (LOSS)	10,099,917.57	6,235.95	2,421,948.11	32,581.31
NONOPERATING EXPENSES (EXPENSE)	(1,657,648.39)	(470.00)	(4,068.00)	(5,410.42)
NONOPERATING INCOME TAX CREDIT (EXPENSE)	2,725,581.45	9,500.00	(1,037,345.50)	0.00
INTEREST CHARGES (INCOME)	54,228,888.59	0.00	5,720.13	11,849.92
NET INCOME	140,258,702.70	46,298.60	2,215,591.34	70,000.00
PREFERRED STOCK DIVIDEND REQUIREMENTS, INCLUDING CAPITAL STOCK EXPENSE	1,015,380.36	0.00	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 139,243,322.34	\$ 46,298.60	\$ 2,215,591.34	\$ 70,000.00

**Item 10 - Consolidating
Statements of Income**

INDIANA MICHIGAN POWER COMPANY AND SUBSIDAIRIES
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be off due to rounding.

DESCRIPTION	INDIANA MICHIGAN POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	INDIANA MICHIGAN POWER COMPANY ELIMINATIONS
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,400,406,271.81	\$ 0.00	\$ 0.00
SALES TO AEP AFFILIATES	261,173,360.07	0.00	0.00
TOTAL	1,661,579,631.88	0.00	0.00
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	279,518,212.15	0.00	0.00
PURCHASED ENERGY FOR RESALE	41,887,616.76	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	272,451,574.56	0.00	0.00
OTHER OPERATION MAINTENANCE	403,701,964.41	0.00	0.00
DEPRECIATION AND AMORTIZATION	168,304,252.57	0.00	0.00
TAXES OTHER THAN INCOME TAXES	172,098,870.68	0.00	0.00
INCOME TAXES	57,344,323.41	0.00	0.00
TOTAL	1,465,691,608.97	0.00	0.00
OPERATING INCOME	195,888,022.91	0.00	0.00
NONOPERATING INCOME (LOSS)	79,246,753.00	(92,990.31)	(1,489,810.20)
	(71,612,019.98)	92,990.31	565,879.02

NONOPERATING EXPENSES (EXPENSE)			
NONOPERATING INCOME			
TAX CREDIT (EXPENSE)	(1,229,866.05)	0.00	0.00
INTEREST CHARGES (INCOME)	69,070,784.03	0.00	0.00
NET INCOME	133,222,105.85	0.00	(923,931.18)
PREFERRED STOCK DIVIDEND REQUIREMENTS, INCLUDING CAPITAL STOCK EXPENSE			
	474,334.38	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK			
	\$ 132,747,771.47	\$ 0.00	\$ (923,931.18)

**Item 10 - Consolidating
Statements of Income**

INDIANA MICHIGAN POWER COMPANY AND SUBSIDAIRIES
CONSOLIDATING STATEMENT
OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be
off due to rounding.

DESCRIPTION	INDIANA MICHIGAN POWER COMPANY	PRICE RIVER COAL COMPANY	BLACKHAWK COAL COMPANY
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,400,406,271.81	\$ 0.00	\$ 0.00
SALES TO AEP AFFILIATES	261,173,360.07	0.00	0.00
TOTAL	1,661,579,631.88	0.00	0.00
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	279,518,212.15	0.00	0.00
PURCHASED ENERGY FOR RESALE	41,887,616.76	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	272,451,574.56	0.00	0.00
OTHER OPERATION MAINTENANCE	403,701,964.41	0.00	0.00
DEPRECIATION AND AMORTIZATION	168,304,252.57	0.00	0.00
TAXES OTHER THAN INCOME TAXES	172,098,870.68	0.00	0.00
INCOME TAXES	57,344,323.41	0.00	0.00
TOTAL	1,465,691,608.97	0.00	0.00
OPERATING INCOME	195,888,022.91	0.00	0.00
NONOPERATING INCOME (LOSS)	78,612,497.53	0.00	2,217,055.98
	(71,378,389.96)	0.00	(892,499.35)

NONOPERATING EXPENSES (EXPENSE)			
NONOPERATING INCOME TAX			
CREDIT (EXPENSE)	(788,309.12)	0.00	(441,556.93)
INTEREST CHARGES			
(INCOME)	69,111,715.51	0.00	(40,931.48)
NET INCOME	133,222,105.85	0.00	923,931.18
PREFERRED STOCK DIVIDEND REQUIREMENTS, INCLUDING CAPITAL STOCK EXPENSE			
	474,334.38	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK			
	\$ 132,747,771.47	\$ 0.00	\$ 923,931.18

**Item 10 - Consolidating Statements of
Income**

OHIO POWER COMPANY
CONSOLIDATED
CONSOLIDATING STATEMENT OF
INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may be off
due to rounding.

DESCRIPTION	OHIO POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	OHIO POWER COMPANY ELIMINATIONS
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,654,880,570.95	\$ 0.00	\$ 0.00
SALES TO AEP AFFILIATES	581,515,775.96	0.00	(63,363,736.37)
TOTAL	2,236,396,346.91	0.00	(63,363,736.37)
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	645,291,701.10	0.00	0.00
PURCHASED ENERGY FOR RESALE	64,228,990.88	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	89,354,960.53	0.00	0.00
OTHER OPERATION	386,732,038.28	0.00	(63,363,736.37)
MAINTENANCE	177,583,799.53	0.00	0.00
DEPRECIATION AND AMORTIZATION	286,300,047.34	0.00	0.00
TAXES OTHER THAN INCOME TAXES	177,373,754.24	0.00	0.00
INCOME TAXES	97,158,951.09	0.00	0.00
TOTAL	1,924,024,242.99	0.00	(63,363,736.37)
OPERATING INCOME	312,372,103.92	0.00	0.00
NONOPERATING INCOME (LOSS)	170,127,743.82	(15,514,907.55)	0.00
NONOPERATING EXPENSES (EXPENSE)	(154,747,330.89)	15,514,907.55	0.00
NONOPERATING INCOME TAX CREDIT (EXPENSE)	1,048,314.77	0.00	0.00

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INTEREST CHARGES (INCOME)	118,684,568.70	0.00	0.00
NET INCOME	210,116,262.93	0.00	0.00
PREFERRED STOCK DIVIDEND REQUIREMENTS	732,862.97	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 209,383,399.96 \$	0.00 \$	0.00

Item 10 - Consolidating Statements of IncomeOHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2004

Note - Totals and subtotals may be off due to rounding.

DESCRIPTION	OHIO POWER COMPANY	JMG FUNDING LP
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,654,880,570.95	\$ 0.00
SALES TO AEP AFFILIATES	581,515,775.96	63,363,736.37
TOTAL	2,236,396,346.91	63,363,736.37
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	645,291,701.10	0.00
PURCHASED ENERGY FOR RESALE	64,228,990.88	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	89,354,960.53	0.00
OTHER OPERATION	429,465,739.09	20,630,035.56
MAINTENANCE	177,583,799.53	0.00
DEPRECIATION AND AMORTIZATION	266,441,680.13	19,858,367.21
TAXES OTHER THAN INCOME TAXES	177,373,754.24	0.00
INCOME TAXES	97,158,951.09	0.00
TOTAL	1,946,899,576.59	40,488,402.77
OPERATING INCOME	289,496,770.32	22,875,333.60
NONOPERATING INCOME (LOSS)	185,641,975.99	675.38
NONOPERATING EXPENSES (EXPENSE)	(170,262,238.44)	0.00
NONOPERATING INCOME TAX CREDIT (EXPENSE)	1,048,314.77	0.00
INTEREST CHARGES (INCOME)	95,808,559.72	22,876,008.98
NET INCOME	210,116,262.93	0.00
PREFERRED STOCK DIVIDEND REQUIREMENTS	732,862.97	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$ 209,383,399.96	\$ 0.00

**Item 10 - Consolidating
Statements of Income**

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may
be off due to rounding.

DESCRIPTION	SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	SOUTHWESTERN ELECTRIC POWER COMPANY ELIMINATIONS
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 1,016,155,850.84	\$ (6,960,119.78)	\$ 0.00
SALES TO AEP AFFILIATES	71,189,770.98	0.00	(101,752,080.88)
TOTAL	1,087,345,621.82	(6,960,119.78)	(101,752,080.88)
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	387,554,183.79	(1,882,667.00)	(16,520,091.24)
PURCHASED ENERGY FOR RESALE	35,521,135.17	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	29,054,231.76	0.00	0.00
OTHER OPERATION MAINTENANCE	188,600,603.06	1,882,667.00	(70,097,389.75)
DEPRECIATION AND AMORTIZATION	74,090,913.31	0.00	0.00
TAXES OTHER THAN INCOME TAXES	129,329,371.99	0.00	(12,816,635.42)
INCOME TAXES	63,559,789.71	0.00	(2,317,964.47)
INCOME TAXES	36,457,837.57	0.00	0.00
TOTAL	944,168,066.36	0.00	(101,752,080.88)
OPERATING INCOME	143,177,555.46	(6,960,119.78)	(0.00)
NONOPERATING INCOME (LOSS)	4,336,594.62	3,249,071.44	(4,537,534.06)
NONOPERATING EXPENSES (EXPENSE)	(3,029,615.47)	(19,464.00)	0.00
	1,731,422.31	0.00	0.00

NONOPERATING INCOME			
TAX CREDIT (EXPENSE)			
INTEREST CHARGES			
(INCOME)	53,529,458.35	0.00	(779,464.68)
MINORITY INTEREST			
(EXPENSE)	(3,229,607.44)	(3,229,607.44)	0.00
NET INCOME	89,456,891.14	0.00	(3,758,069.38)
PREFERRED STOCK			
DIVIDEND REQUIREMENTS,			
INCLUDING CAPITAL			
STOCK EXPENSE	228,979.86	0.00	0.00
EARNINGS APPLICABLE TO			
COMMON STOCK	\$ 89,227,911.28	\$ (6,960,119.78)	\$ (3,758,069.38)

**Item 10 - Consolidating
Statements of Income**

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING
STATEMENT OF INCOME
FOR THE YEAR ENDED
DECEMBER 31, 2004

Note - Totals and subtotals may
be off due to rounding.

DESCRIPTION	SOUTHWESTERN ELECTRIC POWER COMPANY	DOLET HILLS LIGNITE COMPANY, LLC	SABINE MINING COMPANY
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$ 990,301,008.19	\$ 32,814,962.43	\$ 0.00
SALES TO AEP AFFILIATES	71,189,770.98	32,814,962.43	68,937,118.45
TOTAL	1,061,490,779.17	65,629,924.86	68,937,118.45
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	405,956,942.03	0.00	0.00
PURCHASED ENERGY FOR RESALE	35,521,135.17	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	29,054,231.76	0.00	0.00
OTHER OPERATION MAINTENANCE	157,773,208.22	48,241,212.98	50,800,904.60
DEPRECIATION AND AMORTIZATION	74,090,913.31	0.00	0.00
TAXES OTHER THAN INCOME TAXES	122,370,718.39	11,597,755.94	8,177,533.08
INCOME TAXES	62,326,265.10	2,055,874.35	1,495,614.73
INCOME TAXES	34,023,376.82	683,485.75	1,750,975.00
TOTAL	921,116,790.81	62,578,329.02	62,225,027.41
OPERATING INCOME	140,373,988.37	3,051,595.84	6,712,091.04
NONOPERATING INCOME (LOSS)	5,001,095.80	8,961.44	615,000.00
NONOPERATING EXPENSES (EXPENSE)	(3,009,951.47)	(200.00)	0.00
	1,763,306.31	(31,884.00)	0.00

NONOPERATING INCOME			
TAX CREDIT (EXPENSE)			
INTEREST CHARGES			
(INCOME)	47,711,428.09	2,500,011.34	4,097,483.60
MINORITY INTEREST			
(EXPENSE)	0.00	0.00	0.00
NET INCOME	89,456,891.14	528,461.94	3,229,607.44
PREFERRED STOCK			
DIVIDEND REQUIREMENTS,			
INCLUDING CAPITAL			
STOCK EXPENSE	228,979.86	0.00	0.00
EARNINGS APPLICABLE TO			
COMMON STOCK	\$ 96,188,031.06	\$ 528,461.94	\$ 3,229,607.44

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
 CONSOLIDATING BALANCE SHEET
 DECEMBER 31, 2004

Note - Totals and subtotals may be off due to rounding.

DESCRIPTION	AMERICAN ELECTRIC POWER COMPANY, INC. CONSOLIDATED	SEC REPORTING ADJUSTMENTS	AMERICAN ELECTRIC POWER COMPANY, INC. ELIMINATIONS	AMERICAN ELECTRIC POWER COMPANY, INC.
ASSETS:				
CURRENT ASSETS				
CASH AND CASH EQUIVALENTS	\$ 419,613,832.56	\$ 0.00	\$ 0.00	\$ 235,133,984.11
OTHER CASH DEPOSITS	175,094,995.51	0.00	0.00	2,594,423.46
ADVANCES TO AFFILIATES	0.00	(30,320,173.19)	(4,232,772,564.72)	1,485,811,782.32
ACCOUNTS RECEIVABLE:				
CUSTOMERS	929,916,664.25	1,423,019.35	249,182,708.07	267,673.98
ACCRUED UNBILLED REVENUES	592,195,706.69	(1,444,085.19)	158,382,509.72	0.00
MISCELLANEOUS	78,824,668.29	42,618,281.71	(2,610,345.42)	3,024,266.69
ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(77,175,297.50)	0.00	0.00	0.00
AFFILIATED COMPANIES	(0.00)	55,674,478.76	(1,510,685,120.06)	117,417,128.45
FUEL	460,613,857.75	(24,743,342.00)	0.00	0.00
MATERIALS AND SUPPLIES	391,451,341.14	22,381,112.00	(10,233,106.00)	0.00
RISK MANAGEMENT ASSETS	737,023,594.37	0.00	(50,782,515.00)	0.00
EMISSIONS ALLOWANCES	0.00	(95,302,773.31)	0.00	0.00
MARGIN DEPOSITS	113,119,074.00	85,526,474.45	0.00	0.00
PREPAYMENTS	65,130,816.39	0.00	(322,808,364.60)	2,251,803.46
OTHER CURRENT ASSETS	134,666,034.68	(12,604,813.14)	0.00	0.00
TOTAL	4,020,475,288.11	43,208,179.43	(5,722,326,798.01)	1,846,501,062.47
PROPERTY, PLANT AND EQUIPMENT				
TOTAL PROPERTY, PLANT AND EQUIPMENT	37,285,617,284.34	(1,315,546,772.41)	0.00	1,615,203.87
ACCUMULATED DEPRECIATION AND AMORTIZATION	(14,485,015,369.31)	900,590,674.40	0.00	(452,432.99)
TOTAL - NET	22,800,601,915.03	(414,956,098.01)	0.00	1,162,770.88

OTHER NONCURRENT ASSETS				
REGULATORY ASSETS	3,600,869,128.56	(131,244,441.43)	0.00	0.00
FAS 109 DEFERRED FEDERAL INCOME TAX RECLASS	0.00	89,164,608.25	3,313,641.69	15,984,208.74
TOTAL INTANGIBLE ASSETS	0.00	(29,628,283.05)	0.00	0.00
SECURITIZED TRANSITION ASSETS	642,383,606.00	642,383,606.00	0.00	0.00
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	1,053,438,736.00	1,053,438,736.00	0.00	0.00
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	153,772,033.56	(2,251,213.00)		