

INDEX

	Page No.
PART 1. FINANCIAL INFORMATION	
Item 1. Financial Statements	3
<u>Consolidated Balance Sheet</u> , September 30, 2007 (unaudited) and December 31, 2006 (audited)	3
<u>Consolidated Statement of Operations</u> , for the three months ended September 30, 2007 and 2006, and cumulative from inception to June 30, 2007 (unaudited)	4
<u>Consolidated Statement of Stockholders' Equity</u> (Deficit) for the period from January 7, 1982 (inception) through September 30, 2007 (unaudited)	5
<u>Consolidated Statements of Cash Flows</u> , for the three months ended September 30, 2007 and 2006, and cumulative from inception (Jan. 7, 1982) to September 30, 2007 (unaudited)	6
<u>Notes to Condensed Financial Statements (unaudited)</u>	7
Item 2. <u>Management's Discussion and Analysis or Plan of Operation</u>	13
Item 3. <u>Controls and Procedures</u>	16
PART II. OTHER INFORMATION	
Item 1. <u>Legal Proceedings</u>	17
Item 2. <u>Unregistered Sales of Equity Securities and Use of Proceeds</u>	17
Item 3. <u>Defaults Upon Senior Securities</u>	17
Item 4. <u>Submission of Matters to a Vote of Security Holders</u>	17
Item 5. <u>Other Information</u>	17
Item 6. <u>Exhibits and Reports on Form 8-K</u>	18

VICTORY ENERGY CORPORATION AND SUBSIDIARIES
(A Development Stage Company)
Consolidated Balance Sheets

ASSETS	September 30, 2007 Unaudited	December 31, 2006
CURRENT ASSETS		
Cash and Cash Equivalents	\$ 129	\$ -
Subscriptions Receivable	735,000	-
Total Current Assets	735,129	-
FIXED ASSETS, NET		
	-	-
OTHER ASSETS		
Investment in Joint Venture	50,000	50,000
TOTAL ASSETS	\$ 785,129	\$ 50,000
LIABILITIES & STOCKHOLDERS' DEFICIT		
CURRENT LIABILITIES		
Bank Overdraft	\$ -	\$ 79
Accounts Payable	34,600	19,142
Credit Line - WFB Business Line	80,840	56,961
Prepaid Subscriptions	203,500	203,500
Total Current Liabilities	318,940	279,682
OTHER LIABILITIES		
Loan from Officer	1,148,235	690,085
Total Other Liabilities	1,148,235	690,085
Total Liabilities	1,467,175	969,767
Commitments and contingencies (Note 6)		
STOCKHOLDERS' DEFICIT		
Preferred Stock, \$0.001 par value, 10,000,000 shares authorized, 630,517 issued and outstanding	631	716
Common Stock, \$0.001 par value, 200,000,000 shares authorized, 31,285,366 issued and outstanding	31,286	4,518
Additional paid-in capital	7,999,041	4,566,320
Deficit accumulated in the development stage	(8,713,004)	(5,491,321)
Total Stockholders' Deficit	(682,046)	(919,767)

TOTAL LIABILITIES AND STOCKHOLDERS' DEFICIT	\$ 785,129	\$ 50,000
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-3-

VICTORY ENERGY CORPORATION AND SUBSIDIARIES
(A Development Stage Company)
Consolidated Statement of Operations
Unaudited

	For the		For the		For the
	Three Months Ended		Nine Months Ended		period
	September 30,		September 30,		of
	2007	2006	2007	2006	Inception,
					from
					January 2,
					1982
					through
					September
					30,
					2007
Revenues	\$ -	\$ -	\$ -	\$ -	\$ 20,207
Costs and Expenses					
Consulting Expense	95,000	254,350	3,007,501	997,165	6,901,855
Land Leases	-	-	1,680	24,040	25,720
Wages and Salaries	-	80,000		102,500	270,500
General & Administrative	47,159	11,074	212,502	378,571	1,407,969
Total Expenses	142,159	345,424	3,221,683	1,502,276	8,606,044
Operating Loss	(142,159)	(345,424)	(3,221,683)	(1,502,276)	(8,585,837)
Other Income and (expenses)					
Loss on abandonment of subsidiary					(50,900)
Loss from reduction in debt					(48,363)
Interest Expense					0
Other Income					2,096
Total Other Income and (expenses)	0	0	0	0	(97,167)
Net Loss	\$ (142,159)	\$ (345,424)	\$ (3,221,683)	\$ (1,502,276)	\$ (8,683,004)
Basic and Dilutive net loss per share	\$ (0.00)	\$ (0.11)	\$ (0.15)	\$ (0.56)	
Weighted average number of shares					
outstanding, basic and diluted	31,285,366	3,179,439	21,461,340	2,691,443	
		(Restated)		(Restated)	
		Note 2		Note 2	

Dilutive effect of preferred stock, (Note 2)	0	0
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VICTORY ENERGY CORPORATION AND SUBSIDIARIES
(A Development Stage Company)
Consolidated Statement of Stockholders' Equity (Deficit)
Unaudited

	Common Stock		Preferred Stock		Additional	Accumulated	
	Shares	Amount	Shares	Amount	Paid-in	Deficit	Total
					Capital	During	
						Development	
						Stage	
Balances at January 7, 1982	0	\$ -	0	\$ -	\$ -	\$ -	-
Common stock for cash at \$7.50/sh	6,000	6			45,000	0	45,006
Common stock for cash at \$0.39/sh.	168,503	169			65,819	0	65,988
Net loss from inception to Dec. 31,'82	0	0			0	(39,597)	(39,597)
Balances at Dec. 31, 1982	174,503	175			110,819	(39,597)	71,397
Net loss, year ended Dec. 31, 1983	0	0			0	(71,397)	(71,397)
Balances at Dec. 31, 1983	174,503	175			110,819	(110,994)	(0)
Common stock for cash at \$25.00/sh.	57	0			1,425	0	1,425
Common stock for cash at \$25.00/sh. per share	3	0			75	0	75
Common stock for cash at \$0.025/sh. per share	1,580,000	1,580			38,373	0	39,953
Net loss - year ended Dec. 31, 1984	0	0			0	0	0
Balances at Dec. 31, 1984	1,754,563	1,755			150,692	(110,994)	41,453
Cancellation of common stock	(1,296,132)	(1,297)					(1,297)
Net loss - year ended Dec. 31, 1985	0	0			0	0	0
Balances at Dec. 31, 1985	458,431	458			150,692	(110,994)	40,156
	0	0			0	0	0

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Net loss - year ended Dec. 31, 1986					
Balances at Dec. 31, 1986	458,431	458	150,692	(110,994)	40,156
Net loss - year ended Dec. 31, 1987	0	0	0	0	0
Balances at Dec. 31, 1987	458,431	458	150,692	(110,994)	40,156
Net loss - year ended Dec. 31, 1988	0	0	0	0	0
Balances at Dec. 31, 1988	458,431	458	150,692	(110,994)	40,156
Net loss - year ended Dec. 31, 1989	0	0	0	0	0
Balances at Dec. 31, 1989	458,431	458	150,692	(110,994)	40,156
Net loss - year ended Dec. 31, 1990	0	0	0	0	0
Balances at Dec. 31, 1990	458,431	458	150,692	(110,994)	40,156
Net loss - year ended Dec. 31, 1991	0	0	0	0	0
Balances at Dec. 31, 1991	458,431	458	150,692	(110,994)	40,156
Net loss - year ended Dec. 31, 1992	0	0	0	0	0
Balances at Dec. 31, 1992	458,431	458	150,692	(110,994)	40,156
Net loss - year ended Dec. 31, 1993	0	0	0	0	0
Balances at Dec. 31, 1993	458,431	458	150,692	(110,994)	40,156
Cancellation of common stock	(316,000)	(316)			(316)
	0	0	0	(6,656)	(6,656)

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Net loss - year ended Dec. 31, 1994					
Balances at Dec. 31, 1994	142,431	142	150,692	(117,650)	33,184
Common stock for cash at \$0.001/sh.	2,357,895	2,359	0	0	2,359
Net loss - year ended Dec. 31, 1995	0	0	0	(49,097)	(49,097)
Balances at Dec. 31, 1995	2,500,326	2,500	150,692	(166,747)	(13,555)
Common stock for cash at \$0.001/sh.	120,000	120	0	0	120
Net loss - year ended Dec. 31, 1996	0	0	0	(1,681)	(1,681)
Balances at Dec. 31, 1996	2,620,326	2,620	150,692	(168,428)	(15,116)
Net loss - year ended Dec. 31, 1997	0	0	0	(3,517)	(3,517)
Balances at Dec. 31, 1997	2,620,326	2,620	150,692	(171,945)	(18,633)
Net loss - year ended Dec. 31, 1998	0	0	0	(2,479)	(2,479)
Balances at Dec. 31, 1998	2,620,326	2,620	150,692	(174,424)	(21,112)
Net loss - year ended Dec. 31, 1999	0	0	0	(6,307)	(6,307)
Balances at Dec. 31, 1999	2,620,326	2,620	150,692	(180,731)	(27,419)
Net loss - year ended Dec. 31, 2000	0	0	0	(9,011)	(9,011)
Balances at Dec. 31, 2000	2,620,326	2,620	150,692	(189,742)	(36,430)
Net loss - year ended Dec. 31, 2001	0	0	0	(19,461)	(19,461)
Balances at Dec. 31, 2001	2,620,326	2,620	150,692	(209,203)	(55,891)

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Contributed capital for rent and other compensation	0	0	1,950	0	1,950
Net loss - year ended Dec. 31, 2002	0	0	0	(13,960)	(13,960)
Balances at Dec. 31, 2002	2,620,326	2,620	152,642	(223,163)	(67,901)
Contributed capital for rent and officer compensation	0	0	488	0	488
Capital contributed by shareholders via accounts payable and interest		0	77,415	0	77,415
Stock issued for services \$0.025/sh.	13,389,932	13,390	321,358	0	334,748
Stock issued for services at \$0.61/sh.	100,000	100	60,900	0	61,000
Stock for consulting at \$0.47/share	10,000	10	4,690	0	4,700
Net loss - year ended Dec. 31, 2003	0	0	0	(592,962)	(592,962)
Balances at Dec. 31, 2003	16,120,258	16,120	617,493	(816,125)	(182,512)
Stock issued for services at \$0.16/sh	1,000,000	1,000	159,000	0	160,000
Stock issued for services at \$0.17/sh.	1,800,000	1,800	304,200	0	306,000
Stock issued for services at \$0.165/sh	800,000	800	131,200	0	132,000
Stock issued for services at \$0.215/sh.	30,000	30	6,420	0	6,450
Stock issued for debt at \$0.45 per sh.	150,000	150	67,350	0	67,500
Stock issued for services at \$0.40/sh	300,000	300	119,700	0	120,000
Stock issued for services at \$0.34/sh.	700,000	700	237,300	0	238,000
Stock issued for services at \$0.41/sh.	300,000	300	122,700	0	123,000
Stock issued for services at \$0.27/sh.	300,000	300	80,700	0	81,000
Stock issued for services at \$0.22/sh.	600,000	600	131,400	0	132,000
Net loss - year ended Dec. 31, 2004				(1,606,057)	(1,606,057)
	22,100,258	22,100	1,977,463	(2,422,182)	(422,619)

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Balances at Dec.
31, 2004

Contributed capital for general and administrative expenses					138,701		138,701
Stock issued for services at \$0.03/sh.	19,860,000	19,860			575,940		595,800
Net loss - year ended Dec. 31, 2005						(1,323,775)	(1,323,775)
Balances at December 31, 2005	41,960,258	41,960	0	0	2,692,104	(3,745,957)	(1,011,893)

Stock issued for services at \$0.027/sh.	17,583,334	17,583			459,917		477,500
Common stock issued in debt restructuring at \$0.06 and \$0.03	10,666,667	10,667			429,333		440,000
Stock issued for debt at \$0.06/ sh.	5,000,000	5,000			295,000		300,000
Stock issued for services at \$0.03/sh.	2,500,000	2,500			72,500		75,000
Stock issued for services at \$0.05/sh.	500,000	500			24,500		25,000
Stock issued for services at \$0.008/sh.	10,000,000	10,000			70,000		80,000
Stock for consulting at \$0.008/sh.	4,500,000	4,500			31,500		36,000
Stock for consulting at \$0.008/sh.	500,000	500			3,500		4,000
Stock for consulting at \$0.008/sh.	4,000,000	4,000			28,000		32,000
Stock for consulting at \$0.008/sh.	700,000	700			4,900		5,600
Stock for consulting at \$0.008/sh.	300,000	300			2,100		2,400
Stock for consulting at \$0.008/sh.	3,600,000	3,600			25,200		28,800
Stock for consulting at \$0.008/sh.	3,000,000	3,000			21,000		24,000
Stock for consulting at \$0.008/sh.	4,000,000	4,000			28,000		32,000
Balances before reverse split	108,810,259	108,810	0	0	4,187,554	(3,745,957)	550,407
Reverse split 25 to 1	(104,457,849)	(104,458)	0	0	104,458		0
New Stock issued for rounding	890	1			(1)		0

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Balances after reverse split	4,353,300	4,353	0	0	4,292,011	(3,745,957)	550,407
Preferred stock for cash at \$0.467/sh.			715,517	716	246,234		246,950
Common stock for rounding \$0.50/sh.	1	0			0		0
Common stock for services \$0.20/sh	5,200	5			1,035		1,040
Common stock for rounding \$0.20/sh.	14	0			0		0
Common stock for services \$0.17/sh.	160,000	160			27,040		27,200
Net loss - year ended Dec. 31, 2006						(1,745,364)	(1,745,364)
Balances at December 31, 2006	4,518,515	4,518	715,517	716	4,566,320	(5,491,321)	(919,767)
Common stock for services \$0.15/sh	6,277,251	6,278			935,310		941,588
Common stock sold @ \$0.21/sh	5,662,000	5,662			1,183,358		1,189,020
Common stock for services \$0.21/sh	40,000	40			8,360		8,400
Common stock for services \$0.21/sh	2,787,600	2,788			582,608		585,396
Common stock subscribed, issued \$0.21	3,500,000	3,500			731,500		735,000
Preferred Stock converted to common	8,500,000	8,500	(85,000)	(85)	(8,415)		0
Net loss - 9 mo ended Sep. 30, 2007						(3,221,683)	(3,221,683)
Balances at September 30, 2007	31,285,366	\$ 31,286	630,517	\$ 631	\$ 7,999,041	\$ (8,713,004)	\$ (682,046)

VICTORY ENERGY CORPORATION AND SUBSIDIARIES
(A Development Stage Company)
Consolidated Statements of Cash Flows
Unaudited

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,		Inception from Jan. 7, 1982 through Sep. 30, 2007
	2007	2006	2007	2006	
CASH FLOWS FROM OPERATING ACTIVITIES:					
Net Loss	\$ (142,159)	\$ (345,424)	\$ (3,221,683)	\$ (1,502,276)	\$ (8,584,504)
Adjustments to reconcile net loss to net cash used by operating activities:					
Depreciation		299		898	2,294
Loss on extinguishment of debt					48,363
Loss on abandonment of subsidiary					50,900
Issuance of common stock for services rendered		244,800	1,535,384	1,122,300	6,178,540
Increase in Short Term Receivables					
Decrease (Increase) in Prepaid Expenses		43,450		246,950	
Increase (Decrease) in Deposits					
Increase (Decrease) in Prepaid Subscriptions					203,500
(Increase) Decrease in Subscriptions Receivable			(735,000)		(735,000)
Increase (Decrease) in accounts payable	(5,840)	9,176	15,458	(321,794)	34,600
Increase (Decrease) in accrued liabilities		16,006		4,590	
Increase (Decrease) in Accrued Payroll, P'roll Taxes		43,994		510,970	
Increase (Decrease) in Short Term Receivables					
Repayment of long term debt					
Increase (decrease) in Accrued Liabilities-Related		4,500		4,500	
Non-cash contributed capital					(524)
Net Cash provided by (used by)					
Operating Activities	(147,999)	16,801	(2,405,841)	66,138	(2,801,831)
CASH FLOWS FROM INVESTING ACTIVITIES					
Purchase of Fixed Assets					(2,294)
Purchase / Sale of Marketable Securities				88,300	
Investment in Joint Venture				(50,000)	(50,000)
Net Cash (used by) Investing Activities	0	0	0	38,300	(52,294)
CASH FLOWS FROM FINANCING ACTIVITIES					
Proceeds of Note Payable				3,027	
Proceeds (Repayment) of Loans				(210,984)	
Increase (decrease) in Credit Line	218	61,128	23,879	61,128	80,840
Proceeds (Repayment) of Loan from Officer	159,670	(75,000)	458,150	41,664	1,019,735
Proceeds (Repayment) of Note Payable-Related Party				(2,500)	
Increase (Decrease) in Other Loans Payable		19,000		19,000	
Contributed capital for rent and officers' compensation					2,438
Proceeds from the sale of Preferred Stock					
Proceeds from the sale/conversion of Common Stock			1,189,020		1,504,291
Commons stock subscribed, issued			735,000		
Proceeds from the sale/conversion of Preferred Stock					246,950
Contributed Capital by shareholders					

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Net Cash provided by Financing Activities	159,888	5,128	2,406,049	(88,665)	2,854,254
NET INCREASE IN CASH	11,889	21,929	208	15,773	129
CASH AT BEGINNING OF PERIOD	(11,760)	(2,082)	(79)	4,074	-
CASH AT END OF PERIOD	\$ 129	\$ 19,847	\$ 129	\$ 19,847	\$ 129
CASH PAID FOR:					
Interest	\$ -	\$ -	\$ -	\$ -	\$ -
Income Taxes	\$ -	\$ -	\$ -	\$ -	\$ -

-6-

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 - BUSINESS AND CONTINUED OPERATIONS

Victory Energy Corporation (OTC symbol VTYE), formerly known as Victory Capital Holdings Corporation (our "Company") was organized under the laws of the State of Nevada on January 7, 1982, under the name All Things, Inc. On March 21, 1985 the Company's name was changed to New Environmental Technologies Corporation and on April 28, 2003 to Victory Capital Holdings Corporation. The name was changed finally to Victory Energy Corporation on May 3, 2006.

The Company was formed for the purpose of engaging in all lawful businesses. The Company's initial authorized capital consisted of 100,000,000 shares of \$0.001 par value common voting stock and as of the date of this filing the authorized capital is 200,000,000 shares of \$.001 par value common stock.

The consolidated financial statements presented are those of Victory Energy Corporation and subsidiaries. While the information presented in the accompanying interim nine months financial statements is unaudited, it includes all adjustments which are, in the opinion of management, necessary to present fairly the financial position, results of operations and cash flows for the interim periods presented in accordance with the accounting principles generally accepted in the United States of America. These interim financial statements follow the same accounting policies and methods of their application as the Company's December 31, 2006 annual financial statements. All adjustments are of a normal recurring nature. It is suggested that these abridged interim financial statements be read in conjunction with the Company's December 31, 2006 annual financial statements.

Operating results for the nine months ended September 30, 2007 are not necessarily indicative of the results that can be expected for the year ended December 31, 2007.

On October 3, 2001, the Company formed a wholly owned subsidiary named Papadog, Inc. Papadog has since changed its name to Global Card Services, Inc and then to Global Card Incorporated, ("Global"). As of the date of this report, there has been no activity for this subsidiary.

On November 12, 2003, the Company formed a wholly owned subsidiary named On Demand Communications, Inc., ("On Demand"). As of the date of this report, there has been no activity for this subsidiary.

On November 27, 2006 the company incorporated a Nevada subsidiary, Victory Energy Resources, Inc. The name of the subsidiary was changed to Victory Carbon Solutions, Inc. There has been no activity in this company.

Current Business of the Company

Management has determined that the Company will focus on projects in the oil and gas industry. This is based upon a belief that this industry is becoming an economically viable sector in which to conduct business operations. We have targeted specific prospects and intend to engage in the drilling for oil and gas. Jon Fullenkamp, our President, has a great deal of experience in the oil and gas industry and has already recruited additional experience with the addition of new directors and advisory board member.

Victory Carbon Solutions Inc. was formed as a wholly owned subsidiary of the Corporation to participate in the Green House Gas opportunities currently available in today's energy markets and for the Corporation to join in the Carbon Credits exchange currently offered as part of the Chicago Climate Exchange. In addition the Corporation will utilize this platform to establish a fund having a focus of investing in Carbon Credits as well as financing eco-friendly projects like, windmill farms, geothermal production, solar farms, and other energy saving projects.

The Corporation has secured the options on five (5) shallow gas wells located in the Adams-Baggett Ranch located in Crockett County Texas. The Adams-Baggett Canyon Sandstone gas field is located in the Permian Basin part of the

6th largest known oil and gas reserves in the world. The Canyon Sandstone formation is found at a depth of 4,300 feet to 4,900 feet. Each well drilled in the field has an estimated proven undeveloped reserve of 500 Million cubic feet of gas per well, giving a total of approximately 2.5 Billion cubic feet of natural gas of proven undeveloped reserves for the Corporation. The Corporation has an addition first right of refusal on five (5) more options as it evaluates the initial five (5) wells to be drilled.

Management has recently negotiated the mineral rights on a prospect for Victory in the Palo Duro Basin located in Briscoe County Texas. Victory has established a letter of intent which sets out the substantive terms of a Formal Agreement (“Agreement”) that Victory intends to complete and execute. Under the Agreement, we will be required to commit up to one hundred thousand dollars (\$100,000.00) for seismic evaluation to determine the first three drilling targets. In exchange, we will receive 50% of the mineral rights of all hydrocarbon deposits on the first eight sections, approximately 10 sections of land. During the evaluation of the drilling targets, and including the time to drill the first three wells, we will have the ability to exercise its irrevocable option to lease up to a total of 100,000 acres of mineral rights within the Palo Duro Basin.

The Corporation also holds interest as a joint venture partner in the Mesa Gas Prospect located in Roosevelt County New Mexico. This Prospect is a 12,000-acre field targeted primarily for gas. Additionally, the Corporation owns the mineral rights in a prospective oilfield identified as N.E. Glasgow Prospect located in Valley County Montana. This particular acreage has a Wrench Fault identified geologically. The acreage also has indications of Lodgepole Reef deposits. We had taken on the evaluation of a prospect in Oklahoma identified as the Skedee Prospect. As we progressed into the due diligence of these prospects and the potential production, management determined that the development of the prospect was not worth the required investment capital. Even with the potential reduction in investment dollars, the prospects had an unacceptable pay back time for the initial investment. Management felt the shareholders would be better served by seeking other prospects.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Fair Value of Financial Instruments

The Financial Accounting Standards Board issued Statement of Financial Accounting Standards (“SFAS”) No. 107, “Disclosures About Fair Value of Financial Instruments.” SFAS No. 107 requires disclosure of fair value information about financial instruments when it is practicable to estimate that value. The carrying amounts of the Company’s financial instruments as of September 30, 2007 and December 31, 2006 approximate their respective fair values because of the short-term nature of these instruments. Such instruments consist of cash, accounts payable and accrued expenses. The fair value of related party payables is not determinable.

Income Taxes

The Company utilizes SFAS No. 109, "Accounting for Income Taxes," which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements or tax returns. Under this method, deferred tax assets and liabilities are determined based on the difference between the tax basis of assets and liabilities and their financial reporting amounts based on enacted tax laws and statutory tax rates applicable to the periods in which the differences are expected to affect taxable income. Valuation allowances are established, when necessary, to reduce deferred tax assets to the amount expected to be realized. The Company generated deferred tax credits through net operating loss carryforwards. However, a valuation allowance of 100% has been established, as the realization of the deferred tax credits is not reasonably certain, based on going concern considerations outlined below.

Going Concern

The Company's financial statements are prepared using accounting principles generally accepted in the United States of America applicable to a going concern, which contemplates the realization of assets and liquidation of liabilities in the normal course of business. The Company has suffered recurring losses. The Company incurred a net loss of \$3,221,683 and a negative cash flow from operations of \$2,405,841 during the nine months ended September 30, 2007, and a shareholders' deficiency of \$682,046 at September 30, 2007. The Company has not yet established an ongoing source of revenues sufficient to cover its operating costs and to allow it to continue as a going concern. The ability of the Company to continue as a going concern is dependent on the Company obtaining adequate capital to fund operating losses until it becomes profitable. If the Company is unable to obtain adequate capital, it could be forced to cease development of operations.

In order to continue as a going concern, develop a reliable source of revenues, and achieve a profitable level of operations the Company will need, among other things, additional capital resources. Management's plans to continue as a going concern include raising additional capital through sales of common stock. In the interim, shareholders of the Company are committed to meeting its minimal operating expenses. However, management cannot provide any assurances that the Company will be successful in accomplishing any of its plans.

The ability of the Company to continue as a going concern is dependent upon its ability to successfully accomplish the plans described in the preceding paragraph and eventually secure other sources of financing and attain profitable operations. The accompanying financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

Development-Stage Company

The Company is considered a development-stage company, with no operating revenues during the periods presented, as defined by Statement of Financial Accounting Standards ("SFAS") No. 7. SFAS No. 7 requires companies to report their operations, shareholders deficit and cash flows since inception through the date that revenues are generated from management's intended operations, among other things. Management has defined inception as January 7, 1982. Since inception, the Company has incurred operating losses totaling \$8,713,004, much of which relates to stock-based compensation to officers, directors and consultants as a means to preserve working capital. The Company's working capital has been generated through the sales of common stock, loans made by officers of the Company and a bank line of credit. Management has provided financial data since January 7, 1982 "Inception" in the financial statements, as a means to provide readers of the Company's financial information to make informed investment decisions.

Use of Estimates

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and

liabilities, and disclosure of contingent liabilities at the date of the financial statements and the reported amounts of expenses during the reporting period. Actual results could differ from those estimates.

-8-

Principles of Consolidation

The consolidated financial statements include those of Victory Energy Corporation and its wholly owned subsidiaries, Global Card Incorporated, On Demand Communications, Inc. and Victory Energy Resources, Inc. All material inter-company items and transactions have been eliminated. There was no activity in the subsidiaries in the first nine months of 2007 and during 2006.

Loss Per Share

Statement of Financial Accounting Standards No. 128 "Earnings Per Share" requires presentation of basic earnings per share and diluted earnings per share. Basic income (loss) per share ("Basic EPS") is computed by dividing net loss available to common stockholders by the weighted average number of common shares outstanding during the period. Diluted earnings per share ("Diluted EPS") is similarly calculated using the treasury stock method except that the denominator is increased to reflect the potential dilution that would occur if preferred stock at the end of the applicable period were exercised. These potential dilutive securities were not included in the calculation of loss per share for the nine months ended September 30, 2007 because the Company incurred a loss in the period, and thus their effect would have been anti-dilutive. At September 30, 2007, potentially dilutive securities consisted of 630,517 shares of preferred stock, convertible at the rate of 1 preferred share to 100 common shares.

The following is a reconciliation of the numerators and denominators of the basic and diluted earnings per share computations for the nine months ended September 30, 2007 and 2006.

In 2006 a reverse stock split of Common Stock occurred on a 25 to 1 basis.

The September, 2006 loss per share for the first three months and nine months of 2006 has been restated accordingly, giving retroactive effect to the reverse stock split.

	September 30, 2007	September 30, 2006
<u>Numerator:</u>		
Basic and diluted net loss per share:		
Net Loss	\$ (3,221,683)	\$ (1,502,276)
<u>Denominator</u>		
Basic and diluted weighted average number of shares outstanding	21,461,340	2,691,443
<u>Basic and Diluted Net Loss Per Share</u>	\$ (0.15)	\$ (0.56) (Restated)
<u>Dilutive effect of Preferred Stock</u>	Nil	N/A

Equipment and Fixtures

Equipment and fixtures are recorded at cost. Depreciation is provided using accelerated and straight-line methods over the estimated useful lives of the related assets as follows.

Description	Years
Furniture and fixtures	7
Computer hardware and software	3-5

Equipment and fixtures have been fully depreciated.

NOTE 3 – RELATED PARTY TRANSACTIONS

Five ledger accounts in the books of the Company relating to loans, salaries and out-of-pocket expenses payable to the President/C.E.O., Jon Fullenkamp, were combined into one account “Loan from Officer”, which totaled \$1,148,235 at September 30, 2007. The loan is non-interest bearing and payable on demand. Under the terms of the employment agreement, the employee may at his election convert any and all funds due to him into shares of the Company’s common stock at a conversion price of \$0.01 per share. In practice, in prior years, funds due to him were converted at a discounted market value.

In the nine months ended September 30, 2007 and 2006 the President/CEO incurred \$458,150 and \$62,664 respectively in reimbursable expenses on behalf of the Company.

In March 2006 the company issued a promissory note to a group of stockholders for consideration of \$141,458 in cash. The terms were to be repayable in one year at an interest rate of 10%, payable quarterly. Interest was deferred. In December, 2006 the note was reclassified to prepaid subscriptions, reflecting an accommodation with the stockholders.

NOTE 4 – INVESTMENT IN JOINT VENTURE

In May, 2006 the Company paid \$50,000 to Geosurveys, Inc, a geophysical survey company of oil and gas prospects. This was part of an agreement with Eldorado Exploration, Inc. whereby the Company obtained a 2 ½ percent working interest in a prospective oil well called the Mesa #1 well on leased land in New Mexico. The agreement provides for cost sharing of drilling costs.

NOTE 5 - COMMITMENTS AND CONTINGENCIES

There were no additional commitments and contingencies in the six months ended September 30, 2007.

NOTE 6 – CAPITAL STOCK TRANSACTIONS

Reverse Common Stock Split

The Common Stock issued and outstanding at October 26, 2006 was 108,810,259. On this date the Board of Directors declared a reverse stock split of the Company's Common Stock, converting the common stock on a 25 to 1 basis. Common shares outstanding were reduced by 104,457,849. New stock outstanding after the split and after issuing 890 shares for rounding was 4,353,300. The effect on the balance sheet was to increase Paid-in Capital by \$104,458 and to reduce Common Stock by \$104,458, a neutral effect on stockholders' equity.

On October 20, 2005 one share was issued at \$0.50, valued de minimus, for rounding following the reverse split.

On November 11, 2006 5,200 shares were issued for services valued at \$1,040 at market value of \$0.20 per share.

On December 5, 2006, 14 shares valued de minimus were issued for rounding.

On December 27, 2006, 160,000 shares were issued for services, valued at \$27,200, at market value of \$0.17.

2007

On January 22, 2007, 6,277,251 shares of common stock were issued for services at \$0.15 per share, reflecting market value. \$941,588 was recorded as consulting fees.

On February 1, 2007, 5,662,000 shares of common stock were issued at \$0.21 reflecting market value for subscriptions receivable of \$1,189,020.

On March 1, 2007, 40,000 shares of common stock were issued to a Director for services rendered at \$0.21 per share reflecting market value. \$8,400 was recorded as consulting fees.

On May 7, 2007, 1,710,000 shares of common stock were issued for services at \$0.21 per share, reflecting market value. \$359,100 was recorded as consulting fees.

On June 5, 2007, 1,077,600 shares of common stock were issued for services at \$0.21 per share reflecting market value. \$226,296 was recorded as consulting fees.

On June 13, 2007, 850,000 shares of common stock were issued to preferred stockholders in a conversion of 85,000 shares of preferred stock to common, converted at the rate of one share of preferred stock to 100 shares of common stock.

On June 15, 3,500,000 shares of common stock were issued at \$0.21 per share reflecting market value, for subscriptions receivable of \$735,000.

The total of issued and outstanding common shares at September 30, 2007 and 2006 was 31,285,366 and 3,925,743 respectively, (September 30, 2006 was restated for a reverse 25 to 1 stock split October 26, 2006).

Preferred Stock

On August 22, 2006 the Board of Directors resolved to amend the Articles of Incorporation, to authorize 10,000,000 shares of preferred stock, having a par value of \$0.001. The stock is convertible to common stock at will in a ratio of 1 preferred to 100 common. Preferred stockholders may vote as common stockholders on any matter on which common stockholders can vote, and in accordance with the underlying common stock held. Preferred stock dividends may be declared by the Board of Directors.

On October 20, 2006, 715,512.23 preferred shares were issued for cash at \$0.467 each pursuant to Regulation "S", realizing \$246,950.

On June 13, 2007 85,000 shares of preferred stock were converted, at the rate of one share of preferred stock to 100 shares of common stock, to 850,000 shares common stock.

The total of issued and outstanding preferred shares at September 30, 2007 and 2006 was 630,517 and zero, respectively.

NOTE 7 – LITIGATION

During the second quarter of 2007, a former consultant solicited the courts for the shortfall between the original settlement amount and the amount realized in a court action. On June 6, 2007, the Corporation delivered final settlement, but appealed the court's decision. The appeal process will take approximately 12 months to be reviewed by the appellate court. Effectively the trial court proceedings have been stayed.

Neither the Company nor any of its officers or directors is involved in any other litigation either as plaintiffs or defendants, and have no knowledge of any threatened or pending litigation against them or any of the officers or directors.

Item 2. Management's Discussion and Analysis or Plan of Operation

The following discussion includes certain forward-looking statements within the meaning of the safe harbor protections of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Statements that include words such as “believe,” “expect,” “should,” “intend,” “may,” “anticipate,” “contingent,” “could,” “may,” or other future-oriented statements, are forward-looking statements. Such forward-looking statements include, but are not limited to, statements regarding our business plans, strategies and objectives, and, in particular, statements referring to our expectations regarding our ability to continue as a going concern, generate increased market awareness of, and demand for, our current products, realize profitability and positive cash flow, and timely obtain required financing. These forward-looking statements involve risks and uncertainties that could cause actual results to differ from anticipated results. The forward-looking statements are based on our current expectations and what we believe are reasonable assumptions given our knowledge of the markets; however, our actual performance, results and achievements could differ materially from those expressed in, or implied by, these forward-looking statements. Factors within and beyond our control that could cause or contribute to such differences include, among others, the following: those associated with drilling and subsequent sale of oil and gas, our critical capital raising efforts in an uncertain and volatile economical environment, our ability to maintain relationship with strategic companies, our cash preservation and cost containment efforts, our ability to retain key management personnel, our relative inexperience with advertising, our competition and the potential impact of technological advancements thereon, the impact of changing economic, political, and geo-political environments on our business, as well as those factors discussed elsewhere in this Form 10-QSB and in “Item 1 - Our Business,” “Item 6 - Management’s Discussion and Analysis,” and elsewhere in our most recent Form 10-KSB, filed with the United States Securities and Exchange Commission.

Readers are urged to carefully review and consider the various disclosures made by us in this report and those detailed from time to time in our reports and filings with the United States Securities and Exchange Commission that attempt to advise interested parties of the risks and factors that are likely to affect our business.

Our fiscal year ends on December 31. References to a fiscal year refer to the calendar year in which such fiscal year ends.

Our Business

Victory Energy Corporation (OTC symbol VYFY), formerly known as Victory Capital Holdings Corporation (our “Company”) was organized under the laws of the State of Nevada on January 7, 1982, under the name All Things, Inc. On March 21, 1985, our Company’s name was changed to New Environmental Technologies Corporation; on April 28, 2003, our name was changed to Victory Capital Holdings Corporation and on May 3, 2006, it was changed to Victory Energy Corporation. Our Company was formed for the purpose of engaging in all lawful businesses. Our Company’s initial authorized capital consisted of 100,000,000 shares of \$0.001 par value common voting stock and as of the date of this filing our authorized capital is 200,000,000 shares of \$.001 par value common stock.

Our Company has had no material business operations since 1989. In 2004, we began the search for the acquisition of assets, property or businesses that may benefit our Company and our shareholders. Our goal has been to bring value to the Company and to our shareholders through such acquisitions. Each merger and acquisition we approach is done with the intention to position us in markets and sectors where excellent growth is anticipated. We plan to retain a percentage of stock ownership in each subsidiary while spinning them out as their own new public company if such transaction is economically feasible. The balance of the stock will be distributed to the Company’s shareholders at the time of spin out of the new public company. This is a non-dilutive method to increase shareholder value as we grow and maintain a position in the market segments selected.

Current Business of the Company

Management has determined that the Company will focus on projects in the oil and gas industry. This is based upon a belief that this industry is becoming an economically viable sector in which to conduct business operations. We have targeted specific prospects and intend to engage in the drilling for oil and gas. Jon Fullenkamp, our President, has a great deal of experience in the oil and gas industry and has already recruited additional experience with the addition of new directors and advisory board member.

-13-

Victory Carbon Solutions Inc. was formed as a wholly owned subsidiary of the Corporation to participate in the Green House Gas opportunities currently available in today's energy markets and for the Corporation to join in the Carbon Credits exchange currently offered as part of the Chicago Climate Exchange. In addition the Corporation will utilize this platform to establish a fund having a focus of investing in Carbon Credits as well as financing eco-friendly projects like, windmill farms, geothermal production, solar farms, and other energy saving projects.

The Corporation has secured the options on five (5) shallow gas wells located in the Adams-Baggett Ranch located in Crockett County Texas. The Adams-Baggett Canyon Sandstone gas field is located in the Permian Basin part of the 6th largest known oil and gas reserves in the world. The Canyon Sandstone formation is found at a depth of 4,300 feet to 4,900 feet. Each well drilled in the field has an estimated proven undeveloped reserve of 500 Million cubic feet of gas per well, giving a total of approximately 2.5 Billion cubic feet of natural gas of proven undeveloped reserves for the Corporation. The Corporation has an addition first right of refusal on five (5) more options as it evaluates the initial five (5) wells to be drilled.

Management has recently negotiated the mineral rights on a prospect for Victory in the Palo Duro Basin located in Briscoe County Texas. Victory has established a letter of intent which sets out the substantive terms of a Formal Agreement ("Agreement") that Victory intends to complete and execute. Under the Agreement, we will be required to commit up to one hundred thousand dollars (\$100,000.00) for seismic evaluation to determine the first three drilling targets. In exchange, we will receive 50% of the mineral rights of all hydrocarbon deposits on the first eight sections, approximately 10 sections of land. During the evaluation of the drilling targets, and including the time to drill the first three wells, we will have the ability to exercise its irrevocable option to lease up to a total of 100,000 acres of mineral rights within the Palo Duro Basin.

The Corporation also holds interest as a joint venture partner in the Mesa Gas Prospect located in Roosevelt County New Mexico. This Prospect is a 12,000-acre field targeted primarily for gas. Additionally, the Corporation owns the mineral rights in a prospective oilfield identified as N.E. Glasgow Prospect located in Valley County Montana. This particular acreage has a Wrench Fault identified geologically. The acreage also has indications of Lodgepole Reef deposits. We had taken on the evaluation of a prospect in Oklahoma identified as the Skedee Prospect. As we progressed into the due diligence of these prospects and the potential production, management determined that the development of the prospect was not worth the required investment capital. Even with the potential reduction in investment dollars, the prospects had an unacceptable pay back time for the initial investment. Management felt the shareholders would be better served by seeking other prospects.

We have no other employees at this time and will seek to retain independent contractors to assist in operating and managing the prospects as well as to carry out the principal and necessary functions incidental to the oil and gas business. With the intended acquisition of oil and natural gas, we intend to establish ourselves as an industry partner within the industry. Once we can establish a revenue base with cash flow, we will seek opportunities more aggressive in nature.

Plan of Operation

Our plan of operation for the next 12 months will be the continued acquisition of economically viable oil and gas prospects. Once acquired, we intend to develop and produce the prospects assuming they are commercially economical to produce based on a complete due diligence process. In that case, we can expect to derive revenues from operations. We intend to diversify our holdings in both oil and gas producing wells to take advantage of what we believe is a potentially strong window of opportunity that currently exists in the oil and gas industry for the next several years.

We completed due diligence on other projects which ultimately proved to be too expensive to pursue. We have continued to seek out other viable opportunities.

Results of Operations for Period Ended September 30, 2007

As of September 30, 2007, the Company has not earned any revenues and has incurred a net loss to date of \$3,221,683. Operations have been primarily seeking potential opportunities in the oil and gas industry through the location of commercially economical prospects, and raising capital and developing revenue generating opportunities and strategic relationships.

During the three month period ended September 30, 2007, we incurred operating expenses in the amount of \$3,221,683. These operating expenses included due diligence expenses, consulting fees, professional fees, land leases, oil and gas leases, and office and general expenses.

Liquidity and Capital Resources

To date, we have financed our operations from funds put into the Company by our CEO. We intend to raise future capital from the sale of a percentage of our prospects to fund development and production or through the sale of our common stock to finance the prospects in their entirety.

Recent Accounting Pronouncements

In February 2007, the Financial Accounting Standards Board (FASB) issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities – Including an Amendment of FASB Statement No. 115". This statement permits entities to choose to measure many financial instruments and certain other items at fair value. Most of the provisions of SFAS No. 159 apply only to entities that elect the fair value option. However, the amendment to SFAS No. 115 "Accounting for Certain Investments in Debt and Equity Securities" applies to all entities with available-for-sale and trading securities. SFAS No. 159 is effective as of the beginning of an entity's first fiscal year that begins after November 15, 2007. Early adoption is permitted as of the beginning of a fiscal year that begins on or before November 15, 2007, provided the entity also elects to apply the provision of SFAS No. 157, "Fair Value Measurements". In February 2007, the Financial Accounting Standards Board (FASB) issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities – Including an Amendment of FASB Statement No. 115". This statement permits entities to choose to measure many financial instruments and certain other items at fair value. Most of the provisions of SFAS No. 159 apply only to entities that elect the fair value option. However, the amendment to SFAS No. 115 "Accounting for Certain Investments in Debt and Equity Securities" applies to all entities with available-for-sale and trading securities. SFAS No. 159 is effective as of the beginning of an entity's first fiscal year that begins after November 15, 2007. Early adoption is permitted as of the beginning of a fiscal year that begins on or before November 15, 2007, provided the entity also elects to apply the provision of SFAS No. 157, "Fair Value Measurements". The adoption of this statement is not expected to have a material effect on our financial statements.

In September 2006, the SEC issued Staff Accounting Bulletin ("SAB") No. 108, "Considering the Effects of Prior Year Misstatements when Quantifying Misstatements in Current Year Financial Statements." SAB No. 108 addresses how the effects of prior year uncorrected misstatements should be considered when quantifying misstatements in current year financial statements. SAB No. 108 requires companies to quantify misstatements using a balance sheet and income statement approach and to evaluate whether either approach results in quantifying an error that is material in light of relevant quantitative and qualitative factors. SAB No. 108 is effective for period ending after November 15, 2006. We are currently evaluating the impact of adopting SAB No. 108 but does not expect that it will have a material effect on its financial statements

In September 2006, the FASB issued SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106, and 132®". This statement requires employers to recognize the overfunded or underfunded status of a defined benefit postretirement plan (other than a multiemployer plan) as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through comprehensive income of a business entity or changes in

unrestricted net assets of a not-for-profit organization. This statement also requires an employer to measure the funded status of a plan as of the date of its year-end statement of financial position, with limited exceptions. The provisions of SFAS No. 158 are effective for employers with publicly traded equity securities as of the end of the fiscal year ending after December 15, 2006. The adoption of this statement did not have a material effect on our reported financial position or results of operations.

-15-

In September 2006, the FASB issued SFAS No. 157, “Fair Value Measurements”. The objective of SFAS No. 157 is to increase consistency and comparability in fair value measurements and to expand disclosures about fair value measurements. SFAS No. 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. SFAS No. 157 applies under other accounting pronouncements that require or permit fair value measurements and does not require any new fair value measurements. The provisions of SFAS No. 157 are effective for fair value measurements made in fiscal years beginning after November 15, 2007. The adoption of this statement is not expected to have a material effect on our future reported financial position or results of operations.

In June 2006, the FASB issued FASB Interpretation No. 48, “Accounting for Uncertainty in Income Taxes, an interpretation of FASB Statements No. 109”. FIN 48 clarifies the accounting for uncertainty in income taxes by prescribing a two-step method of first evaluating whether a tax position has met a more likely than not recognition threshold and second, measuring that tax position to determine the amount of benefit to be recognized in the financial statements. FIN 48 provides guidance on the presentation of such positions within a classified statement of financial position as well as on derecognition, interest and penalties, accounting in interim periods, disclosure, and transition. FIN 48 is effective for fiscal years beginning after December 15, 2006. The adoption of this statement is not expected to have a material effect on our future reported financial position or results of operations.

In September 2006, the SEC issued Staff Accounting Bulletin (“SAB”) No. 108, “Considering the Effects of Prior Year Misstatements when Quantifying Misstatements in Current Year Financial Statements.” SAB No. 108 addresses how the effects of prior year uncorrected misstatements should be considered when quantifying misstatements in current year financial statements. SAB No. 108 requires companies to quantify misstatements using a balance sheet and income statement approach and to evaluate whether either approach results in quantifying an error that is material in light of relevant quantitative and qualitative factors. SAB No. 108 is effective for period ending after November 15, 2006. We are currently evaluating the impact of adopting SAB No. 108 but do not expect that it will have a material effect on our financial statements

In September 2006, the FASB issued SFAS No. 158, “Employers’ Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106, and 132®”. This statement requires employers to recognize the overfunded or underfunded status of a defined benefit postretirement plan (other than a multiemployer plan) as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through comprehensive income of a business entity or changes in unrestricted net assets of a not-for-profit organization. This statement also requires an employer to measure the funded status of a plan as of the date of its year-end statement of financial position, with limited exceptions. The provisions of SFAS No. 158 are effective for employers with publicly traded equity securities as of the end of the fiscal year ending after December 15, 2006. The adoption of this statement did not have a material effect on our reported financial position or results of operations.

In September 2006, the FASB issued SFAS No. 157, “Fair Value Measurements”. The objective of SFAS No. 157 is to increase consistency and comparability in fair value measurements and to expand disclosures about fair value measurements. SFAS No. 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. SFAS No. 157 applies under other accounting pronouncements that require or permit fair value measurements and does not require any new fair value measurements. The provisions of SFAS No. 157 are effective for fair value measurements made in fiscal years beginning after November 15, 2007. The adoption of this statement is not expected to have a material effect on our future reported

Item 3. Controls and Procedures

Our management is responsible for establishing and maintaining adequate internal control over financial reporting for the Company. Under the supervision and with the participation of our management, including the Principal Executive Officer and Principal Financial Officer, we have evaluated the effectiveness of the design and operation of our disclosure controls and procedures pursuant to Exchange Act Rules 13a-15 and 15d-15 as of the end of the period covered by this report. Based on that evaluation, the Principal Executive Officer and Principal Financial Officer have concluded that these disclosure controls and procedures were effective such that the material information required to be filed in our SEC reports is recorded, processed, summarized and reported within the required time periods specified in the SEC rules and forms. There were no changes in our internal control over financial reporting during the quarter ended June 30, 2007 that have materially affected, or are reasonably likely to materially affect, our internal controls over financial reporting. Potential investors should be aware that the design of any system of controls and procedures is based in part upon certain assumptions about the likelihood of future events. There can be no assurance that any system of controls and procedures will succeed in achieving its stated goals under all potential future conditions, regardless of how remote.

-16-

PART II - OTHER INFORMATION

Item 1. Legal Proceedings

During the second quarter of 2007, the former consultant solicited the courts for the shortfall between the original settlement amount and the amount realized. On June 6, 2007, the Corporation delivered final settlement, but appealed the court's decision. The appeal process will take approximately 12 months to be reviewed by the appellate court. Effectively the trial court proceedings have been stayed.

On July 24, 2006, all litigation was settled between the Company and a former consultant. The Company settled the case for an estimated value of \$280,000 to be realized over a 10-month period ending in May of 2007.

In May 2006, we settled a past debt with Treetop Investments for 5,000,000 shares of our restricted common stock in a transaction combining settlement of debt and purchase of stock.

Neither the Company nor any of our officers or directors is involved in any other litigation either as plaintiffs or defendants and we have no knowledge of any threatened or pending litigation against us or any of our officers or directors.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

During the three months ended September 30, 2007 no common shares of stock were issued.

Item 3. Defaults Upon Senior Securities

During the three months ended September 30, 2007, we were not in default on any of our indebtedness.

Item 4. Submission of Matters to a Vote of Security Holders

There were no matters submitted to a vote of our shareholders.

Item 5. Other Information.

None

-17-

Item 6. Exhibits

**Exhibit Description of Exhibit
No.**

- 31 Certification of Chief Executive/Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
- 32 Certification of Chief Executive/Financial Officer pursuant to Section 906

SIGNATURE

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned, hereunto duly authorized.

Victory Energy Corporation

Date: November __, 2007

Jon Fullenkamp
Principal Executive Officer
Principal Financial Officer
Principal Accounting Officer
and Director

Date: November __, 2007

Rick May, Director

Date: November __, 2007

Perry Mansell, Director