

ARC DOCUMENT SOLUTIONS, INC.
Form 10-Q
November 07, 2013

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the quarterly period ended September 30, 2013

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the transition period from _____ to _____

Commission File Number: 001-32407

ARC DOCUMENT SOLUTIONS, INC.
(Exact name of Registrant as specified in its Charter)

Delaware
(State or other jurisdiction of
incorporation or organization)
1981 N. Broadway, Suite 385
Walnut Creek, California 94596
(925) 949-5100

20-1700361
(I.R.S. Employer
Identification No.)

(Address, including zip code, and telephone number, including area code, of Registrant's principal executive offices)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer

Non-accelerated filer (Do not check if a smaller reporting company) Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

As of October 30, 2013, there were 46,356,018 shares of the issuer's common stock outstanding.

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Form 10-Q
For the Quarter Ended September 30, 2013
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FORWARD-LOOKING STATEMENTS

This Quarterly Report on Form 10-Q contains statements that are “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995. When used in this Form 10-Q, the words “believe,” “expect,” “anticipate,” “estimate,” “intend,” “plan,” “project,” “target,” “likely,” “will,” “would,” “could,” and variations of such words and expressions as they relate to our management or to ARC Document Solutions, Inc. (the “Company”) are intended to identify forward-looking statements. These forward-looking statements involve risks and uncertainties that could cause actual results to differ materially from those contemplated herein. We have described in Part II, Item 1A-“Risk Factors” a number of factors that could cause our actual results to differ from our projections or estimates. These factors and other risk factors described in this Form 10-Q are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could harm our results. Consequently, there can be no assurance that the actual results or developments anticipated by us will be realized or, even if substantially realized, that they will have the expected consequences to, or effects on, us. Given these uncertainties, you are cautioned not to place undue reliance on such forward-looking statements.

Except where otherwise indicated, the statements made in this Form 10-Q are made as of the date we filed this report with the Securities and Exchange Commission and should not be relied upon as of any subsequent date. All future written and verbal forward-looking statements attributable to us or any person acting on our behalf are expressly qualified in their entirety by the cautionary statements contained or referred to in this section. We undertake no obligation, and specifically disclaim any obligation, to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. You should, however, consult further disclosures we make in future filings of our Forms 10-K, Forms 10-Q, and Forms 8-K, and any amendments thereto, as well as our proxy statements.

PART I—FINANCIAL INFORMATION

Item 1. Condensed Consolidated Financial Statements

ARC DOCUMENT SOLUTIONS, INC.

CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

(In thousands, except per share data)	September 30, 2013	December 31, 2012
Assets		
Current assets:		
Cash and cash equivalents	\$37,054	\$28,021
Accounts receivable, net of allowances for accounts receivable of \$2,672 and \$2,634	58,643	51,855
Inventories, net	13,750	14,251
Deferred income taxes	468	—
Prepaid expenses	4,711	3,277
Other current assets	3,418	6,819
Total current assets	118,044	104,223
Property and equipment, net of accumulated depreciation of \$204,231 and \$197,830	56,367	56,471
Goodwill	212,608	212,608
Other intangible assets, net	29,436	34,498
Deferred financing fees, net	3,291	4,219
Deferred income taxes	1,269	1,246
Other assets	2,591	2,574
Total assets	\$423,606	\$415,839
Liabilities and Equity		
Current liabilities:		
Accounts payable	\$21,889	\$21,215
Accrued payroll and payroll-related expenses	12,834	6,774
Accrued expenses	27,623	22,321
Current portion of long-term debt and capital leases	11,505	13,263
Total current liabilities	73,851	63,573
Long-term debt and capital leases	201,880	209,262
Deferred income taxes	30,938	28,936
Other long-term liabilities	3,122	3,231
Total liabilities	309,791	305,002
Commitments and contingencies (Note 7)		
Stockholders' equity:		
ARC Document Solutions, Inc. stockholders' equity:		
Preferred stock, \$0.001 par value, 25,000 shares authorized; 0 shares issued and outstanding	—	—
Common stock, \$0.001 par value, 150,000 shares authorized; 46,356 and 46,274 shares issued and 46,316 and 46,262 shares outstanding	46	46
Additional paid-in capital	104,572	102,510
Retained earnings	1,382	695
Accumulated other comprehensive income	736	689
	106,736	103,940
Less cost of common stock in treasury, 40 and 12 shares	134	44
Total ARC Document Solutions, Inc. stockholders' equity	106,602	103,896
Noncontrolling interest	7,213	6,941

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Total equity	113,815	110,837
Total liabilities and equity	\$423,606	\$415,839

The accompanying notes are an integral part of these condensed consolidated financial statements.

ARC DOCUMENT SOLUTIONS, INC.
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)

(In thousands, except per share data)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	2013	2012
Service sales	\$88,830	\$85,836	\$268,258	\$267,291
Equipment and supplies sales	12,422	13,590	37,652	41,936
Total net sales	101,252	99,426	305,910	309,227
Cost of sales	68,372	70,178	205,040	214,348
Gross profit	32,880	29,248	100,870	94,879
Selling, general and administrative expenses	24,019	23,916	72,683	71,346
Amortization of intangible assets	1,610	1,846	5,056	9,244
Goodwill impairment	—	16,707	—	16,707
Restructuring expense	657	—	1,765	—
Income (loss) from operations	6,594	(13,221)) 21,366	(2,418)
Other income	(25)) (25)) (86)) (79)
Loss on extinguishment of debt	262	—	262	—
Interest expense, net	5,895	6,982	18,012	21,675
Income (loss) before income tax provision (benefit)	462	(20,178)) 3,178	(24,014)
Income tax provision (benefit)	790	(84)) 1,946	1,845
Net (loss) income	(328)) (20,094)) 1,232	(25,859)
Income attributable to noncontrolling interest	(122)) (18)) (545)) (213)
Net (loss) income attributable to ARC Document Solutions, Inc. shareholders	\$(450)) \$(20,112)) \$687) \$(26,072)
(Loss) earnings per share attributable to ARC Document Solutions, Inc. shareholders:				
Basic	\$(0.01)) \$(0.44)) \$0.01) \$(0.57)
Diluted	\$(0.01)) \$(0.44)) \$0.01) \$(0.57)
Weighted average common shares outstanding:				
Basic	45,976	45,716	45,880	45,641
Diluted	45,976	45,716	45,947	45,641

The accompanying notes are an integral part of these condensed consolidated financial statements.

ARC DOCUMENT SOLUTIONS, INC.
 CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)
 (Unaudited)

(In thousands)	Three Months Ended September 30,		Nine Months Ended September 30,		
	2013	2012	2013	2012	
Net (loss) income	\$(328) \$(20,094) \$1,232	\$(25,859)
Other comprehensive income, net of tax					
Foreign currency translation adjustments	385	270	259	281	
Amortization of derivative, net of tax effect of \$0 for the three and nine months ended September 30, 2013, and \$289 and \$1,138 for the three and nine months ended September 30, 2012, respectively	—	486	—	1,908	
Other comprehensive income, net of tax	385	756	259	2,189	
Comprehensive income (loss)	57	(19,338) 1,491	(23,670)
Comprehensive income (loss) attributable to noncontrolling interest	182	(9) 757	205	
Comprehensive (loss) income attributable to ARC Document Solutions, Inc. shareholders	\$(125) \$(19,329) \$734	\$(23,875)

The accompanying notes are an integral part of these condensed consolidated financial statements.

ARC DOCUMENT SOLUTIONS, INC.
CONDENSED CONSOLIDATED STATEMENTS OF EQUITY
AND COMPREHENSIVE INCOME (LOSS)
(Unaudited)

(In thousands, except per share data)	ARC Document Solutions, Inc. Shareholders							
	Common Stock Shares	Par Value	Additional Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Income (loss)	Common Stock in Treasury	Noncontrolling Interest	Total
Balance at December 31, 2011	46,235	\$46	\$99,728	\$32,663	\$ (1,760)	\$—	\$ 6,388	\$137,065
Stock-based compensation	29	—	1,457	—	—	—	—	1,457
Issuance of common stock under Employee Stock Purchase Plan	6	—	28	—	—	—	—	28
Stock options exercised	15	—	79	—	—	—	—	79
Tax benefit from stock-based compensation, net of tax deficiency	—	—	676	—	—	—	—	676
Comprehensive loss:								
Net (loss) income	—	—	—	(26,072)	—	—	213	(25,859)
Foreign currency translation adjustments	—	—	—	—	289	—	(8)	281
Amortization on derivative, net of tax effect	—	—	—	—	1,908	—	—	1,908
Comprehensive loss								(23,670)
Balance at September 30, 2012	46,285	\$46	\$101,968	\$6,591	\$ 437	\$—	\$ 6,593	\$115,635

(In thousands, except per share data)	ARC Document Solutions, Inc. Shareholders							
	Common Stock Shares	Par Value	Additional Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Income (loss)	Common Stock in Treasury	Noncontrolling Interest	Total
Balance at December 31, 2012	46,274	\$46	\$102,510	\$695	\$ 689	\$(44)	\$ 6,941	\$110,837
Stock-based compensation	50	—	2,049	—	—	—	—	2,049
Issuance of common stock under Employee Stock Purchase Plan	4	—	13	—	—	—	—	13
Treasury shares	28	—	—	—	—	(90)	—	(90)
Dividends paid to noncontrolling interest	—	—	—	—	—	—	(485)	(485)
Comprehensive income:								

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Net income	—	—	—	687	—	—	545	1,232
Foreign currency translation adjustments	—	—	—	—	47	—	212	259
Comprehensive income								1,491
Balance at September 30, 2013	46,356	\$46	\$104,572	\$1,382	\$ 736	\$(134)	\$ 7,213	\$113,815

The accompanying notes are an integral part of these condensed consolidated financial statements.

ARC DOCUMENT SOLUTIONS, INC.
 CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
 (Unaudited)

(In thousands)	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2013	2012	2013	2012
Cash flows from operating activities				
Net (loss) income	\$(328)	\$(20,094)	\$1,232	\$(25,859)
Adjustments to reconcile net (loss) income to net cash provided by operating activities:				
Allowance for accounts receivable	105	128	551	532
Depreciation	7,059	7,143	21,034	21,266
Amortization of intangible assets	1,610	1,846	5,056	9,244
Amortization of deferred financing costs	270	276	831	812
Amortization of bond discount	168	156	500	453
Goodwill impairment	—	16,707	—	16,707
Stock-based compensation	728	554	2,049	1,457
Deferred income taxes	182	(3,797)	918	(4,301)
Deferred tax valuation allowance	386	3,854	560	6,766
Restructuring expense, non-cash portion	70	—	363	—
Amortization of derivative, net of tax effect	—	486	—	1,908
Other non-cash items, net	194	(123)	(101)	(216)
Changes in operating assets and liabilities, net of effect of business acquisitions:				
Accounts receivable	4,491	2,796	(7,358)	(3,331)
Inventory	441	(1,081)	721	(2,666)
Prepaid expenses and other assets	(1,102)	(795)	1,988	(1,201)
Accounts payable and accrued expenses	5,745	5,973	11,666	\$17,944
Amortization of excess purchase price	(3,956)	(3,684)	(11,919)	(9,167)
Net equity in earnings	\$12,488	\$14,260	\$35,362	\$48,440
Distributions received	\$21,551	\$23,522	\$66,180	\$73,823

The following tables present the unaudited balance sheet and income statement information (on a 100% basis) for Poseidon (which is our most significant equity investment):

September 30, December 31,
2016 2015

BALANCE SHEET DATA:

Assets		
Current assets	\$ 14,662	\$ 18,507
Fixed assets, net	236,509	248,059
Other assets	929	1,133
Total assets	\$ 252,100	\$ 267,699
Liabilities and equity		
Current liabilities	\$ 23,135	\$ 22,456
Other liabilities	211,066	203,514
Equity	17,899	41,729
Total liabilities and equity	\$ 252,100	\$ 267,699

	Three Months Ended September 30, 2016		Nine Months Ended September 30, 2015	
INCOME STATEMENT DATA:				
Revenues	\$31,219	\$30,830	\$90,658	\$92,684
Operating income	\$23,107	\$23,839	\$68,166	\$71,122
Net income	\$21,921	\$22,860	\$64,670	\$67,804

Poseidon's revolving credit facility

Borrowings under Poseidon's revolving credit facilities, which was amended and restated in February 2015, are primarily used to fund spending on capital projects. The February 2015 credit facility is non-recourse to Poseidon's owners and secured by substantially all of Poseidon's assets. The February 2015 credit facility contains customary covenants such as restrictions on debt levels, liens, guarantees, mergers, sale of assets and distributions to owners. A breach of any of these covenants could result in acceleration of the maturity date of Poseidon's debt. Poseidon was in compliance with the terms of its credit agreement for all periods presented in these Unaudited Combined Financial Statements.

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

7. Intangible Assets

The following table summarizes the components of our intangible assets at the dates indicated:

	September 30, 2016			December 31, 2015		
	Gross Carrying Amount	Accumulated Amortization	Carrying Value	Gross Carrying Amount	Accumulated Amortization	Carrying Value
Refinery Services:						
Customer relationships	\$94,654	\$ 88,888	\$5,766	\$94,654	\$ 86,285	\$8,369
Licensing agreements	38,678	33,577	5,101	38,678	31,694	6,984
Segment total	133,332	122,465	10,867	133,332	117,979	15,353
Supply & Logistics:						
Customer relationships	35,430	33,268	2,162	35,430	32,044	3,386
Intangibles associated with lease	13,260	4,341	8,919	13,260	3,986	9,274
Segment total	48,690	37,609	11,081	48,690	36,030	12,660
Marine contract intangibles	27,000	4,950	22,050	27,000	900	26,100
Offshore pipeline contract intangibles	158,101	9,708	148,393	158,101	3,467	154,634
Other	28,240	9,918	18,322	22,819	8,120	14,699
Total	\$395,363	\$ 184,650	\$210,713	\$389,942	\$ 166,496	\$223,446

Our amortization of intangible assets for the periods presented was as follows:

	Three Months Ended		Nine Months Ended	
	September 30, 2016	September 30, 2015	September 30, 2016	September 30, 2015
Amortization of intangible assets	\$6,122	\$5,554	\$18,154	\$13,745

We estimate that our amortization expense for the next five years will be as follows:

Remainder of 2016	\$6,169
2017	\$23,532
2018	\$21,361
2019	\$17,026
2020	\$16,125

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

8. Debt

Our obligations under debt arrangements consisted of the following:

	September 30, 2016			December 31, 2015		
	Principal	Unamortized Discount and Debt Issuance Costs ⁽¹⁾	Net Value	Principal	Unamortized Discount and Debt Issuance Costs ⁽¹⁾	Net Value
Senior secured credit facility	\$1,167,000	\$ —	\$1,167,000	\$1,115,000	\$ —	\$1,115,000
6.000% senior unsecured notes due May 2023	400,000	7,024	392,976	400,000	7,825	392,175
5.750% senior unsecured notes due February 2021	350,000	4,418	345,582	350,000	5,183	344,817
5.625% senior unsecured notes due June 2024	350,000	6,838	343,162	350,000	7,510	342,490
6.750% senior unsecured notes due August 2022	750,000	20,087	729,913	750,000	22,428	727,572
Total long-term debt	\$3,017,000	\$ 38,367	\$2,978,633	\$2,965,000	\$ 42,946	\$2,922,054

In April 2015, the FASB issued guidance that requires the presentation of debt issuance costs in financial statements as a direct reduction of related debt liabilities with amortization of debt issuance costs reported as interest expense. Under current U.S. GAAP standards, debt issuance costs are reported as deferred charges (i.e., as (1) an asset). This guidance is effective for annual periods, and interim periods within those fiscal years, beginning after December 15, 2015 and is to be applied retrospectively upon adoption. Early adoption is permitted, including adoption in an interim period for financial statements that have not been previously issued. Genesis adopted this guidance in the fourth quarter of 2015.

As of September 30, 2016, we were in compliance with the financial covenants contained in our credit agreement and senior unsecured notes indentures.

Senior Secured Credit Facility

In April 2016, we amended our credit agreement to, among other things, (i) increase the committed amount under our revolving credit facility to \$1.7 billion (from \$1.5 billion), with the ability to increase the committed amount by an additional \$300.0 million, subject to lender consent and (ii) permanently relax the maximum consolidated leverage ratio to 5.5 to 1.0.

The key terms for rates under our \$1.7 billion senior secured credit facility, which are dependent on our leverage ratio (as defined in the credit agreement), are as follows:

- The applicable margin varies from 1.50% to 2.75% on Eurodollar borrowings and from 0.50% to 1.75% on alternate base rate borrowings.
- Letter of credit fees range from 1.50% to 2.50%
- The commitment fee on the unused committed amount will range from 0.250% to 0.500%.
- The accordion feature is \$300.0 million, giving us the ability to expand the size of the facility up to \$2.0 billion for acquisitions or growth projects, subject to lender consent.

At September 30, 2016, we had \$1.2 billion borrowed under our \$1.7 billion credit facility, with \$48.0 million of the borrowed amount designated as a loan under the inventory sublimit. Our credit agreement allows up to \$100.0 million of the capacity to be used for letters of credit, of which \$6.0 million was outstanding at September 30, 2016. Due to the revolving nature of loans under our credit facility, additional borrowings and periodic repayments and re-borrowings may be made until the maturity date. The total amount available for borrowings under our credit facility at September 30, 2016 was \$527.0 million.

9. Partners' Capital and Distributions

At September 30, 2016, our outstanding common units consisted of 117,939,221 Class A units and 39,997 Class B units.

On July 27, 2016, we issued 8,000,000 Class A common units in a public offering at a price of \$37.90 per unit. We received the proceeds, net of underwriting discounts and offering costs, of \$298.0 million from that offering.

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Distributions

We paid or will pay the following distributions in 2015 and 2016:

Distribution For	Date Paid	Per Unit Total	
		Amount	Amount
2015			
1 st Quarter	May 15, 2015	\$0.6100	\$60,774
2 nd Quarter	August 14, 2015	\$0.6250	\$68,737
3 rd Quarter	November 13, 2015	\$0.6400	\$70,387
4 th Quarter	February 12, 2016	\$0.6550	\$72,036
2016			
1 st Quarter	May 13, 2016	\$0.6725	\$73,961
2 nd Quarter	August 12, 2016	\$0.6900	\$81,406
3 rd Quarter	November 14, 2016 ⁽¹⁾	\$0.7000	\$82,585

(1) This distribution will be paid to unitholders of record as of October 28, 2016.

10. Business Segment Information

We currently manage our businesses through five divisions that constitute our reportable segments:

- Offshore Pipeline Transportation – offshore pipeline transportation and processing of crude oil and natural gas in the Gulf of Mexico;

- Onshore Pipeline Transportation – transportation of crude oil, and to a lesser extent, CQ;

- Refinery Services – processing high sulfur (or “sour”) gas streams as part of refining operations to remove the sulfur and selling the related by-product, NaHS;

- Marine Transportation – marine transportation to provide waterborne transportation of petroleum products and crude oil throughout North America; and

- Supply and Logistics – terminaling, blending, storing, marketing and transporting crude oil and petroleum products (primarily fuel oil, asphalt, and other heavy refined products) and, on a smaller scale, CO₂.

Substantially all of our revenues are derived from, and substantially all of our assets are located in, the United States.

We define Segment Margin as revenues less product costs, operating expenses (excluding non-cash gains and charges, such as depreciation and amortization), and segment general and administrative expenses, plus our equity in distributable cash generated by our equity investees. In addition, our Segment Margin definition excludes the non-cash effects of our legacy stock appreciation rights plan and includes the non-income portion of payments received under direct financing leases.

Our chief operating decision maker (our Chief Executive Officer) evaluates segment performance based on a variety of measures including Segment Margin, segment volumes, where relevant, and capital investment.

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Segment information for the periods presented below was as follows:

	Offshore Pipeline Transportation	Onshore Pipeline Transportation	Refinery Services	Marine Transportation	Supply & Logistics	Total
Three Months Ended September 30, 2016						
Segment margin (a)	\$ 86,557	\$ 10,603	\$ 20,526	\$ 16,697	\$ 6,957	\$ 141,340
Capital expenditures (b)	\$ 3,977	\$ 54,968	\$ 488	\$ 26,937	\$ 30,380	\$ 116,750
Revenues:						
External customers	\$ 89,717	\$ 10,846	\$ 48,069	\$ 53,573	\$ 257,845	\$ 460,050
Intersegment (c)	—	3,153	(2,344)	1,712	(2,521)	—
Total revenues of reportable segments	\$ 89,717	\$ 13,999	\$ 45,725	\$ 55,285	\$ 255,324	\$ 460,050
Three Months Ended September 30, 2015						
Segment margin (a)	\$ 70,943	\$ 14,984	\$ 20,692	\$ 26,583	\$ 7,508	\$ 140,710
Capital expenditures (b)	\$ 1,520,268	\$ 45,933	\$ 118	\$ 12,489	\$ 43,942	\$ 1,622,750
Revenues:						
External customers	\$ 61,388	\$ 16,735	\$ 45,738	\$ 58,490	\$ 389,983	\$ 572,334
Intersegment (c)	—	3,174	(2,406)	2,046	(2,814)	—
Total revenues of reportable segments	\$ 61,388	\$ 19,909	\$ 43,332	\$ 60,536	\$ 387,169	\$ 572,334
Nine Months Ended September 30, 2016						
Segment Margin (a)	\$ 249,457	\$ 38,370	\$ 61,586	\$ 53,695	\$ 25,599	\$ 428,707
Capital expenditures (b)	\$ 35,175	\$ 156,977	\$ 1,645	\$ 62,928	\$ 101,704	\$ 358,429
Revenues:						
External customers	\$ 242,672	\$ 36,356	\$ 136,437	\$ 155,197	\$ 713,778	\$ 1,284,440
Intersegment (c)	2,165	12,044	(6,852)	4,733	(12,090)	—
Total revenues of reportable segments	\$ 244,837	\$ 48,400	\$ 129,585	\$ 159,930	\$ 701,688	\$ 1,284,440
Nine Months Ended September 30, 2015						
Segment Margin (a)	\$ 121,241	\$ 43,670	\$ 60,073	\$ 79,501	\$ 28,913	\$ 333,398
Capital expenditures (b)	\$ 1,522,407	\$ 155,417	\$ 1,568	\$ 40,151	\$ 136,568	\$ 1,856,111
Revenues:						
External customers	\$ 63,436	\$ 48,422	\$ 142,959	\$ 173,733	\$ 1,326,968	\$ 1,755,518
Intersegment (c)	—	9,488	(7,179)	6,768	(9,077)	—
Total revenues of reportable segments	\$ 63,436	\$ 57,910	\$ 135,780	\$ 180,501	\$ 1,317,891	\$ 1,755,518
Total assets by reportable segment were as follows:						
	September 30, 2016	December 31, 2015				
Offshore pipeline transportation	\$ 2,595,408	\$ 2,623,478				
Onshore pipeline transportation	706,589	614,484				
Refinery services	390,169	394,626				

Marine transportation	813,282	777,952
Supply and logistics	1,107,798	1,000,851
Other assets	42,238	48,208
Total consolidated assets	5,655,484	5,459,599

- (a) A reconciliation of total Segment Margin to net income attributable to Genesis Energy, L.P. for the periods is presented below.
- (b) Capital expenditures include maintenance and growth capital expenditures, such as fixed asset additions (including enhancements to existing facilities and construction of growth projects) as well as acquisitions of businesses and

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NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

contributions to equity investees related to same. In addition to construction of growth projects, capital spending in our Offshore Pipeline Transportation Segment included \$2.5 million during the nine months ended September 30, 2015 representing capital contributions to SEKCO, which was an equity investee at that time, to fund our share of the construction costs for its pipeline. We acquired the remaining 50% interest in SEKCO in July 2015.

(c) Intersegment sales were conducted under terms that we believe were no more or less favorable than then-existing market conditions.

Reconciliation of total Segment Margin to net income:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2016	2015	2016	2015
Total Segment Margin	\$141,340	\$140,710	\$428,707	\$333,398
Corporate general and administrative expenses	(10,420)	(25,940)	(32,269)	(52,192)
Depreciation and amortization	(54,265)	(41,170)	(156,800)	(96,500)
Interest expense	(34,735)	(29,617)	(104,657)	(66,737)
Adjustment to exclude distributable cash generated by equity investees not included in income and include equity in investees net income ⁽¹⁾	(9,063)	(7,962)	(30,818)	(25,383)
Non-cash items not included in Segment Margin	1,779	1,316	(5,428)	473
Cash payments from direct financing leases in excess of earnings	(1,586)	(1,448)	(4,645)	(4,215)
Gain on step up of historical basis	—	335,260	—	335,260
Loss on extinguishment of debt	—	—	—	(19,225)
Other, net	—	(6,643)	—	(6,643)
Income tax expense	(949)	(1,292)	(2,959)	(3,142)
Net income attributable to Genesis Energy, L.P.	\$32,101	\$363,214	\$91,131	\$395,094

(1) Includes distributions attributable to the quarter and received during or promptly following such quarter.

11. Transactions with Related Parties

Sales, purchases and other transactions with affiliated companies, in the opinion of management, are conducted under terms no more or less favorable than then-existing market conditions. The transactions with related parties were as follows:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2016	2015	2016	2015
Revenues:				
Sales of CO ₂ to Sandhill Group, LLC ⁽¹⁾	\$878	\$913	\$2,366	\$2,418
Revenues from provision of services to Poseidon Oil Pipeline Company, LLC ⁽²⁾	1,979	1,980	5,935	1,980
Costs and expenses:				
Amounts paid to our CEO in connection with the use of his aircraft	\$165	\$165	\$495	\$525
Charges for services from Poseidon Oil Pipeline Company, LLC ⁽²⁾	251	241	749	241

(1) We own a 50% interest in Sandhill Group, LLC.

(2) We own 64% interest in Poseidon Oil Pipeline Company, LLC.

Amount due from Related Party

At September 30, 2016 and December 31, 2015 (i) Sandhill Group, LLC owed us \$0.3 million and \$0.3 million, respectively, for purchases of CO₂ and (ii) Poseidon Oil Pipeline Company, LLC owed us \$1.5 million and \$1.9

million, respectively, for services rendered.

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Transactions with Unconsolidated Affiliates

Poseidon

As part of our Enterprise acquisition, we became the operator of Poseidon in the third quarter of 2015. We provide management, administrative and pipeline operator services to Poseidon under an Operation and Management Agreement. Currently, that agreement renews automatically annually unless terminated by either party (as defined in the agreement). Our revenues for the three and nine months ended September 30, 2016 reflect \$2.0 million and \$5.9 million, respectively, of fees we earned through the provision of services under that agreement.

Deepwater Gateway

Deepwater Gateway, LLC, which became a wholly-owned subsidiary in the first quarter of 2016, no longer constitutes a related party.

12. Supplemental Cash Flow Information

The following table provides information regarding the net changes in components of operating assets and liabilities.

	Nine Months Ended September 30, 2016 2015	
(Increase) decrease in:		
Accounts receivable	\$11,029	\$72,372
Inventories	(26,215)	(1,481)
Deferred charges	(5,291)	(7,256)
Other current assets	5,184	(7,014)
Increase (decrease) in:		
Accounts payable	(27,213)	(70,980)
Accrued liabilities	(20,901)	21,740
Net changes in components of operating assets and liabilities	(63,407)	7,381

Payments of interest and commitment fees, net of amounts capitalized, were \$125.1 million and \$56.8 million for the nine months ended September 30, 2016 and September 30, 2015, respectively. We capitalized interest of \$19.9 million and \$11.9 million during the nine months ended September 30, 2016 and September 30, 2015.

At September 30, 2016 and September 30, 2015, we had incurred liabilities for fixed and intangible asset additions totaling \$55.3 million and \$50.2 million, respectively, that had not been paid at the end of the third quarter, and, therefore, were not included in the caption "Payments to acquire fixed and intangible assets" under Cash Flows from Investing Activities in the Unaudited Condensed Consolidated Statements of Cash Flows.

13. Derivatives

Commodity Derivatives

We have exposure to commodity price changes related to our inventory and purchase commitments. We utilize derivative instruments (primarily futures and options contracts traded on the NYMEX) to hedge our exposure to commodity prices, primarily of crude oil, fuel oil and petroleum products. Our decision as to whether to designate derivative instruments as fair value hedges for accounting purposes relates to our expectations of the length of time we expect to have the commodity price exposure and our expectations as to whether the derivative contract will qualify as highly effective under accounting guidance in limiting our exposure to commodity price risk. Most of the petroleum products, including fuel oil that we supply, cannot be hedged with a high degree of effectiveness with derivative contracts available on the NYMEX; therefore, we do not designate derivative contracts utilized to limit our price risk related to these products as hedges for accounting purposes. Typically we utilize crude oil and other petroleum products futures and option contracts to limit our exposure to the effect of fluctuations in petroleum products prices on the future sale of our inventory or commitments to purchase petroleum products, and we recognize any changes in fair

value of the derivative contracts as increases or decreases in our cost of sales. The recognition of changes in fair value of the derivative contracts not designated as hedges for accounting purposes can occur in reporting periods that do not coincide with the recognition of gain or loss on the actual transaction being hedged. Therefore we will, on occasion, report gains or losses in one period that will be partially offset by gains or losses in a future period when the hedged transaction is completed.

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We have designated certain crude oil futures contracts as hedges of crude oil inventory due to our expectation that these contracts will be highly effective in hedging our exposure to fluctuations in crude oil prices during the period that we expect to hold that inventory. We account for these derivative instruments as fair value hedges under the accounting guidance. Changes in the fair value of these derivative instruments designated as fair value hedges are used to offset related changes in the fair value of the hedged crude oil inventory. Any hedge ineffectiveness in these fair value hedges and any amounts excluded from effectiveness testing are recorded as a gain or loss in the Consolidated Statements of Operations.

In accordance with NYMEX requirements, we fund the margin associated with our loss positions on commodity derivative contracts traded on the NYMEX. The amount of the margin is adjusted daily based on the fair value of the commodity contracts. The margin requirements are intended to mitigate a party's exposure to market volatility and the associated contracting party risk. We offset fair value amounts recorded for our NYMEX derivative contracts against margin funding as required by the NYMEX in Current Assets - Other in our Consolidated Balance Sheets.

At September 30, 2016, we had the following outstanding derivative commodity contracts that were entered into to economically hedge inventory or fixed price purchase commitments.

	Sell (Short) Contracts	Buy (Long) Contracts
Designated as hedges under accounting rules:		
Crude oil futures:		
Contract volumes (1,000 bbls)	1,058	—
Weighted average contract price per bbl	\$ 45.24	\$ —
Not qualifying or not designated as hedges under accounting rules:		
Crude oil futures:		
Contract volumes (1,000 bbls)	1,440	1,388
Weighted average contract price per bbl	\$ 44.77	\$ 44.96
Crude oil swaps:		
Contract volumes (1,000 bbls)	—	60
Weighted average contract price per bbl	\$ —	\$ (1.88)
Diesel futures:		
Contract volumes (1,000 bbls)	18	—
Weighted average contract price per gal	\$ 1.41	\$ —
#6 Fuel oil futures:		
Contract volumes (1,000 bbls)	105	45
Weighted average contract price per bbl	\$ 35.73	\$ 37.02
Crude oil options:		
Contract volumes (1,000 bbls)	55	10
Weighted average premium received	\$ 1.55	\$ 0.36

Financial Statement Impacts

Unrealized gains are subtracted from net income and unrealized losses are added to net income in determining cash flows from operating activities. To the extent that we have fair value hedges outstanding, the offsetting change recorded in the fair value of inventory is also eliminated from net income in determining cash flows from operating activities. Changes in margin deposits necessary to fund unrealized losses also affect cash flows from operating activities.

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NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The following tables reflect the estimated fair value gain (loss) position of our derivatives at September 30, 2016 and December 31, 2015:

Fair Value of Derivative Assets and Liabilities

	Unaudited Condensed Consolidated Balance Sheets Location	Fair Value	
		September 30, 2016	December 31, 2015
Asset Derivatives:			
Commodity derivatives - futures and call options (undesignated hedges):			
Gross amount of recognized assets	Current Assets - Other	\$ 300	\$ 1,703
Gross amount offset in the Unaudited Condensed Consolidated Balance Sheets	Current Assets - Other	(300)	(388)
Net amount of assets presented in the Unaudited Condensed Consolidated Balance Sheets		\$ —	\$ 1,315
Commodity derivatives - futures and call options (designated hedges):			
Gross amount of recognized assets	Current Assets - Other	\$ 4,924	\$ —
Gross amount offset in the Unaudited Condensed Consolidated Balance Sheets	Current Assets - Other	(4,924)	—
Net amount of assets presented in the Unaudited Condensed Consolidated Balance Sheets		\$ —	\$ —
Liability Derivatives:			
Commodity derivatives - futures and call options (undesignated hedges):			
Gross amount of recognized liabilities	Current Assets - Other ⁽¹⁾	\$ (1,085)	\$ (388)
Gross amount offset in the Unaudited Condensed Consolidated Balance Sheets	Current Assets - Other ⁽¹⁾	1,085	388
Net amount of liabilities presented in the Unaudited Condensed Consolidated Balance Sheets		\$ —	\$ —
Commodity derivatives - futures and call options (designated hedges):			
Gross amount of recognized liabilities	Current Assets - Other ⁽¹⁾	\$ (8,097)	\$ (23)
Gross amount offset in the Unaudited Condensed Consolidated Balance Sheets	Current Assets - Other ⁽¹⁾	8,097	23
Net amount of liabilities presented in the Unaudited Condensed Consolidated Balance Sheets		\$ —	\$ —

(1) These derivative liabilities have been funded with margin deposits recorded in our Unaudited Condensed Consolidated Balance Sheets under Current Assets - Other.

Our accounting policy is to offset derivative assets and liabilities executed with the same counterparty when a master netting arrangement exists. Accordingly, we also offset derivative assets and liabilities with amounts associated with cash margin. Our exchange-traded derivatives are transacted through brokerage accounts and are subject to margin requirements as established by the respective exchange. On a daily basis, our account equity (consisting of the sum of our cash balance and the fair value of our open derivatives) is compared to our initial margin requirement resulting in the payment or return of variation margin. As of September 30, 2016, we had a net broker receivable of approximately \$3.6 million (consisting of initial margin of \$4.2 million and decreased by \$0.6 million of variation margin). As of December 31, 2015, we had a net broker receivable of approximately \$5.5 million (consisting of initial margin of \$4.4 million increased by \$1.1 million of variation margin). At September 30, 2016 and December 31, 2015, none of our outstanding derivatives contained credit-risk related contingent features that would result in a material adverse impact to us upon any change in our credit ratings.

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NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Effect on Operating Results

	Unaudited Condensed Consolidated Statements of Operations Location	Amount of Gain (Loss) Recognized in Income			
		Three Months Ended September 30,		Nine Months Ended September 30,	
		2016	2015	2016	2015
Commodity derivatives - futures and call options:					
Contracts designated as hedges under accounting guidance	Supply and logistics product costs	\$1,672	\$621	\$(8,279)	\$(1,214)
Contracts not considered hedges under accounting guidance	Supply and logistics product costs	(262)	11,559	(3,744)	6,545
Total commodity derivatives		\$1,410	\$12,180	\$(12,023)	\$5,331

14. Fair-Value Measurements

We classify financial assets and liabilities into the following three levels based on the inputs used to measure fair value:

- (1) Level 1 fair values are based on observable inputs such as quoted prices in active markets for identical assets and liabilities;
- (2) Level 2 fair values are based on pricing inputs other than quoted prices in active markets for identical assets and liabilities and are either directly or indirectly observable as of the measurement date; and
- (3) Level 3 fair values are based on unobservable inputs in which little or no market data exists.

As required by fair value accounting guidance, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

Our assessment of the significance of a particular input to the fair value requires judgment and may affect the placement of assets and liabilities within the fair value hierarchy levels.

The following table sets forth by level within the fair value hierarchy our financial assets and liabilities that were accounted for at fair value on a recurring basis as of September 30, 2016 and December 31, 2015.

Recurring Fair Value Measures	Fair Value at September 30, 2016			Fair Value at December 31, 2015		
	Level 1	Level 2	Level 3	Level 1	Level 2	Level 3
Commodity derivatives:						
Assets	\$5,224	\$ —	—\$1,703	\$ —	—	—
Liabilities	\$(9,182)	\$ —	—\$(411)	\$ —	—	—

Our commodity derivatives include exchange-traded futures and exchange-traded options contracts. The fair value of these exchange-traded derivative contracts is based on unadjusted quoted prices in active markets and is, therefore, included in Level 1 of the fair value hierarchy.

See [Note 13](#) for additional information on our derivative instruments.

Other Fair Value Measurements

We believe the debt outstanding under our credit facility approximates fair value as the stated rate of interest approximates current market rates of interest for similar instruments with comparable maturities. At September 30, 2016 our senior unsecured notes had a carrying value of \$1.8 billion and a fair value of \$1.9 billion, compared to \$1.8 billion and \$1.5 billion, respectively, at December 31, 2015. The fair value of the senior unsecured notes is determined based on trade information in the financial markets of our public debt and is considered a Level 2 fair value measurement.

Additionally, we recorded the estimated fair value of net assets acquired and liabilities assumed in connection with our Enterprise acquisition as of the acquisition date of July 24, 2015. The fair value measurements were primarily based on significant unobservable inputs (Level 3) developed using company-specific information. See Note 3 for further information associated with the values recorded in our Enterprise acquisition.

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NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Additionally, the fair value measurements, using unobservable (Level 3) inputs, used in recording the estimated fair value of the net assets acquired and liabilities assumed of CHOPS and SEKCO (which we now own 100% interest in and consolidate given the respective 50% ownership interest acquired from Enterprise for each of these subsidiaries) as a result of our Enterprise acquisition were used to calculate the effects of the re-measurement of our pre-acquisition historical interest in CHOPS and SEKCO at fair value, based on accounting guidance involving step acquisitions as discussed in ASC 805-10-25.

15. Contingencies

We are subject to various environmental laws and regulations. Policies and procedures are in place to aid in monitoring compliance and detecting and addressing releases of crude oil from our pipelines or other facilities; however, no assurance can be made that such environmental releases may not substantially affect our business. We are subject to lawsuits in the normal course of business and examination by tax and other regulatory authorities. We do not expect such matters presently pending to have a material effect on our financial position, results of operations, or cash flows.

16. Condensed Consolidating Financial Information

Our \$1.8 billion aggregate principal amount of senior unsecured notes co-issued by Genesis Energy, L.P. and Genesis Energy Finance Corporation are fully and unconditionally guaranteed jointly and severally by all of Genesis Energy, L.P.'s current and future 100% owned domestic subsidiaries, except Genesis Free State Pipeline, LLC, Genesis NEJD Pipeline, LLC and certain other minor subsidiaries. Genesis NEJD Pipeline, LLC is 100% owned by Genesis Energy, L.P., the parent company. The remaining non-guarantor subsidiaries are owned by Genesis Crude Oil, L.P., a guarantor subsidiary. Genesis Energy Finance Corporation has no independent assets or operations. See Note 8 for additional information regarding our consolidated debt obligations.

The following is condensed consolidating financial information for Genesis Energy, L.P., the guarantor subsidiaries and the non-guarantor subsidiaries.

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NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Unaudited Condensed Consolidating Balance Sheet
September 30, 2016

	Genesis Energy, L.P. (Parent and Co-Issuer)	Genesis Energy Guarantor Corporation (Co-Issuer)	Non-Guarantor Subsidiaries	Eliminations	Genesis Energy, L.P. Consolidated	
ASSETS						
Current assets:						
Cash and cash equivalents	\$6	\$ —	\$ 1,315	\$—	\$ 3,447	
Other current assets	75	—	296,951	(391)) 308,329	
Total current assets	81	—	299,077	(391)) 311,776	
Fixed assets, at cost	—	—	4,630,100	77,585	—	4,707,685
Less: Accumulated depreciation	—	—	(485,827)	(23,592)) —	(509,419)
Net fixed assets	—	—	4,144,273	53,993	—	4,198,266
Goodwill	—	—	325,046	—	—	325,046
Other assets, net	11,734	—	393,117	135,283	(136,952)) 403,182
Advances to affiliates	2,565,346	—	—	66,110	(2,631,456)) —
Equity investees	—	—	417,214	—	—	417,214
Investments in subsidiaries	2,620,102	—	90,214	—	(2,710,316)) —
Total assets	\$5,197,263	\$ —	\$ 5,668,941	\$ 268,395	\$(5,479,115)) \$5,655,484
LIABILITIES AND PARTNERS' CAPITAL						
Current liabilities	\$27,801	\$ —	\$ 214,404	\$ 150	\$(136)) \$242,219
Senior secured credit facility	1,167,000	—	—	—	—	1,167,000
Senior unsecured notes	1,811,633	—	—	—	—	1,811,633
Deferred tax liabilities	—	—	24,644	—	—	24,644
Advances from affiliates	—	—	2,631,455	—	(2,631,455)) —
Other liabilities	—	—	185,481	179,191	(136,793)) 227,879
Total liabilities	3,006,434	—	3,055,984	179,341	(2,768,384)) 3,473,375
Partners' capital, common units	2,190,829	—	2,612,957	97,774	(2,710,731)) 2,190,829
Noncontrolling interests	—	—	—	(8,720)) —	(8,720)
Total liabilities and partners' capital	\$5,197,263	\$ —	\$ 5,668,941	\$ 268,395	\$(5,479,115)) \$5,655,484

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NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Unaudited Condensed Consolidating Balance Sheet

December 31, 2015

	Genesis Energy, L.P. (Parent and Co-Issuer)	Genesis Energy Guarantor Corporation (Co-Issuer)	Non-Guarantor Subsidiaries	Eliminations	Genesis Energy, L.P. Consolidated	
ASSETS						
Current assets:						
Cash and cash equivalents	\$6	\$ —	\$8,288	\$2,601	\$—	\$10,895
Other current assets	50	—	285,313	10,422	(364)	295,421
Total current assets	56	—	293,601	13,023	(364)	306,316
Fixed assets, at cost	—	—	4,232,641	77,585	—	4,310,226
Less: Accumulated depreciation	—	—	(356,530)	(21,717)	—	(378,247)
Net fixed assets	—	—	3,876,111	55,868	—	3,931,979
Goodwill	—	—	325,046	—	—	325,046
Other assets, net	13,140	—	394,294	140,409	(125,977)	421,866
Advances to affiliates	2,619,493	—	—	47,034	(2,666,527)	—
Equity investees	—	—	474,392	—	—	474,392
Investments in subsidiaries	2,353,804	—	90,741	—	(2,444,545)	—
Total assets	\$4,986,493	\$ —	\$5,454,185	\$256,334	\$(5,237,413)	\$5,459,599
LIABILITIES AND PARTNERS' CAPITAL						
Current liabilities	\$35,338	\$ —	\$267,294	\$—	\$(496)	\$302,136
Senior secured credit facility	1,115,000	—	—	—	—	1,115,000
Senior unsecured notes	1,807,054	—	—	—	—	1,807,054
Deferred tax liabilities	—	—	22,586	—	—	22,586
Advances from affiliates	—	—	2,666,527	—	(2,666,527)	—
Other liabilities	—	—	150,877	167,006	(125,811)	192,072
Total liabilities	2,957,392	—	3,107,284	167,006	(2,792,834)	3,438,848
Partners' capital, common units	2,029,101	—	2,346,901	97,678	(2,444,579)	2,029,101
Noncontrolling interests	—	—	—	(8,350)	—	(8,350)
Total liabilities and partners' capital	\$4,986,493	\$ —	\$5,454,185	\$256,334	\$(5,237,413)	\$5,459,599

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Unaudited Condensed Consolidating Statement of Operations

Three Months Ended September 30, 2016

	Genesis Energy, L.P. (Parent and Co-Issuer)	Genesis Energy Firm Guarantor (Co-Issuer)	Guarantor Subsidiaries	Non-Guarantor Subsidiaries	Eliminations	Genesis Energy, L.P. Consolidated
REVENUES:						
Offshore pipeline transportation services	\$ —	\$ —	—\$ 89,717	\$ —	\$ —	\$ 89,717
Onshore pipeline transportation services	—	—	9,002	4,997	—	13,999
Refinery services	—	—	45,262	2,981	(2,518)	45,725
Marine transportation	—	—	55,285	—	—	55,285
Supply and logistics	—	—	255,324	—	—	255,324
Total revenues	—	—	454,590	7,978	(2,518)	460,050
COSTS AND EXPENSES:						
Offshore pipeline transportation operating costs	—	—	22,533	589	—	23,122
Onshore pipeline transportation operating costs	—	—	4,748	255	—	5,003
Refinery services operating costs	—	—	24,577	3,018	(2,518)	25,077
Marine transportation costs	—	—	38,490	—	—	38,490
Supply and logistics costs	—	—	247,702	—	—	247,702
General and administrative	—	—	11,212	—	—	11,212
Depreciation and amortization	—	—	53,640	625	—	54,265
Total costs and expenses	—	—	402,902	4,487	(2,518)	404,871
OPERATING INCOME	—	—	51,688	3,491	—	55,179
Equity in earnings of subsidiaries	66,811	—	28	—	(66,839)	—
Equity in earnings of equity investees	—	—	12,488	—	—	12,488
Interest (expense) income, net	(34,710)	—	3,595	(3,620)	—	(34,735)
Other income/(expense), net	—	—	—	—	—	—
Income before income taxes	32,101	—	67,799	(129)	(66,839)	32,932
Income tax expense	—	—	(949)	—	—	(949)
NET INCOME	32,101	—	66,850	(129)	(66,839)	31,983
Net loss attributable to noncontrolling interest	—	—	—	118	—	118
NET INCOME ATTRIBUTABLE TO GENESIS ENERGY, L.P.	\$ 32,101	\$ —	—\$ 66,850	\$ (11)	\$ (66,839)	\$ 32,101

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Unaudited Condensed Consolidating Statement of Operations

Three Months Ended September 30, 2015

	Genesis Energy, L.P. (Parent and Co-Issuer)	Genesis Energy Financial Corporation (Co-Issuer)	Guarantor Subsidiaries	Non-Guarantor Subsidiaries	Eliminations	Genesis Energy, L.P. Consolidated
REVENUES:						
Offshore pipeline transportation services	\$—	\$ —	\$59,695	\$ 1,693	\$—	\$ 61,388
Onshore pipeline transportation services	—	—	14,130	5,779	—	19,909
Refinery services	—	—	42,464	2,608	(1,740)	43,332
Marine transportation	—	—	60,536	—	—	60,536
Supply and logistics	—	—	387,169	—	—	387,169
Total revenues	—	—	563,994	10,080	(1,740)	572,334
COSTS AND EXPENSES:						
Offshore pipeline transportation operating costs	—	—	17,188	510	—	17,698
Onshore pipeline transportation operating costs	—	—	6,533	188	—	6,721
Refinery services operating costs	—	—	21,758	2,376	(1,771)	22,363
Marine transportation costs	—	—	33,869	—	—	33,869
Supply and logistics costs	—	—	378,916	—	—	378,916
General and administrative	—	—	26,799	—	—	26,799
Depreciation and amortization	—	—	40,320	850	—	41,170
Total costs and expenses	—	—	525,383	3,924	(1,771)	527,536
OPERATING INCOME	—	—	38,611	6,156	31	44,798
Equity in earnings of subsidiaries	392,769	—	2,284	—	(395,053)	—
Equity in earnings of equity investees	—	—	14,260	—	—	14,260
Gain on basis step up on historical interest	—	—	335,260	—	—	335,260
Interest (expense) income, net	(29,576)	—	3,728	(3,769)	—	(29,617)
Other income/(expense), net	21	—	(21)	—	—	—
Income before income taxes	363,214	—	394,122	2,387	(395,022)	364,701
Income tax (expense) benefit	—	—	(1,341)	49	—	(1,292)
NET INCOME	363,214	—	392,781	2,436	(395,022)	363,409
Net loss attributable to noncontrolling interest	—	—	—	(195)	—	(195)
NET INCOME ATTRIBUTABLE TO GENESIS ENERGY, L.P.	\$ 363,214	\$ —	\$392,781	\$ 2,241	\$ (395,022)	\$ 363,214

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Unaudited Condensed Consolidating Statement of Operations

Nine Months Ended September 30, 2016

	Genesis Energy, L.P. (Parent and Co-Issuer)	Genesis Energy Financial Corporation (Co-Issuer)	Guarantor Subsidiaries	Non-Guarantor Subsidiaries	Eliminations	Genesis Energy, L.P. Consolidated
REVENUES:						
Offshore pipeline transportation services	\$ —	\$ —	—\$ 244,837	\$ —	\$ —	\$ 244,837
Onshore pipeline transportation services	—	—	32,872	15,528	—	48,400
Refinery services	—	—	129,671	5,499	(5,585)	129,585
Marine transportation	—	—	159,930	—	—	159,930
Supply and logistics	—	—	701,688	—	—	701,688
Total revenues	—	—	1,268,998	21,027	(5,585)	1,284,440
COSTS AND EXPENSES:						
Offshore pipeline transportation operating costs	—	—	61,882	1,850	—	63,732
Onshore pipeline transportation operating costs	—	—	16,668	831	—	17,499
Refinery services operating costs	—	—	67,190	6,036	(5,585)	67,641
Marine transportation costs	—	—	105,942	—	—	105,942
Supply and logistics costs	—	—	675,095	—	—	675,095
General and administrative	—	—	34,716	—	—	34,716
Depreciation and amortization	—	—	154,925	1,875	—	156,800
Total costs and expenses	—	—	1,116,418	10,592	(5,585)	1,121,425
OPERATING INCOME	—	—	152,580	10,435	—	163,015
Equity in earnings of subsidiaries	195,674	—	(50)	—	(195,624)	—
Equity in earnings of equity investees	—	—	35,362	—	—	35,362
Interest (expense) income, net	(104,543)	—	10,861	(10,975)	—	(104,657)
Income before income taxes	91,131	—	198,753	(540)	(195,624)	93,720
Income tax expense	—	—	(2,956)	(3)	—	(2,959)
NET INCOME	91,131	—	195,797	(543)	(195,624)	90,761
Net loss attributable to noncontrolling interest	—	—	—	370	—	370
NET INCOME ATTRIBUTABLE TO GENESIS ENERGY, L.P.	\$ 91,131	\$ —	—\$ 195,797	\$ (173)	\$(195,624)	\$ 91,131

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Unaudited Condensed Consolidating Statement of Operations

Nine Months Ended September 30, 2015

	Genesis Energy, L.P. (Parent and Co-Issuer)	Genesis Energy Financial Corporation (Co-Issuer)	Guarantor Subsidiaries	Non-Guarantor Subsidiaries	Eliminations	Genesis Energy, L.P. Consolidated
REVENUES:						
Offshore pipeline transportation services	\$—	\$	—\$ 61,743	\$ 1,693	\$—	\$ 63,436
Onshore pipeline transportation services	—	—	39,874	18,036	—	57,910
Refinery services	—	—	133,055	10,579	(7,854)	135,780
Marine transportation	—	—	180,501	—	—	180,501
Supply and logistics	—	—	1,317,891	—	—	1,317,891
Total revenues	—	—	1,733,064	30,308	(7,854)	1,755,518
COSTS AND EXPENSES:						
Offshore pipeline transportation operating costs	—	—	17,831	510	—	18,341
Onshore pipeline transportation operating costs	—	—	19,345	529	—	19,874
Refinery services operating costs	—	—	73,058	10,021	(7,854)	75,225
Marine transportation costs	—	—	100,749	—	—	100,749
Supply and logistics costs	—	—	1,290,980	—	—	1,290,980
General and administrative	—	—	54,852	—	—	54,852
Depreciation and amortization	—	—	94,365	2,135	—	96,500
Total costs and expenses	—	—	1,651,180	13,195	(7,854)	1,656,521
OPERATING INCOME	—	—	81,884	17,113	—	98,997
Equity in earnings of subsidiaries	480,953	—	5,770	—	(486,723)	—
Equity in earnings of equity investees	—	—	48,440	—	—	48,440
Gain on basis step up on historical interest	—	—	335,260	—	—	335,260
Interest (expense) income, net	(66,655)	—	11,329	(11,411)	—	(66,737)
Other income/(expense), net	(19,204)	—	1,675	—	—	(17,529)
Income before income taxes	395,094	—	484,358	5,702	(486,723)	398,431
Income tax (expense) benefit	—	—	(3,275)	133	—	(3,142)
NET INCOME	395,094	—	481,083	5,835	(486,723)	395,289
Net loss attributable to noncontrolling interest	—	—	—	(195)	—	(195)
NET INCOME ATTRIBUTABLE TO GENESIS ENERGY, L.P.	\$ 395,094	\$	—\$ 481,083	\$ 5,640	\$ (486,723)	\$ 395,094

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Unaudited Condensed Consolidating Statement of Cash Flows

Nine Months Ended September 30, 2016

	Genesis Energy, L.P. (Parent and Co-Issuer)	Genesis Energy Finance Corporation (Co-Issuer)	Guarantor Subsidiaries	Non-Guarantor Subsidiaries	Eliminations	Genesis Energy, L.P. Consolidated
Net cash provided by operating activities	\$ 122,884	\$ —	\$ 310,723	\$ 6,781	\$ (211,991)	\$ 228,397
CASH FLOWS FROM INVESTING ACTIVITIES:						
Payments to acquire fixed and intangible assets	—	—	(363,218)	—	—	(363,218)
Cash distributions received from equity investees - return of investment	—	—	16,652	—	—	16,652
Investments in equity investees	(298,051)	—	—	—	298,051	—
Acquisitions	—	—	(25,394)	—	—	(25,394)
Intercompany transfers	54,148	—	—	—	(54,148)	—
Repayments on loan to non-guarantor subsidiary	—	—	4,526	—	(4,526)	—
Contributions in aid of construction costs	—	—	12,208	—	—	12,208
Proceeds from asset sales	—	—	3,303	—	—	3,303
Other, net	—	—	185	—	—	185
Net cash used in investing activities	(243,903)	—	(351,738)	—	239,377	(356,264)
CASH FLOWS FROM FINANCING ACTIVITIES:						
Borrowings on senior secured credit facility	883,600	—	—	—	—	883,600
Repayments on senior secured credit facility	(831,600)	—	—	—	—	(831,600)
Debt issuance costs	(1,578)	—	—	—	—	(1,578)
Intercompany transfers	—	—	(35,144)	(19,004)	54,148	—
Issuance of common units for cash, net	298,051	—	298,051	—	(298,051)	298,051
Distributions to partners/owners	(227,454)	—	(227,454)	—	227,454	(227,454)
Other, net	—	—	(600)	10,937	(10,937)	(600)
Net cash provided by financing activities	121,019	—	34,853	(8,067)	(27,386)	120,419
Net decrease in cash and cash equivalents	—	—	(6,162)	(1,286)	—	(7,448)
Cash and cash equivalents at beginning of period	6	—	8,288	2,601	—	10,895
Cash and cash equivalents at end of period	\$ 6	\$ —	\$ 2,126	\$ 1,315	\$ —	\$ 3,447

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GENESIS ENERGY, L.P.

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Unaudited Condensed Consolidating Statement of Cash Flows

Nine Months Ended September 30, 2015

	Genesis Energy, L.P. (Parent and Co-Issuer)	Genesis Energy Financial Corporation (Co-Issuer)	Guarantor Subsidiaries	Non-Guarantor Subsidiaries	Eliminations	Genesis Energy, L.P. Consolidated
Net cash provided by operating activities	\$ (53,478)	\$ —	\$ 201,305	\$ 51,028	\$ (6,727)	\$ 192,128
CASH FLOWS FROM INVESTING ACTIVITIES:						
Payments to acquire fixed and intangible assets	—	—	(359,504)	—	—	(359,504)
Cash distributions received from equity investees - return of investment	179,267	—	19,360	—	(179,267)	19,360
Investments in equity investees	(633,761)	—	(2,900)	—	633,761	(2,900)
Acquisitions	—	—	(1,517,428)	—	—	(1,517,428)
Intercompany transfers	(1,164,821)	—	—	—	1,164,821	—
Repayments on loan to non-guarantor subsidiary	—	—	(1,077)	—	1,077	—
Proceeds from asset sales	—	—	2,571	—	—	2,571
Other, net	—	—	(2,137)	—	—	(2,137)
Net cash used in investing activities	(1,619,315)	—	(1,861,115)	—	1,620,392	(1,860,038)
CASH FLOWS FROM FINANCING ACTIVITIES:						
Borrowings on senior secured credit facility	1,168,850	—	—	—	—	1,168,850
Repayments on senior secured credit facility	(705,150)	—	—	—	—	(705,150)
Proceeds from issuance of senior unsecured notes	1,139,718	—	—	—	—	1,139,718
Repayment of senior unsecured notes	(350,000)	—	—	—	—	(350,000)
Debt issuance costs	(28,361)	—	—	—	—	(28,361)
Intercompany transfers	—	—	1,215,585	(50,764)	(1,164,821)	—
Issuance of common units for cash, net	633,759	—	633,759	—	(633,759)	633,759
Distributions to partners/owners	(186,026)	—	(186,026)	—	186,026	(186,026)
Distributions to noncontrolling interest	—	—	(560)	—	—	(560)
Other, net	—	—	1,786	1,111	(1,111)	1,786
Net cash provided by financing activities	1,672,790	—	1,664,544	(49,653)	(1,613,665)	1,674,016
Net (decrease) increase in cash and cash equivalents	(3)	—	4,734	1,375	—	6,106
Cash and cash equivalents at beginning of period	9	—	8,310	1,143	—	9,462
Cash and cash equivalents at end of period	\$ 6	\$ —	\$ 13,044	\$ 2,518	\$ —	\$ 15,568

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Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following information should be read in conjunction with our Unaudited Condensed Consolidated Financial Statements and accompanying notes included in this Quarterly Report on Form 10-Q. The following information and such Unaudited Condensed Consolidated Financial Statements should also be read in conjunction with the audited financial statements and related notes, together with our discussion and analysis of financial position and results of operations, included in our Annual Report on Form 10-K for the year ended December 31, 2015.

Included in Management's Discussion and Analysis are the following sections:

Overview

Results of Operations

Liquidity and Capital Resources

Non-GAAP Financial Measures

Commitments and Off-Balance Sheet Arrangements

Forward Looking Statements

Overview

We reported net income attributable to Genesis Energy, L.P. of \$32.1 million, or \$0.28 per common unit, during the three months ended September 30, 2016 ("2016 Quarter") compared to net income attributable to Genesis Energy, L.P. of \$363.2 million, or \$3.38 per common unit, during the three months ended September 30, 2015 ("2015 Quarter"). This decrease principally relates to the \$335 million non-cash gain we recognized during the 2015 Quarter resulting from a step up in basis to fair value of our historical interests in certain of our equity investees (CHOPS and SEKCO) as a result of our acquiring the remaining interest in those equity investees when we completed our Enterprise acquisition in July 2015. Exclusive of that 2015 non-cash gain, our net income attributable to Genesis Energy, L.P. of \$32.1 million for the 2016 Quarter would be compared to net income attributable to Genesis Energy, L.P. of \$28.0 million for the 2015 Quarter, representing an increase of \$4.1 million or 15%.

That \$4.1 million increase in our quarterly net income was principally due to contributions from the offshore Gulf of Mexico assets we acquired from Enterprise in July 2015. Those contributions were partially offset by an increase in interest expense due to an increase in our average outstanding indebtedness from acquired and constructed assets (primarily related to the financing of the offshore Gulf of Mexico assets we acquired from Enterprise), an increase in depreciation expense for assets acquired or placed into service (including those offshore Gulf of Mexico assets) and decreases in contributions from segments other than our Offshore Pipeline Transportation Segment.

Cash flow from operating activities was \$124.7 million for the 2016 Quarter compared to \$121.0 million for the 2015 Quarter.

Available Cash before Reserves was \$95.0 million for the 2016 Quarter, a decrease of \$1.3 million, or 1%, from the 2015 Quarter. See "Non-GAAP Financial Measures" below for additional information on Available Cash before Reserves and Segment Margin.

Segment Margin was \$141.3 million for the 2016 Quarter, an increase of \$0.6 million, or 0.4%, from the 2015 Quarter.

The increases in our net income (exclusive of the \$335 million non-cash gain in the 2015 Quarter as discussed above) and Segment Margin resulted primarily from increases attributable to our Offshore Pipeline Transportation Segment partially offset by smaller decreases in our other segments.

Our diversified, yet increasingly integrated, businesses continued to perform in the 2016 Quarter within an acceptable range in spite of the ongoing dislocations in the energy sector, uncertainties in capital markets and the midstream space, and specific challenges, at the margin, on certain of our operations. Even if this challenging backdrop continues in future quarters, we would expect to see sequentially higher net income and Available Cash before Reserves due to a variety of factors, including increasing volumes out of the deepwater Gulf of Mexico, the end of certain refinery turnarounds, and the initiation of service, and the anticipated ramp up of volumes between now and the end of 2017, from some of our recent organic projects. In the aggregate, we believe our commercial operations are relatively stable in this challenging environment and we believe we have a reasonably clear line of sight of volume growth over the next four to six quarters. As a result, we feel comfortable that our financial results and condition will continue to strengthen in future periods.

Our primary objective continues to be to deliver the best value to our unitholders while never wavering from our commitment to safe and responsible operations. A lot has changed, we recognize, in how the market apparently values unit prices for MLPs or other midstream entities over the last year and a half to two years. Although the move to eliminate our IDRs almost six years ago and continuing to deliver double-digit growth in distributions on a year over year basis were rewarded historically, we believe the metrics demanded by the markets have changed during these recent tumultuous times.

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We now believe the best way to promote unit price appreciation under current conditions is to exercise strong financial discipline designed primarily to maintain and enhance our financial flexibility across the business cycle. Although we believe we would otherwise naturally restore our financial flexibility with cash flows from operations, we feel we can accelerate that process by issuing additional equity, lowering the future growth rate of quarterly distributions, or pursuing a combination of the two.

Consequently, on July 27, 2016, we closed a public offering of 8,000,000 common units generating net proceeds of approximately \$298.0 million. As a practical matter, we would have issued such additional equity a year ago at the time of closing our Enterprise acquisition had markets been stronger at that point. This 2016 equity raise instantly improved our liquidity and credit metrics.

We believe our increased liquidity and even stronger balance sheet resulting from such actions should combine to give us the flexibility to continue to pursue acquisitions and/or organic projects that we feel are consistent with delivering long term value to all of our stakeholders. We also believe that our improved credit profile will significantly lower the future costs of refinancing our public debt when certain tranches become due beginning in 2021 or callable beginning in 2017.

A more detailed discussion of our segment results and other costs is included below in “Results of Operations”.

Distribution Increase

In October 2016, we declared our forty-fifth consecutive increase in our quarterly distribution to our common unitholders. In November 2016, we will pay a distribution of \$0.70 per unit related to the 2016 Quarter.

July 2016 Public Offering of Common Units

On July 27, 2016, we issued 8,000,000 Class A common units in a public offering at a price of \$37.90 per unit. We received proceeds, net of underwriting discounts and offering costs, of \$298.0 million from that offering. We used those proceeds to repay a portion of the borrowings outstanding under our revolving credit facility, allowing us greater financial flexibility to fund future activities.

Results of Operations

Revenues and Costs and Expenses

Our revenues for the 2016 Quarter decreased \$112.3 million, or 20%, from the 2015 Quarter. Additionally, our costs and expenses decreased \$122.7 million, or 23%, between the two periods.

A substantial majority of our revenues and costs are derived from the purchase and sale of crude oil and petroleum products through our Supply and Logistics Segment. The significant decrease in our revenues and costs between the two third quarter periods is primarily attributable to decreases in market prices for such purchases and sales. In general, we do not expect fluctuations in prices for crude oil and natural gas to materially affect our net income, Available Cash before Reserves or Segment Margin to the same extent they affect our revenues and costs. We have limited our direct commodity price exposure through the broad use of fee based service contracts, back-to-back purchase and sale arrangements, and hedges. As a result, changes in the price of oil would proportionately impact both our revenues and our costs, with a disproportionately smaller net impact on our Segment Margin. The same correlation would be true in the case of higher crude oil and petroleum products prices.

As discussed throughout this document and throughout our Annual Report on Form 10-K, we have some indirect exposure to certain changes in prices for oil and petroleum products, particularly if they are significant and extended. We tend to experience more demand for certain of our services when prices increase significantly over extended periods of time, and we tend to experience less demand for certain of our services when prices decrease significantly over extended periods of time. For additional information regarding certain of our indirect exposure to commodity prices, see our segment-by-segment analysis below and the section of our Annual Report entitled “Risks Related to Our Business”.

Although prices of crude oil have partially recovered since December 31, 2015, prices were lower in the three and nine month periods ending on September 30, 2016 compared to the same periods in 2015. The average closing prices for West Texas Intermediate crude oil on the New York Mercantile Exchange ("NYMEX") decreased 3% to \$44.94

per barrel in the third quarter of 2016, as compared to \$46.43 per barrel in the third quarter of 2015. We would expect changes in crude oil prices to continue to proportionately affect our revenues and costs attributable to our purchase and sale of crude oil and petroleum products, producing minimal direct impact on Segment Margin from those operations. However, due to the indirect exposure to changes in prices discussed above and in the discussion surrounding our Supply and Logistics Segment, crude oil and petroleum product sales volumes decreased 28% in the 2016 quarter as compared to the 2015 quarter.

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We currently have two distinct, complementary types of operations-(i) our onshore-based refinery-centric crude oil and refined petroleum products transportation, supply and logistics, and handling operations, focusing predominantly on refinery-centric customers (as opposed to producers), and (ii) our offshore Gulf of Mexico crude oil and natural gas pipeline transportation and handling operations, focusing on integrated and large independent energy companies who make intensive capital investments (often in excess of billions of dollars) to develop numerous large reservoir, long-lived crude oil and natural gas properties. Refiners are the shippers of over 80% of the volumes transported on our onshore crude pipelines, and refiners contract for approximately 80% of the use of our inland barges, which are used primarily to transport intermediate refined products (not crude oil) between refining complexes. The shippers on our offshore pipelines are mostly integrated and large independent energy companies who have developed, and continue to explore for, numerous large-reservoir, long-lived crude oil properties whose production is ideally suited for the vast majority of refineries along the Gulf Coast, unlike the lighter crude oil and condensates produced from numerous onshore shale plays. Those large-reservoir properties and the related pipelines and other infrastructure needed to develop them are capital intensive and yet, we believe, economically viable, in most cases, even in this lower commodity price environment. Given these facts, we do not expect changes in commodity prices to impact our net income, Available Cash before Reserves or Segment Margin in the same manner in which they impact our revenues and costs derived from the purchase and sale of crude oil and petroleum products.

Segment Margin

The contribution of each of our segments to total Segment Margin in the three and nine months ended September 30, 2016 and September 30, 2015 was as follows:

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2016	2015	2016	2015
	(in thousands)		(in thousands)	
Offshore pipeline transportation	86,557	70,943	\$249,457	\$121,241
Onshore pipeline transportation	10,603	14,984	38,370	43,670
Refinery services	20,526	20,692	61,586	60,073
Marine transportation	16,697	26,583	53,695	79,501
Supply and logistics	6,957	7,508	25,599	28,913
Total Segment Margin	\$141,340	\$140,710	\$428,707	\$333,398

We define Segment Margin as revenues less product costs, operating expenses (excluding non-cash gains and charges, such as depreciation and amortization), and segment general and administrative expenses, plus our equity in distributable cash generated by our equity investees. In addition, our Segment Margin definition excludes the non-cash effects of our legacy stock appreciation rights plan and includes the non-income portion of payments received under direct financing leases. Our reconciliation of total Segment Margin to net income reflects that Segment Margin (as defined above) excludes corporate general and administrative expenses, non-cash gains and charges, depreciation and amortization, interest expense, certain non-cash items, the non-cash effects of our stock appreciation rights plan and unrealized gains and losses on derivative transactions not designated as hedges for accounting purposes.

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A reconciliation of total Segment Margin to net income for the periods presented is as follows:

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2016	2015	2016	2015
Total Segment Margin	\$141,340	\$140,710	\$428,707	\$333,398
Corporate general and administrative expenses	(10,420)	(25,940)	(32,269)	(52,192)
Depreciation and amortization	(54,265)	(41,170)	(156,800)	(96,500)
Interest expense	(34,735)	(29,617)	(104,657)	(66,737)
Adjustment to exclude distributable cash generated by equity investees not included in income and include equity in investees net income ⁽¹⁾	(9,063)	(7,962)	(30,818)	(25,383)
Non-cash items not included in Segment Margin	1,779	1,316	(5,428)	473
Cash payments from direct financing leases in excess of earnings	(1,586)	(1,448)	(4,645)	(4,215)
Gain on step up of historical basis	—	335,260	—	335,260
Loss on debt extinguishment	—	—	—	(19,225)
Other, net	—	(6,643)	—	(6,643)
Income tax expense	(949)	(1,292)	(2,959)	(3,142)
Net income attributable to Genesis Energy, L.P.	\$32,101	\$363,214	\$91,131	\$395,094

(1) Includes distributions attributable to the quarter and received during or promptly following such quarter.

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Offshore Pipeline Transportation Segment

Operating results and volumetric data for our Offshore Pipeline Transportation Segment are presented below:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2016	2015	2016	2015
	(in thousands)		(in thousands)	
Offshore crude oil pipeline revenue	\$69,759	\$47,431	\$199,391	\$49,479
Offshore natural gas pipeline revenue	19,957	13,957	45,445	13,957
Offshore pipeline operating costs, excluding non-cash expenses	(20,292)	(17,698)	(54,463)	(18,341)
Distributions from equity investments	20,880	21,791	64,502	71,541
Other	(3,747)	5,462	(5,418)	4,605
Offshore Pipeline Transportation Segment Margin ⁽¹⁾	\$86,557	\$70,943	\$249,457	\$121,241

Volumetric Data 100% basis:

Crude oil pipelines (average barrels/day unless otherwise noted):

CHOPS	190,613	176,479	200,753	171,774
Poseidon	263,519	264,862	259,446	256,277
Odyssey	107,252	90,419	106,622	63,536
GOPL ⁽²⁾	6,287	17,049	5,839	14,028
Total crude oil offshore pipelines	567,671	548,809	572,660	505,615

SEKCO ⁽³⁾	82,022	78,008	73,225	56,962
Natural gas transportation volumes (MMBtus/d)	775,546	727,295	656,452	727,295

Volumetric Data net to our ownership interest ⁽⁴⁾:

Crude oil pipelines (average barrels/day unless otherwise noted):

CHOPS	190,613	176,479	200,753	171,774
Poseidon	168,652	169,512	166,045	164,017
Odyssey	31,103	26,222	30,920	18,425
GOPL ⁽²⁾	6,287	17,049	5,839	14,028
Total crude oil offshore pipelines	396,655	389,262	403,557	368,244

SEKCO ⁽³⁾	82,022	78,008	73,225	56,962
Natural gas transportation volumes (MMBtus/d)	502,792	448,043	374,950	448,043

Segment Margin for the three and nine months ended September 30, 2016 includes approximately \$21 million and \$65 million, respectively, of distributions received from our offshore pipeline joint ventures accounted for under (1) the equity method of accounting. Segment Margin for the three months and nine months ended September 30, 2015 includes \$22 million and \$72 million, respectively, in similar distributions from our offshore pipeline joint ventures.

(2) One of our wholly-owned subsidiaries (GEL Offshore Pipeline, LLC, or "GOPL") owns our undivided interest in the Eugene Island pipeline system.

Our SEKCO pipeline was completed in June of 2014. Under the terms of SEKCO's transportation arrangements, its shippers commenced making minimum monthly payments at that time, even though they did not commence throughput of crude oil until January 2015. Volumes reported for the three months and nine months ended

(3) September 30, 2016 for SEKCO reflect the gradual commencement of throughput beginning in January of 2015. Even though our SEKCO volumes flow through both SEKCO and Poseidon, we include those volumes only once in the table above.

(4) Volumes are the product of our effective ownership interest through the year, including changes in ownership interest, multiplied by the relevant throughput over the given year.

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Three Months Ended September 30, 2016 Compared with Three Months Ended September 30, 2015

Offshore Pipeline Transportation Segment Margin for the 2016 Quarter increased \$15.6 million, or 22%, from the 2015 Quarter. This increase is primarily due to our acquisition from Enterprise, which closed on July 24, 2015. As a result of our Enterprise acquisition, we obtained interests in approximately 2,350 miles of offshore crude oil and natural gas pipelines (including increasing our ownership interest in each of the Poseidon, SEKCO, and CHOPS pipelines) and six offshore hub platforms. The operating results of the offshore pipeline assets acquired from Enterprise continue to meet or exceed our expectations, with a net increase in volumes (compared to the third quarter of 2015) for the most significant of those offshore crude oil pipelines.

Nine Months Ended September 30, 2016 Compared with Nine Months Ended September 30, 2015

Offshore Pipeline Transportation Segment Margin for the first nine months of 2016 increased \$128.2 million, or 106%, from the first nine months of 2015. This increase is primarily due to our acquisition from Enterprise, which closed on July 24, 2015. As a result of our Enterprise acquisition, we obtained interests in approximately 2,350 miles of offshore crude oil and natural gas pipelines (including increasing our ownership interest in each of the Poseidon, SEKCO, and CHOPS pipelines) and six offshore hub platforms. The operating results of the offshore pipeline assets acquired from Enterprise continue to meet or exceed our expectations, with a net increase in volumes (compared to the nine months ended September 30, 2015) for the most significant of those offshore crude oil pipelines.

Onshore Pipeline Transportation Segment

Operating results and volumetric data for our Onshore Pipeline Transportation Segment are presented below:

	Three Months Ended September 30, 2016		Nine Months Ended September 30, 2016	
	2015		2015	
	(in thousands)		(in thousands)	
Crude oil tariffs and revenues from direct financing leases - onshore crude oil pipelines	\$8,102	\$11,926	\$28,917	\$32,464
CO2 tariffs and revenues from direct financing leases of CO2 pipelines	5,117	5,882	15,856	18,358
Sales of onshore crude oil pipeline loss allowance volumes	790	1,172	2,678	3,775
Onshore pipeline operating costs, excluding non-cash charges for equity-based compensation and other non-cash expenses	(4,984)	(5,667)	(16,712)	(15,872)
Payments received under direct financing leases not included in income	1,586	1,448	4,645	4,215
Other	(8)	223	2,986	730
Segment Margin	\$10,603	\$14,984	\$38,370	\$43,670

Volumetric Data (average barrels/day unless otherwise noted):

Onshore crude oil pipelines:

Texas	11,529	68,675	41,708	70,815
Jay	15,119	17,547	14,494	17,041
Mississippi	9,503	16,963	10,607	16,246
Louisiana	30,814	38,738	26,865	28,042
Wyoming	9,772	7,702	10,003	7,702
Onshore crude oil pipelines total	76,737	149,625	103,677	139,846

CO₂ pipeline (average Mcf/day):

Free State	88,026	145,947	101,157	167,805
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Three Months Ended September 30, 2016 Compared with Three Months Ended September 30, 2015

Onshore Pipeline Transportation Segment Margin for the 2016 Quarter decreased \$4.4 million, or 29%. Certain significant components and details of this change were as follows:

With respect to our onshore crude oil pipelines, tariff revenues decreased quarter to quarter principally due to a net decrease in throughput volumes of 72,888 barrels per day or 49%. This was primarily the result of decreased volumes on our Texas pipeline system, particularly delivery volumes to the Texas City refining market. We believe such lower volumes to historical customers will last indefinitely as those customers have made alternative arrangements as a result of our endeavors to expand, extend and repurpose our facilities into longer lived, higher value service. In addition, our Louisiana system experienced lower volumes between the respective quarters, as a major refinery customer emerged from a turnaround during the 2016 Quarter. As such, we anticipate a ramp up in such volumes during the fourth quarter. Volume variances on our other onshore pipeline systems had a less significant impact on the decrease in tariff revenues between the respective quarters due to a mix of tariff rates amongst these systems and less significant decreases in volumes. These factors, impacting both crude oil volumes and tariff revenues, resulted in a \$3.8 million decrease in Segment Margin compared to the 2015 Quarter.

Although volumes on our Free State CO₂ pipeline system decreased 57,921 Mcf per day, or 40%, in the 2016 Quarter as compared to the 2015 Quarter due to lower levels of tertiary crude oil activities in Mississippi, that decrease had a much smaller effect on the contributions to Segment Margin by that pipeline. We provide transportation services on our Free State CO₂ pipeline system through an "incentive" tariff which results in the average rate per Mcf that we charge during any month decreases as our aggregate throughput for that month increases above specific thresholds. As a result of this "incentive" tariff, fluctuations in volumes above a base level on our Free State CO₂ pipeline system have a limited impact on Segment Margin.

Nine Months Ended September 30, 2016 Compared with Nine Months Ended September 30, 2015

Onshore Pipeline Transportation Segment Margin for the first nine months of 2016 decreased \$5.3 million, or 12%. Certain significant components and details of this change were as follows:

With respect to our onshore crude oil pipelines, tariff revenues decreased by \$3.5 million period to period principally due to a net decrease in throughput volumes of 36,169 barrels per day, or 26%. This was primarily the result of decreased volumes on our Texas pipeline system, particularly delivery volumes to the Texas City refining market. We believe such lower volumes to historical customers will last indefinitely as those customers have made alternative arrangements as a result of our endeavors to expand, extend and repurpose our facilities into longer lived, higher value service. Volume variances on our other onshore pipeline systems had a less significant impact on the decrease in tariff revenues between the respective quarters due to a mix of tariff rates amongst these systems and less significant decreases in volumes. These factors, when combined with lower sales of pipeline loss allowance volumes, resulted in a \$4.6 million decrease in Segment Margin compared to the nine months ended September 30, 2015.

Although volumes on our Free State CO₂ pipeline system decreased 66,648 Mcf per day, or 40%, in the first nine months of 2016 compared to the first nine months of 2015 due to lower levels of tertiary crude oil activities in Mississippi, that decrease had a much smaller effect on the contributions to Segment Margin by that pipeline. We provide transportation services on our Free State CO₂ pipeline system through an "incentive" tariff which results in the average rate per Mcf that we charge during any month decreases as our aggregate throughput for that month increases above specific thresholds. As a result of this "incentive" tariff, fluctuations in volumes above a base level on our Free State CO₂ pipeline system have a limited impact on Segment Margin.

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Refinery Services Segment

Operating results for our Refinery Services Segment were as follows:

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2016	2015	2016	2015
Volumes sold (in Dry short tons "DST"):				
NaHS volumes	34,299	30,721	96,116	95,654
NaOH (caustic soda) volumes	19,653	23,907	59,802	67,223
Total	53,952	54,628	155,918	162,877
Revenues (in thousands):				
NaHS revenues	\$37,054	\$32,618	\$103,680	\$104,153
NaOH (caustic soda) revenues	9,872	11,329	28,816	33,217
Other revenues	1,143	1,791	3,941	5,589
Total external segment revenues	\$48,069	\$45,738	\$136,437	\$142,959
Segment Margin (in thousands)	\$20,526	\$20,692	\$61,586	\$60,073

Average index price for NaOH per DST ⁽¹⁾ \$661 \$563 \$618 \$576

(1) Source: IHS Chemical

Three Months Ended September 30, 2016 Compared with Three Months Ended September 30, 2015

Refinery Services Segment Margin for the 2016 Quarter decreased \$0.2 million, or 1%. Certain significant components and details of this change were as follows:

- NaHS revenues increased 14% due primarily to an increase in NaHS sales volumes. This is principally related to an increase in sales volumes to our South American mining customers during the 2015 Quarter. Sales volumes between quarters to customers in South America can fluctuate due to the timing of third party vessels available to transport bulk deliveries.

The pricing in our sales contracts for NaHS typically includes adjustments for fluctuations in commodity benchmarks (primarily caustic soda), freight, labor, energy costs and government indexes. The frequency at which those adjustments are applied varies by contract, geographic region and supply point. The mix of NaHS sales volumes to which we are able to apply such adjustments may vary due to timing or other factors such as competitive pressures, which had a negative effect on margin realized from NaHS sales for the 2016 Quarter and partially offset the increase in NaHS sales volumes and revenues. We expect those other factors to continue.

Caustic soda revenues decreased 13% between the quarters primarily due to a reduction in our sales volumes. The impact on Segment Margin, compared to the 2015 Quarter, from these reduced caustic soda sales is approximately \$1.0 million.

- Average index prices for caustic soda increased to \$661 per DST in the 2016 Quarter compared to \$563 per DST during the 2015 Quarter. Those price movements affect the revenues and costs related to our sulfur removal services as well as our caustic soda sales activities. Typically, changes in caustic soda prices do not materially affect Segment Margin attributable to our sulfur processing services because we usually pass those costs through to our NaHS sales customers. To the extent we are unable to pass these caustic soda price changes onto our customers, Segment Margin may be impacted. Additionally, our bulk purchase and storage capabilities related to caustic soda allow us to somewhat mitigate the effects of changes in index prices for caustic soda on our operating costs.

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Nine Months Ended September 30, 2016 Compared with Nine Months Ended September 30, 2015

Refinery Services Segment Margin for the first nine months of 2016 increased \$1.5 million, or 3%. Certain significant components and details of this change were as follows:

During the nine months ended September 30, 2016, we were able to realize more benefits from our favorable management of the purchasing (including economies of scale) and utilization of caustic soda in our (and our customers') operations and our logistics management capabilities, as compared to the nine months ended September 30, 2015. The fluctuation in NaHS revenues and volumes had a minimal impact on Segment Margin.

Caustic soda revenues decreased 13% primarily due to a reduction in our sales volumes. Fluctuation in caustic soda revenues and volumes had a minimal impact on Segment Margin for the nine months ended September 30, 2016 compared to the nine months ended September 30, 2015.

Average index prices for caustic soda increased to \$618 per DST in the first nine months of 2016 compared to \$576 per DST during the first nine months of 2015. Those price movements affect the revenues and costs related to our sulfur removal services as well as our caustic soda sales activities. Typically, changes in caustic soda prices do not materially affect Segment Margin attributable to our sulfur processing services because the pricing in many of our sales contracts for NaHS typically includes adjustments for fluctuations in commodity benchmarks (primarily caustic soda), freight, labor, energy costs and government indexes. The frequency at which those adjustments are applied varies by contract, geographic region and supply point. The mix of NaHS sales volumes to which we are able to apply such adjustments may vary due to timing or other factors such as competitive pressures. To the extent we are unable to pass these caustic soda price changes onto our customers, Segment Margin may be impacted. Additionally, our bulk purchase and storage capabilities related to caustic soda allow us to somewhat mitigate the effects of changes in index prices for caustic soda on our operating costs.

Marine Transportation Segment

Within our Marine Transportation Segment, we own a fleet of 82 barges (73 inland and 9 offshore) with a combined transportation capacity of 2.9 million barrels, 42 push/tow boats (33 inland and 9 offshore), and a 330,000 barrel ocean going tanker, the M/T American Phoenix. Operating results for our Marine Transportation Segment were as follows:

	Three Months Ended September 30,		Nine Months Ended September 30,		
	2016	2015	2016	2015	
Revenues (in thousands):					
Inland freight revenues	\$22,108	\$23,970	\$66,402	\$71,967	
Offshore freight revenues	23,271	26,630	66,240	76,908	
Other rebill revenues ⁽¹⁾	9,906	9,936	27,288	31,626	
Total segment revenues	\$55,285	\$60,536	\$159,930	\$180,501	
Operating costs, excluding non-cash charges for equity-based compensation and other non-cash expenses	\$38,588	\$33,953	\$106,235	\$101,000	
Segment Margin (in thousands)	\$16,697	\$26,583	\$53,695	\$79,501	
Fleet Utilization: ⁽²⁾					
Inland Barge Utilization	87.6	% 97.6	% 91.4	% 97.7	%
Offshore Barge Utilization	96.2	% 99.9	% 91.2	% 99.8	%

(1) Under certain of our marine contracts, we "rebill" our customers for a portion of our operating costs.

(2) Utilization rates are based on a 365 day year, as adjusted for planned downtime and dry-docking.

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Three Months Ended September 30, 2016 Compared with Three Months Ended September 30, 2015

Marine Transportation Segment Margin for the 2016 Quarter decreased \$9.9 million, or 37%, from the 2015 Quarter. The decrease in Segment Margin is primarily due to a combination of lower utilization and lower day rates across our various marine asset classes, excepting the M/T American Phoenix which is under long term contract through September 2020. In our offshore barge fleet, as a number of our units have come off longer term contracts, we have chosen to primarily place them in spot service or short-term (less than a year) service, as we believe the day rates currently being offered by the market are at, or approaching, cyclical lows. In our inland fleet, we saw somewhat of a strengthening in utilization and stabilization in spot day rates towards the end of the quarter, especially in the black oil, or heavy, intermediate refined products trade, the trade to which we have almost exclusively committed our inland barges.

Nine Months Ended September 30, 2016 Compared with Nine Months Ended September 30, 2015

Marine Transportation Segment Margin for the first nine months of 2016 decreased \$25.8 million, or 32%, from the first nine months of 2015. The decrease in Segment Margin is primarily due to a combination of lower utilization and lower day rates across our various marine asset classes, excepting the M/T American Phoenix which is under long term contract through September 2020. In our offshore barge fleet, as a number of our units have come off longer term contracts, we have chosen to primarily place them in spot service or short-term (less than a year) service, as we believe the day rates currently being offered by the market are at, or approaching, cyclical lows. In our inland fleet, we saw somewhat of a strengthening in utilization and stabilization in spot day rates towards the end of the quarter, especially in the black oil, or heavy, intermediate refined products trade, the trade to which we have almost exclusively committed our inland barges.

Supply and Logistics Segment

Our Supply and Logistics Segment is focused on utilizing our knowledge of the crude oil and petroleum markets to provide crude oil and natural gas producers, refiners and other customers with a full suite of services. Our Supply and Logistics Segment owns and/or leases trucks, terminals, gathering pipelines, railcars, and rail loading and unloading facilities. It uses those assets, together with other modes of transportation owned by third parties and us, to service its customers and for its own account. These services include:

- utilizing the fleet of trucks, trailers and railcars owned or leased by our Supply and Logistics Segment to transport products (primarily crude oil and petroleum products) for customers;
- utilizing various modes of transportation owned by third parties and us to transport products (primarily crude oil and petroleum products) for our own account to take advantage of logistical opportunities primarily in the Gulf Coast states and waterways;
- purchasing/selling and/or transporting crude oil from the wellhead to markets for ultimate use in refining;
- supplying petroleum products (primarily fuel oil, asphalt and other heavy refined products) to wholesale markets;
- purchasing products from refiners, transporting those products to one of our terminals and blending those products to a quality that meets the requirements of our customers and selling those products;
- railcar loading and unloading activities at our crude-by-rail terminals; and
- industrial gas activities, including wholesale marketing of CO₂ and processing of syngas through a joint venture.

We also use our terminal facilities to take advantage of contango market conditions, to gather and market crude oil, and to capitalize on regional opportunities which arise from time to time for both crude oil and petroleum products. Despite crude oil being considered a somewhat homogeneous commodity, many refiners are very particular about the quality of crude oil feedstock they process. Many U.S. refineries have distinct configurations and product slates that require crude oil with specific characteristics, such as gravity and sulfur content, among others. Refineries evaluate the costs to obtain, transport and process their preferred feedstocks. That particularity provides us with opportunities to help refineries in our areas of operation identify crude oil sources meeting their requirements and to purchase the crude oil and transport it to refineries for sale. The imbalances and inefficiencies relative to meeting refiners' requirements can provide opportunities for us to utilize our skills and assets to meet their demands. The pricing in the majority of our purchase contracts contains a market price component and a deduction to cover the cost of transporting the crude oil and to provide us with a margin. Contracts sometimes contain a grade differential which considers the composition of the crude oil and its appeal to different customers. Typically, the pricing in a contract to

sell crude oil will consist of the market price components and the grade differentials. The margin on individual transactions is then dependent on our ability to manage our transportation costs and to capitalize on grade differentials.

In our petroleum products marketing operations, we supply primarily fuel oil, asphalt and other heavy refined products to wholesale markets. We also provide a service to refineries by purchasing “heavier” petroleum products that are the residual fuels from gasoline production, transporting them to one of our terminals and blending them to a quality that meets the requirements of our customers.

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We utilize our fleet of trucks, trailers, railcars, and leased and owned storage capacity to service our crude oil and refining customers and to store and blend the intermediate and finished refined products.

Operating results from our Supply and Logistics Segment were as follows:

	Three Months Ended September 30, 2016		Nine Months Ended September 30, 2016	
	2015	2016	2015	2016
	(in thousands)		(in thousands)	
Supply and logistics revenue	\$255,324	\$387,169	\$701,688	\$1,317,891
Crude oil and petroleum products costs, excluding unrealized gains and losses from derivative transactions	(230,760)	(354,551)	(621,500)	(1,215,242)
Operating costs, excluding non-cash charges for equity-based compensation and other non-cash expenses	(17,607)	(24,772)	(54,677)	(73,607)
Other	—	(338)	88	(129)
Segment Margin	\$6,957	\$7,508	\$25,599	\$28,913

Volumetric Data (average barrels per day):

Crude oil and petroleum products sales:

Total crude oil and petroleum products sales	64,292	89,516	66,725	94,571
Rail load/unload volumes ⁽¹⁾	13,091	37,767	13,344	24,043

(1) Indicates total barrels for either loading or unloading at all rail facilities.

Three Months Ended September 30, 2016 Compared with Three Months Ended September 30, 2015

Segment Margin for our Supply and Logistics Segment decreased by \$0.6 million, or 7%, between the two three month periods.

The decrease in our Segment Margin between the two quarters is primarily due to lower demand for our services in our historical back-to-back, or buy/sell, crude oil marketing business associated with aggregating and trucking crude oil from producers' leases to local or regional re-sale points. We have found it difficult to compete with certain participants in the market who are willing to lose money on local gathering because they are attempting to minimize their losses from minimum volume or take-or-pay commitments they previously made in anticipation of new production that has not yet and is unlikely to come online. In addition, a portion of this decrease can be attributed to decreased rail volumes. While rail volumes were down compared to the 2015 Quarter, our results reflect the beginning of a ramp up as a major refinery customer supported by our Baton Rouge facilities emerged from a refinery turnaround during the 2016 Quarter and we expect this ramp up to continue into the fourth quarter. These decreases were partially offset by the improved performance of our now right-sized heavy fuel oil business after reducing volumes and related infrastructure to match new market realities resulting from the general lightening of refineries' crude slates which has resulted in a better supply/demand balance between heavy refined bottoms and domestic coker and asphalt requirements.

Nine Months Ended September 30, 2016 Compared with Nine Months Ended September 30, 2015

Segment Margin for our Supply and Logistics Segment decreased by \$3.3 million, or 11%, between the first nine months of 2016 and the first nine months of 2015.

The decrease in our Segment Margin between the two nine-month periods is primarily due to lower demand for our services in our historical back-to-back, or buy/sell, crude oil marketing business associated with aggregating and trucking crude oil from producers' leases to local or regional re-sale points. We have found it difficult to compete with certain participants in the market who are willing to lose money on local gathering because they are attempting to minimize their losses from minimum volume or take-or-pay commitments they previously made in anticipation of new production that has not yet and is unlikely to come online. In addition, a portion of this decrease can be attributed to decreased rail volumes. While rail volumes were down compared to the nine months ended September 30, 2015, our results reflect the beginning of a ramp up as a major refinery customer supported by our Baton Rouge facilities emerged from a refinery turnaround during the third quarter of 2016 and we expect this ramp up to continue into the

fourth quarter. These decreases were partially offset by the improved performance of our now right-sized heavy fuel oil business after reducing volumes and related infrastructure to match new market realities resulting from the general lightening of refineries' crude slates which has resulted in a better supply/demand balance between heavy refined bottoms and domestic coker and asphalt requirements.

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Other Costs, Interest, and Income Taxes

General and administrative expenses

	Three Months Ended September 30, 2016		Nine Months Ended September 30, 2015	
	(in thousands)		(in thousands)	
General and administrative expenses not separately identified below:				
Corporate	\$7,692	\$11,742	\$26,068	\$32,056
Segment	1,918	860	3,364	2,639
Equity-based compensation plan expense	1,239	1,431	3,918	4,982
Third party costs related to business development activities and growth projects	363	12,766	1,366	15,175
Total general and administrative expenses	\$11,212	\$26,799	\$34,716	\$54,852

Total general and administrative expenses decreased \$15.6 million and \$20.1 million between the three and nine month periods primarily due to higher third party costs, primarily financing, legal and accounting, related to business development and growth activities (primarily related to third party costs incurred for business development activities surrounding the Enterprise acquisition as previously discussed) and employee related costs relating to our annual bonus program incurred during the 2015 periods.

Depreciation and amortization expense

	Three Months Ended September 30, 2016		Nine Months Ended September 30, 2015	
	(in thousands)		(in thousands)	
Depreciation expense	\$46,909	\$33,716	\$135,428	\$78,265
Amortization of intangible assets	6,122	5,554	18,154	13,745
Amortization of CO2 volumetric production payments	1,234	1,900	3,218	4,490
Total depreciation and amortization expense	\$54,265	\$41,170	\$156,800	\$96,500

Total depreciation and amortization expense increased \$13.1 million and \$60.3 million between the three and nine month periods primarily as a result of acquiring assets and placing constructed assets' in service during calendar 2015 (including the offshore pipelines and services assets acquired as a result of our Enterprise acquisition) and 2016.

Interest expense, net

	Three Months Ended September 30, 2016		Nine Months Ended September 30, 2015	
	(in thousands)		(in thousands)	
Interest expense, credit facility (including commitment fees)	\$11,076	\$6,888	\$31,117	\$15,054
Interest expense, senior unsecured notes	28,609	25,155	85,828	58,717
Amortization of debt issuance costs and discount	2,571	2,303	7,563	4,853
Capitalized interest	(7,521)	(4,729)	(19,851)	(11,887)
Net interest expense	\$34,735	\$29,617	\$104,657	\$66,737

Net interest expense increased \$5.1 million and \$37.9 million between the three and nine month periods primarily due to an increase in our average outstanding indebtedness from acquired and constructed assets, primarily related to additional debt outstanding as a result of financing our Enterprise acquisition. In July 2015, we issued an additional \$750 million of aggregate principal amount of 6.75% senior unsecured notes to fund a portion of the purchase price for our Enterprise acquisition. Capitalized interest costs increased \$2.8 million and \$8.0 million over the three and nine month periods due to our growth capital expenditures for projects still under construction when compared to the prior year period.

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Income tax expense

A portion of our operations are owned by wholly-owned corporate subsidiaries that are taxable as corporations. As a result, a substantial portion of the income tax expense we record relates to the operations of those corporations, and will vary from period to period as a percentage of our income before taxes based on the percentage of our income or loss that is derived from those corporations. The balance of the income tax expense we record relates to state taxes imposed on our operations that are treated as income taxes under generally accepted accounting principles and foreign income taxes.

Other

Net income for the three and nine months ended September 30, 2015 included a \$335 million non-cash gain we recognized during the 2015 Quarter resulting from a step up in basis to fair value of our historical interests in certain of our equity investees (CHOPS and SEKCO) as a result of our acquiring the remaining interest in those equity investees when we completed our Enterprise acquisition in July 2015.

Liquidity and Capital Resources

General

As of September 30, 2016, we had \$527.0 million of remaining borrowing capacity under our \$1.7 billion senior secured revolving credit facility. We anticipate that our future internally-generated funds and the funds available under our credit facility will allow us to meet our ordinary course capital needs. Our primary sources of liquidity have been cash flows from operations, borrowing availability under our credit facility and the proceeds from issuances of equity and senior unsecured notes.

Our primary cash requirements consist of:

- working capital, primarily inventories and trade receivables and payables;
- routine operating expenses;
- capital growth and maintenance projects;
- acquisitions of assets or businesses;
- payments related to servicing outstanding debt; and
- quarterly cash distributions to our unitholders.

Capital Resources

Our ability to satisfy future capital needs will depend on our ability to raise substantial amounts of additional capital from time to time — including through equity and debt offerings (public and private), borrowings under our credit facility and other financing transactions—and to implement our growth strategy successfully. No assurance can be made that we will be able to raise additional capital on satisfactory terms or implement our growth strategy successfully.

At September 30, 2016, our long-term debt totaled \$3.0 billion, consisting of \$1.2 billion outstanding under our credit facility (including \$48.0 million borrowed under the inventory sublimit tranche), a \$350.0 million carrying amount of senior unsecured notes due on February 15, 2021, a \$400.0 million carrying amount of senior unsecured notes due on May 15, 2023, a \$350.0 million carrying amount of senior unsecured notes due on June 15, 2024, and a \$750.0 million carrying amount of senior unsecured notes due August 1, 2022.

In April 2016, we amended our credit agreement to, among other things, (i) increase the committed amount under our revolving credit facility to \$1.7 billion (from \$1.5 billion), with the ability to increase the committed amount by an additional \$300.0 million, subject to lender consent and (ii) permanently relax the maximum consolidated leverage ratio to 5.5 to 1.0.

On July 27, 2016, we issued 8,000,000 Class A common units in a public offering at a price of \$37.90 per unit. We received proceeds, net of underwriting discounts and offering costs, of \$298.0 million from that offering. We used those proceeds to repay a portion of the borrowings outstanding under our revolving credit facility, allowing us greater financial flexibility to fund future activities.

Equity Distribution Program and Shelf Registration Statements

We expect to issue additional equity and debt securities to assist us in meeting our future liquidity requirements, including those related to opportunistically acquiring assets and businesses and constructing new facilities.

In 2016, we implemented an equity distribution program that will allow us to consummate “at the market” offerings of common units from time to time through brokered transactions, which should help mitigate certain adverse

consequences of underwritten offerings, including the downward pressure on the market price of our common units and the expensive fees and

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other costs associated with such public offerings. We entered into an equity distribution agreement with a group of banks who will act as sales agents or principals for up to \$400.0 million of our common units, if and when we should elect to issue additional common units from time to time, although there are limits to the amount of our "at the market" offerings the market can absorb from time to time. In connection with implementing our equity distribution program, we filed a universal shelf registration statement (our "EDP Shelf") with the SEC. Our EDP Shelf allows us to issue up to \$400.0 million of equity and debt securities, whether pursuant to our equity distribution program or otherwise. Our EDP Shelf will expire in August 2017. We expect to file a replacement universal shelf registration statement before our EDP Shelf expires. As of September 30, 2016, we have issued no additional units under this program.

We have another universal shelf registration statement (our "2015 Shelf") on file with the SEC. Our 2015 Shelf allows us to issue an unlimited amount of equity and debt securities in connection with certain types of public offerings. However, the receptiveness of the capital markets to an offering of equity and/or debt securities cannot be assured and may be negatively impacted by, among other things, our long-term business prospects and other factors beyond our control, including market conditions. Our 2015 Shelf will expire in April 2018. We expect to file a replacement universal shelf registration statement before our 2015 Shelf expires.

Cash Flows from Operations

We generally utilize the cash flows we generate from our operations to fund our distributions and working capital needs. Excess funds that are generated are used to repay borrowings under our credit facility and/or to fund a portion of our capital expenditures. Our operating cash flows can be impacted by changes in items of working capital, primarily variances in the carrying amount of inventory and the timing of payment of accounts payable and accrued liabilities related to capital expenditures.

We typically sell our crude oil in the same month in which we purchase it, so we do not need to rely on borrowings under our credit facility to pay for such crude oil purchases, other than inventory. During such periods, our accounts receivable and accounts payable generally move in tandem, as we make payments and receive payments for the purchase and sale of crude oil.

In our petroleum products activities, we buy products and typically either move those products to one of our storage facilities for further blending or sell those products within days of our purchase. The cash requirements for these activities can result in short term increases and decreases in our borrowings under our credit facility.

The storage of our inventory of crude oil and petroleum products can have a material impact on our cash flows from operating activities. In the month we pay for the stored oil or petroleum products, we borrow under our credit facility (or use cash on hand) to pay for the crude oil or petroleum products, utilizing a portion of our operating cash flows. Conversely, cash flow from operating activities increases during the period in which we collect the cash from the sale of the stored crude oil or petroleum products. Additionally, we may be required to deposit margin funds with the NYMEX when commodity prices increase as the value of the derivatives utilized to hedge the price risk in our inventory fluctuates. These deposits also impact our operating cash flows as we borrow under our credit facility (or use cash on hand) to fund the deposits.

See Note 12 in our Unaudited Condensed Consolidated Financial Statements for information regarding changes in components of operating assets and liabilities for the nine months ended September 30, 2016 and September 30, 2015. The increase in operating cash flow for the nine months ended September 30, 2016 compared to the same period in 2015 was primarily due to increases in earnings, including net income before depreciation and amortization. This primarily results from the contributions of the offshore Gulf of Mexico assets we acquired from Enterprise. This increase was partially offset by increases in working capital needs. As discussed above, changes in the cash requirements related to payment for petroleum products or collection of receivables from the sale of inventory impact the cash provided by operating activities. Additionally, changes in the market prices for crude oil and petroleum products can result in fluctuations in our working capital and, therefore, our operating cash flows between periods as the cost to acquire a barrel of oil or petroleum products will require more or less cash. Net cash flows provided by our operating activities for the nine months ended September 30, 2016 were \$228.4 million compared to \$192.1 million for the nine months ended September 30, 2015.

Capital Expenditures and Distributions Paid to our Unitholders

We use cash primarily for our operating expenses, working capital needs, debt service, acquisition activities, organic growth projects, maintenance capital expenditures and distributions we pay to our unitholders. We finance maintenance capital expenditures and smaller organic growth projects and distributions primarily with cash generated by our operations. We have historically funded material growth capital projects (including acquisitions and organic growth projects) with borrowings under our credit facility, equity issuances and/or issuances of senior unsecured notes.

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Capital Expenditures and Business and Asset Acquisitions

A summary of our expenditures for fixed assets, business and other asset acquisitions for the nine months ended September 30, 2016 and September 30, 2015 is as follows:

	Nine Months Ended	
	September 30,	
	2016	2015
	(in thousands)	
Capital expenditures for fixed and intangible assets:		
Maintenance capital expenditures:		
Offshore pipeline transportation assets	\$1,198	\$615
Onshore pipeline transportation assets	7,180	4,958
Refinery services assets	1,645	1,528
Marine transportation assets	11,358	24,719
Supply and logistics assets	2,298	6,807
Information technology systems	404	322
Total maintenance capital expenditures	24,083	38,949
Growth capital expenditures:		
Offshore pipeline transportation assets	\$7,777	\$377
Onshore pipeline transportation assets	149,797	150,459
Refinery services assets	—	40
Marine transportation assets	51,570	15,432
Supply and logistics assets	99,406	129,761
Information technology systems	6,398	1,115
Total growth capital expenditures	314,948	297,184
Total capital expenditures for fixed and intangible assets	339,031	336,133
Capital expenditures for acquisitions, net of liabilities assumed:		
Acquisition of offshore pipelines ⁽¹⁾	—	1,518,515
Acquisition of remaining interest in Deepwater Gateway ⁽²⁾	26,200	—
Total business combinations capital expenditures	26,200	1,518,515
Capital expenditures related to equity investees	—	2,900
Total capital expenditures	\$365,231	\$1,857,548

(1) Amount represents our purchase price for our Enterprise acquisition.

(2) Amount represents our purchase price for our purchase of the remaining 50% interest in Deepwater Gateway in the first quarter of 2016.

Expenditures for capital assets to grow the partnership distribution will depend on our access to debt and equity capital. We will look for opportunities to acquire assets from other parties that meet our criteria for stable cash flows.

Growth Capital Expenditures

We anticipate spending approximately \$65.0 million, inclusive of capitalized interest, during the remainder of 2016 for projects currently under construction. The most significant of our projects are described below.

Houston Area Crude Oil Pipeline and Terminal Infrastructure

We are constructing new, and expanding existing, crude oil pipeline and terminal facilities in Webster, Texas and Texas City, Texas as a result of expanding our crude oil pipeline and terminal infrastructure in the Houston area. We are constructing a new crude oil pipeline that will deliver crude oil received from upstream crude oil pipelines (including CHOPS, which delivers crude oil originating in the deepwater Gulf of Mexico to the Texas City area) to our new Texas City Terminal, which will ultimately connect to our existing 18-inch Webster to Texas City crude oil pipeline. Our new Texas City Terminal will initially include approximately 750,000 barrels of crude oil tankage. As a part of this project, we are also making the necessary upgrades on our existing 18-inch Webster to Texas City crude oil pipeline to reverse the direction of flow. The result of this expanded crude oil infrastructure will allow additional optionality to Houston and Baytown area refineries, including the Exxon-Mobil Baytown refinery, its largest refinery

in the U.S.A., and provide additional delivery outlets for other crude oil pipelines. We expect these assets to become operational by the end of 2016.

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Wyoming Crude Oil Pipeline

In the third quarter of 2015, we completed construction of a new 60 mile crude oil pipeline to transport crude oil from new receipt point stations in Campbell County and Converse County, Wyoming to our existing Pronghorn Rail Facility. This new crude oil pipeline has an initial capacity of approximately 45,000 barrels per day and is supplied by truck volumes and third party gathering infrastructure in the Powder River Basin.

We also constructed a new 75 mile pipeline from our Pronghorn Rail Facility to a delivery point at our new Guernsey Station in Platte County, Wyoming. This Pronghorn to Guernsey pipeline has an initial capacity of approximately 45,000 barrels per day and will allow for connectivity to additional downstream pipeline markets at Guernsey, including regional refineries and Cushing, Oklahoma via the Pony Express Pipeline. This pipeline became operational in the first quarter of 2016.

Baton Rouge Terminal

We constructed a new crude oil, intermediates and refined products import/export terminal in Baton Rouge that will be located near the Port of Greater Baton Rouge and will be pipeline-connected to that port's existing deepwater docks on the Mississippi River. We constructed approximately 1.1 million barrels of tankage for the storage of crude oil, intermediates and/or refined products with the capability to expand to provide additional terminaling services to our customers. In addition, we constructed a new pipeline from the terminal that will allow for deliveries to existing Exxon Mobil facilities in the area, as well as connect our previously constructed 17 mile line to the terminal allowing for receipts from the Scenic Station Rail Facility. Shippers to Scenic Station will have access to both the local Baton Rouge refining market, as well as the ability to access other attractive refining markets via our Baton Rouge Terminal. Our Baton Rouge Terminal and related facilities became operational early in the fourth quarter of 2016.

Raceland Rail Facility

The Raceland Rail Facility, a new crude oil unit train unloading facility located in Raceland, Louisiana and capable of unloading up to two unit trains per day, will be connected to existing midstream infrastructure that will provide direct pipeline access to the Louisiana refining markets. It is expected to be operational by the end of 2016.

Inland Marine Barge Transportation Expansion

We ordered 28 new-build barges and 18 new-build push boats for our inland marine barge transportation fleet. We have accepted delivery of 19 of those barges and 12 of those push boats through September 30, 2016. We expect to take delivery of those remaining vessels periodically through 2016 and 2017.

Maintenance Capital Expenditures

Our decrease in maintenance capital expenditures for the nine months ended September 30, 2016 as compared to September 30, 2015 primarily relates to our Marine Transportation Segment, where construction of new marine push boats, as completed in 2015, to replace older boats resulted in higher spending during 2015. See further discussion under "Available Cash before Reserves" for how such maintenance capital utilization is reflected in our calculation of Available Cash before reserves.

Distributions to Unitholders

On November 14, 2016, we will pay a distribution of \$0.70 per common unit totaling \$83 million with respect to the 2016 Quarter to common unitholders of record on October 28, 2016. This is the forty-fifth consecutive quarter in which we have increased our quarterly distribution. Information on our recent distribution history is included in Note 9 to our Unaudited Condensed Consolidated Financial Statements.

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Non-GAAP Financial Measure Reconciliations

For definitions and discussion of our Non-GAAP financial measures refer to the "Non-GAAP Financial Measures" as later discussed and defined.

Available Cash before Reserves for the periods presented below was as follows:

	Three Months Ended September 30, 2016 2015 (in thousands)	
Net income attributable to Genesis Energy, L.P.	\$32,101	\$363,214
Depreciation and amortization	54,265	41,170
Cash received from direct financing leases not included in income	1,586	1,448
Cash effects of sales of certain assets	120	343
Effects of distributable cash generated by equity method investees not included in income	9,063	7,962
Cash effects of legacy stock appreciation rights plan	(86)	(50)
Non-cash legacy stock appreciation rights plan expense	(113)	(553)
Expenses related to acquiring or constructing growth capital assets	363	12,766
Unrealized loss (gain) on derivative transactions excluding fair value hedges, net of changes in inventory value	(571)	(192)
Maintenance capital utilized	(1,885)	(1,044)
Non-cash tax expense	649	992
Gain on step up of historical basis	—	(335,260)
Other items, net	(480)	5,512
Available Cash before Reserves	95,012	96,308
	Three Months Ended September 30, 2016 2015 (in thousands)	
Cash Flows from Operating Activities	\$124,725	\$121,026
Adjustments to reconcile net cash flow provided by operating activities to Available Cash before Reserves:		
Maintenance capital utilized	(1,885)	(1,044)
Proceeds from asset sales	120	343
Amortization and writeoff of debt issuance costs, including premiums and discounts	(2,571)	(1,941)
Effects of available cash of equity method investees not included in operating cash flows	4,801	7,870
Net changes in components of operating assets and liabilities not included in calculation of	(26,834)	(42,420)
Available Cash before Reserves		
Non-cash effect of equity based compensation expense	(2,047)	(2,246)
Expenses related to acquiring or constructing assets that provide new sources of cash flow	363	12,766
Other items, net	\$(1,660)	\$1,954
Available Cash before Reserves	95,012	96,308

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Non- GAAP Financial Measures

General

To help evaluate our business, we use the non-generally accepted accounting principle (“non-GAAP”) financial measure of Available Cash before Reserves. We also present total Segment Margin as if it were a non-GAAP measure. Our Non-GAAP measures may not be comparable to similarly titled measures of other companies because such measures may include or exclude other specified items. The schedules above provide reconciliations of Available Cash before Reserves to its most directly comparable financial measures calculated in accordance with generally accepted accounting principles in the United States of America (GAAP). A reconciliation of total Segment Margin to net income is also included in our segment disclosure in Note 10 to our Unaudited Condensed Consolidated Financial Statements. Our non-GAAP financial measures should not be considered (i) as alternatives to GAAP measures of liquidity or financial performance or (ii) as being singularly important in any particular context; they should be considered in a broad context with other quantitative and qualitative information. Our Available Cash before Reserves and total Segment Margin measures are just two of the relevant data points considered from time to time.

When evaluating our performance and making decisions regarding our future direction and actions (including making discretionary payments, such as quarterly distributions) our board of directors and management team has access to a wide range of historical and forecasted qualitative and quantitative information, such as our financial statements; operational information; various non-GAAP measures; internal forecasts; credit metrics; analyst opinions; performance, liquidity and similar measures; income; cash flow; and expectations for us, and certain information regarding some of our peers. Additionally, our board of directors and management team analyze, and place different weight on, various factors from time to time. We believe that investors benefit from having access to the same financial measures being utilized by management, lenders, analysts and other market participants. We attempt to provide adequate information to allow each individual investor and other external user to reach her/his own conclusions regarding our actions without providing so much information as to overwhelm or confuse such investor or other external user.

Segment Margin

Our chief operating decision maker (our Chief Executive Officer) evaluates segment performance based on a variety of measures including Segment Margin, segment volumes where relevant and capital investment. We define Segment Margin as revenues less product costs, operating expenses (excluding non-cash gains and charges, such as depreciation and amortization), and segment general and administrative expenses, plus our equity in distributable cash generated by our equity investees. In addition, our Segment Margin definition excludes the non-cash effects of our legacy stock appreciation rights plan and unrealized gains and losses on derivative transactions not designated as hedges for accounting purposes. Our Segment Margin definition also includes the non-income portion of payments received under direct financing leases.

A reconciliation of total Segment Margin to net income is included in our segment disclosure in Note 10 to our Unaudited Condensed Consolidated Financial Statements.

Available Cash before Reserves

Purposes, Uses and Definition

Available Cash before Reserves, also referred to as distributable cash flow, is a quantitative standard used throughout the investment community with respect to publicly-traded partnerships and is commonly used as a supplemental financial measure by management and by external users of financial statements such as investors, commercial banks, research analysts and rating agencies, to aid in assessing, among other things:

- (1) the financial performance of our assets;
- (2) our operating performance;
- (3) the viability of potential projects, including our cash and overall return on alternative capital investments as compared to those of other companies in the midstream energy industry;
- (4)

the ability of our assets to generate cash sufficient to satisfy certain non-discretionary cash requirements, including interest payments and certain maintenance capital requirements; and
(5) our ability to make certain discretionary payments, such as distributions on our units, growth capital expenditures, certain maintenance capital expenditures and early payments of indebtedness.

We define Available Cash before Reserves as net income as adjusted for specific items, the most significant of which are the addition of certain non-cash gains or charges (including depreciation and amortization), the substitution of distributable

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cash generated by our equity investees in lieu of our equity income attributable to our equity investees (includes distributions attributable to the quarter and received during or promptly following such quarter), the elimination of gains and losses on asset sales (except those from the sale of surplus assets), unrealized gains and losses on derivative transactions not designated as hedges for accounting purposes, the elimination of expenses related to acquiring or constructing assets that provide new sources of cash flows and the subtraction of maintenance capital utilized, which is described in detail below.

Recent Change in Circumstances and Disclosure Format

We have implemented a modified format relating to maintenance capital requirements because of our expectation that our future maintenance capital expenditures may change materially in nature (discretionary vs. non-discretionary), timing and amount from time to time. We believe that, without such modified disclosure, such changes in our maintenance capital expenditures could be confusing and potentially misleading to users of our financial information, particularly in the context of the nature and purposes of our Available Cash before Reserves measure. Our modified disclosure format provides those users with new information in the form of our maintenance capital utilized measure (which we deduct to arrive at Available Cash before Reserves). Our maintenance capital utilized measure constitutes a proxy for non-discretionary maintenance capital expenditures and it takes into consideration the relationship among maintenance capital expenditures, operating expenses and depreciation from period to period.

Maintenance Capital Requirements

Maintenance Capital Expenditures

Maintenance capital expenditures are capitalized costs that are necessary to maintain the service capability of our existing assets, including the replacement of any system component or equipment which is worn out or obsolete. Maintenance capital expenditures can be discretionary or non-discretionary, depending on the facts and circumstances. Historically, substantially all of our maintenance capital expenditures have been (a) related to our pipeline assets and similar infrastructure, (b) non-discretionary in nature and (c) immaterial in amount as compared to our Available Cash before Reserves measure. Those historical expenditures were non-discretionary (or mandatory) in nature because we had very little (if any) discretion as to whether or when we incurred them. We had to incur them in order to continue to operate the related pipelines in a safe and reliable manner and consistently with past practices. If we had not made those expenditures, we would not have been able to continue to operate all or portions of those pipelines, which would not have been economically feasible. An example of a non-discretionary (or mandatory) maintenance capital expenditure would be replacing a segment of an old pipeline because one can no longer operate that pipeline safely, legally and/or economically in the absence of such replacement.

Prospectively, we believe a substantial amount of our maintenance capital expenditures from time to time will be (a) related to our assets other than pipelines, such as our marine vessels, trucks and similar assets, (b) discretionary in nature and (c) potentially material in amount as compared to our Available Cash before Reserves measure. Those future expenditures will be discretionary (or non-mandatory) in nature because we will have significant discretion as to whether or when we incur them. We will not be forced to incur them in order to continue to operate the related assets in a safe and reliable manner. If we chose not to make those expenditures, we would be able to continue to operate those assets economically, although in lieu of maintenance capital expenditures, we would incur increased operating expenses, including maintenance expenses. An example of a discretionary (or non-mandatory) maintenance capital expenditure would be replacing an older marine vessel with a new marine vessel with substantially similar specifications, even though one could continue to economically operate the older vessel in spite of its increasing maintenance and other operating expenses.

In summary, as we continue to expand certain non-pipeline portions of our business, we are experiencing changes in the nature (discretionary vs. non-discretionary), timing and amount of our maintenance capital expenditures that merit a more detailed review and analysis than was required historically. Management's recently increasing ability to determine if and when to incur certain maintenance capital expenditures is relevant to the manner in which we analyze aspects of our business relating to discretionary and non-discretionary expenditures. We believe it would be inappropriate to derive our Available Cash before Reserves measure by deducting discretionary maintenance capital expenditures, which we believe are similar in nature in this context to certain other discretionary expenditures, such as growth capital expenditures, distributions/dividends and equity buybacks. Unfortunately, not all maintenance capital

expenditures are clearly discretionary or non-discretionary in nature. Therefore, we developed a new measure, maintenance capital utilized, that we believe is more useful in the determination of Available Cash before Reserves. Our maintenance capital utilized measure, which is described in more detail below, constitutes a proxy for non-discretionary maintenance capital expenditures and it takes into consideration the relationship among maintenance capital expenditures, operating expenses and depreciation from period to period.

Maintenance Capital Utilized

We believe our maintenance capital utilized measure is the most useful quarterly maintenance capital requirements measure to use to derive our Available Cash before Reserves measure. We define our maintenance capital utilized measure as

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that portion of the amount of previously incurred maintenance capital expenditures that we utilize during the relevant quarter, which would be equal to the sum of the maintenance capital expenditures we have incurred for each project/component in prior quarters allocated ratably over the useful lives of those projects/components.

Because we have not historically used our maintenance capital utilized measure, our future maintenance capital utilized calculations will reflect the utilization of solely those maintenance capital expenditures incurred since December 31, 2013. Further, we do not have the actual comparable calculations for our prior periods, and we may not have the information necessary to make such calculations for such periods. And, even if we could locate and/or re-create the information necessary to make such calculations, we believe it would be unduly burdensome to do so in comparison to the benefits derived.

Commitments and Off-Balance Sheet Arrangements

Contractual Obligations and Commercial Commitments

There have been no material changes to the commitments and obligations reflected in our Annual Report on Form 10-K for the year ended December 31, 2015.

Off-Balance Sheet Arrangements

We have no off-balance sheet arrangements, special purpose entities, or financing partnerships, other than as disclosed under “Contractual Obligations and Commercial Commitments” in our Annual Report on Form 10-K for the year ended December 31, 2015, nor do we have any debt or equity triggers based upon our unit or commodity prices.

Forward Looking Statements

The statements in this Quarterly Report on Form 10-Q that are not historical information may be “forward looking statements” as defined under federal law. All statements, other than historical facts, included in this document that address activities, events or developments that we expect or anticipate will or may occur in the future, including things such as plans for growth of the business, future capital expenditures, competitive strengths, goals, references to future goals or intentions and other such references are forward-looking statements, and historical performance is not necessarily indicative of future performance. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. They use words such as “anticipate,” “believe,” “continue,” “estimate,” “expect,” “forecast,” “goal,” “intend,” “may,” “could,” “plan,” “position,” “projection,” “strategy,” “should” or “will,” or the terms or other variations of them or by comparable terminology. In particular, statements, expressed or implied, concerning future actions, conditions or events or future operating results or the ability to generate sales, income or cash flow are forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future actions, conditions or events and future results of operations may differ materially from those expressed in these forward-looking statements. Many of the factors that will determine these results are beyond our ability or the ability of our affiliates to control or predict. Specific factors that could cause actual results to differ from those in the forward-looking statements include, among others:

- demand for, the supply of, our assumptions about, changes in forecast data for, and price trends related to crude oil, liquid petroleum, natural gas, NaHS, caustic soda and CO₂, all of which may be affected by economic activity, capital expenditures by energy producers, weather, alternative energy sources, international events, conservation and technological advances;

- throughput levels and rates;

- changes in, or challenges to, our tariff rates;

- our ability to successfully identify and close strategic acquisitions on acceptable terms (including obtaining third-party consents and waivers of preferential rights), develop or construct energy infrastructure assets, make cost saving changes in operations and integrate acquired assets or businesses into our existing operations, including the assets we acquired in the Enterprise acquisition;

- service interruptions in our pipeline transportation systems and processing operations;

- shutdowns or cutbacks at refineries, petrochemical plants, utilities or other businesses for which we transport crude oil, petroleum, natural gas or other products or to whom we sell such products;

- risks inherent in marine transportation and vessel operation, including accidents and discharge of pollutants;

-

changes in laws and regulations to which we are subject, including tax withholding issues, regulations regarding qualifying income, accounting pronouncements, and safety, environmental and employment laws and regulations;

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the effects of production declines resulting from the suspension of drilling in the Gulf of Mexico and the effects of future laws and government regulation resulting from the Macondo accident and oil spill in the Gulf;

planned capital expenditures and availability of capital resources to fund capital expenditures;

our inability to borrow or otherwise access funds needed for operations, expansions or capital expenditures as a result of our revolving credit facility and the indentures governing our notes, which contain various affirmative and negative covenants;

loss of key personnel;

cash from operations that we generate could decrease or fail to meet expectations, either of which could reduce our ability to pay quarterly cash distributions at the current level or continue to increase quarterly cash distributions in the future;

an increase in the competition that our operations encounter;

cost and availability of insurance;

hazards and operating risks that may not be covered fully by insurance;

our financial and commodity hedging arrangements, which may reduce our earnings, profitability and cash flow;

changes in global economic conditions, including capital and credit markets conditions, inflation and interest rates;

natural disasters, accidents or terrorism;

changes in the financial condition of customers or counterparties;

adverse rulings, judgments, or settlements in litigation or other legal or tax matters;

the treatment of us as a corporation for federal income tax purposes or if we become subject to entity-level taxation for state tax purposes; and

the potential that our internal controls may not be adequate, weaknesses may be discovered or remediation of any identified weaknesses may not be successful and the impact these could have on our unit price.

You should not put undue reliance on any forward-looking statements. When considering forward-looking statements, please review the risk factors described under “Risk Factors” discussed in Item 1A of our Annual Report on Form 10-K for the year ended December 31, 2015. These risks may also be specifically described in our Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and Form 8-K/A and other documents that we may file from time to time with the SEC. Except as required by applicable securities laws, we do not intend to update these forward-looking statements and information.

Item 3. Quantitative and Qualitative Disclosures about Market Risk

The following should be read in conjunction with Quantitative and Qualitative Disclosures About Market Risk included under Item 7A in our Annual Report on Form 10-K for the year ended December 31, 2015. There have been no material changes that would affect the quantitative and qualitative disclosures provided therein. Also, see Note 13 to our Unaudited Condensed Consolidated Financial Statements for additional discussion related to derivative instruments and hedging activities.

Item 4. Controls and Procedures

We maintain disclosure controls and procedures and internal controls designed to ensure that information required to be disclosed in our filings under the Securities Exchange Act of 1934 is recorded, processed, summarized, and reported within the time periods specified in the Securities and Exchange Commission’s rules and forms. Our chief executive officer and chief financial officer, with the participation of our management, have evaluated our disclosure controls and procedures as of the end of the period covered by this Quarterly Report on Form 10-Q and have determined that such disclosure controls and procedures are effective in ensuring that material information required to be disclosed in this Quarterly Report on Form 10-Q is accumulated and communicated to them and our management to allow timely decisions regarding required disclosures.

There were no changes during the third quarter of 2016 that materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

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PART II. OTHER INFORMATION

Item 1. Legal Proceedings

Information with respect to this item has been incorporated by reference from our Annual Report on Form 10-K for the year ended December 31, 2015. There have been no material developments in legal proceedings since the filing of such Form 10-K.

Item 1A. Risk Factors

There has been no material change in our risk factors as previously disclosed in our Annual Report on Form 10-K for the fiscal year ended December 31, 2015. For additional information about our risk factors, see Item 1A of our Annual Report on Form 10-K for the year ended December 31, 2015, as well as any risk factors contained in other filings with the SEC, including Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and Form 8-K/A and other documents that we may file from time to time with the SEC.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

None.

Item 3. Defaults Upon Senior Securities

None.

Item 4. Mine Safety Disclosures

Not applicable.

Item 5. Other Information

None.

Item 6. Exhibits.

(a) Exhibits

- 3.1 Certificate of Limited Partnership of Genesis Energy, L.P. (incorporated by reference to Exhibit 3.1 to Amendment No. 2 of the Registration Statement on Form S-1, File No. 333-11545).
- 3.2 Amendment to the Certificate of Limited Partnership of Genesis Energy, L.P. (incorporated by reference to Exhibit 3.2 to the Company's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2011, File No. 001-12295).
- 3.3 Fifth Amended and Restated Agreement of Limited Partnership of Genesis Energy, L.P. (incorporated by reference to Exhibit 3.1 to the Company's Current Report on Form 8-K dated January 3, 2011, File No. 001-12295).
- 3.4 Certificate of Conversion of Genesis Energy, Inc. a Delaware corporation, into Genesis Energy, LLC, a Delaware limited liability company (incorporated by reference to Exhibit 3.1 to the Company's Form 8-K dated January 7, 2009, File No. 001-12295).
- 3.5 Certificate of Formation of Genesis Energy, LLC (formerly Genesis Energy, Inc.) (incorporated by reference to Exhibit 3.2 to the Company's Form 8-K dated January 7, 2009, File No. 001-12295).
- 3.6 Second Amended and Restated Limited Liability Company Agreement of Genesis Energy, LLC dated December 28, 2010 (incorporated by reference to Exhibit 3.2 to the Company's Form 8-K dated January 3, 2011, File No. 001-12295).
- 4.1 Form of Unit Certificate of Genesis Energy, L.P. (incorporated by reference to Exhibit 4.1 to the Company's Annual Report on Form 10-K for the year ended December 31, 2007, File No. 001-12295).
- *31.1 Certification by Chief Executive Officer Pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934.
- *31.2 Certification by Chief Financial Officer Pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934.
- *32 Certification by Chief Executive Officer and Chief Financial Officer Pursuant to Rule 13a-14(b) of the Securities Exchange Act of 1934.
- *101.INS XBRL Instance Document
- *101.SCH XBRL Schema Document
- *101.CAL XBRL Calculation Linkbase Document

- * 101.LAB XBRL Label Linkbase Document
- * 101.PRE XBRL Presentation Linkbase Document
- * 101.DEF XBRL Definition Linkbase Document
- * Filed herewith

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

GENESIS ENERGY, L.P.

(A Delaware Limited Partnership)

By: GENESIS ENERGY, LLC,
as General Partner

Date: November 3, 2016 By: /s/ ROBERT V. DEERE

Robert V. Deere

Chief Financial Officer