

Edgar Filing: GeoMet, Inc. - Form FWP

GeoMet, Inc.
Form FWP
November 16, 2006
Issuer Free Writing Prospectus

Filed Pursuant To Rule 433

Registration Statement No. 333-131716

November 16, 2006

The issuer has filed a registration statement (including a prospectus) with the SEC for the offering to which this communication relates. Before you invest, you should read the prospectus in that registration statement and other documents the issuer has filed with the SEC for more complete information about the issuer and this offering. You may get these documents for free by visiting EDGAR on the SEC Web site at www.sec.gov. Alternatively, the issuer, any underwriter or any dealer participating in the offering will arrange to send you the prospectus if you request it by calling (713) 287-2261. The prospectus relating to this offering is available by clicking on the following link:

http://searchwww.sec.gov/EDGARFSCClient/jsp/EDGAR_MainAccess.jsp#topAnchor; and then type GMET.

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Bank of America 2006 Energy Conference
November 16, 2006

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Forward Looking Statements

This
presentation
includes
forward-looking
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Private
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Litigation
Reform
Act
of
1995.
Words
such
as
"believes,"
"anticipates,"
"expects,"
"intends,"
"targeted,"
and
similar
expressions,
generally
identify
forward-looking
statements
and
should
be
read
carefully.
These
statements
are
based
on
GeoMet's
current
expectations
and
beliefs
and
are
subject
to
a
number
of
risks,

uncertainties
and
assumptions
that
could
cause
actual
results
to
differ
materially
from
those
described
in
the
forward-looking
statements.

Risks,
uncertainties
and
assumptions
include

(i)
risks
inherent
in
the
exploration
for
and
development
and
production
of
coalbed
methane
and
in
estimating
reserves,
(ii)
the
presence
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recoverability
of
estimated
reserves,
(iii)

the
ability
to
replace
reserves,
(iv)
unexpected
future
capital
expenditures,
(v)
general
economic
conditions,
(vi)
gas
price
volatility,
(vii)
the
success
of
our
hedging
and
other
risk
management
activities,
(viii)
competition,
(ix)
regulatory
changes,
(x)
the
ability
of
management
to
execute
its
plans
to
meet
its
goals,
(xi)
cost
and

availability
of
transportation
to
get
our
gas
to
market,
and
(xii)
other
factors
discussed
in
GeoMet's
filings
with
the
United
States
Securities
and
Exchange
Commission.
GeoMet
assumes
no
obligation
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publicly
update
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Corporate Highlights

Coalbed methane is our only business

Experienced technical team of 22 CBM professionals with an average of 17 years of experience

Track record of success (Black Warrior, Raton, Central Appalachia and Cahaba Basins)

Comparative advantage

Low finding and development costs

Growth in production

Growth in reserves

Exploration projects

Strong balance sheet

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Coalbed Methane
An Unconventional Resource

Characteristics of Coalbed Methane

Large scale, high-impact resource projects at attractive costs

Attractive CBM operating profile

Low geologic risks

Low F&D costs

Low production costs

Long-lived reserves

Early inclining production rates

Coalbeds

exist over large geographic expanses

Significant resource potential

Low geologic and development risks (corehole drilling, gas desorption tests)

Higher gas in place at shallow depths

Incremental investment decisions drive down development and operating risk

Gas Manufacturing
business

Large-scale projects

Economies of scale drive down costs

Long-lived reserves with low decline rates after early production incline

Success is not dependent on identifying coals, but on optimizing
production

Technical issues require experienced personnel

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Undeveloped Resources in Established Resource Plays

Production and Development Area

Exploration and Evaluation Area

Peace River

(British Columbia)

North Central

Louisiana

Cahaba

(Alabama)

Pond Creek

(Virginia & West Virginia)

Birmingham, Alabama
(Technical Headquarters)
Houston, Texas
(Corporate Headquarters)

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Resource Plays with Significant Upside

(1)
Based on the December 31, 2005 reserve report prepared by DeGolyer and MacNaughton, independent petroleum engineers.

(2)
The PV-10 was calculated using a flat gas price of \$9.66 per Mcf.

(3)
Net productive wells in developing projects

Proved
Reserves

at
(12/31/05)

Drilling
and
Acreage
Inventory
at
(9/30/06)
Net
Additional
Productive
Drilling
Basin
Wells
(3)
Locations
Total
Developed
Undeveloped
Appalachia
185
305
55,631
13,240
42,391
Cahaba
177
328
42,326
12,160
31,166
North Central Louisiana
-
-
119,244
-
119,244
British Columbia
-
-
18,343
-
18,287
Piceance
-
-
16,949
-
16,949
Other (United States)
-
-

24,742

-

24,742

Total

362

633

277,235

25,400

252,779

Estimated Net CBM Acres

Proved

Proved

Developed

Percent

PV-10

(2)

(MMcf)

(MMcf)

Developed

(\$MM)

Appalachia:

Pond Creek

114,458

79,864

70%

366

\$

Alabama:

Gurnee Field (Cahaba Basin)

145,062

112,517

78%

497

Other

2,991

2,758

92%

17

Total

262,511

195,139

74%

880

\$

NOTE: R/P -

39.7 years (8.4 year half life)

Estimated

Proved Reserves

(1)

Field

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