ENERGY CO OF MINAS GERAIS
Form 6-K
August 18, 2009
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FORM 6-K

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16 OF
THE SECURITIES EXCHANGE ACT OF 1934

For the month of August 2009

Commission File Number 1-15224

Energy Company of Minas Gerais

(Translation of Registrant s Name Into English)

Avenida Barbacena, 1200

30190-131 Belo Horizonte, Minas Gerais, Brazil

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F x Form 40-F o

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): o

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): o

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes o No x

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGETICA DE MINAS GERAIS CEMIG

By:	/s/ Luiz Fernando Rolla	
	Name:	Luiz Fernando Rolla
	Title:	Chief Financial Officer, Investor Relations Officer and Control of Holdings Officer

Date: August 18, 2009

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1. Summary of Decisions of the 462nd Meeting of the Board of Directors, Companhia Energética de Minas Gerais CEMIG, July 23, 2009

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COMPANHIA ENERGÉTICA DE MINAS GERAIS - CEMIG

Listed Company

CNPJ 17.155.730/0001-64

NIRE 31300040127

SUMMARY OF DECISIONS OF THE 462ND MEETING OF THE BOARD OF DIRECTORS

At its 462nd meeting, held on July 23, 2009, the Board of Directors of Companhia Energética de Minas Gerais approved the following matter:

- Guarantee for issue of promissory notes and non-convertible debentures.

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2. Summary of Principal Decisions of the 93rd Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., July 23, 2009

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CEMIG GERAÇÃO E TRANSMISSÃO S.A.

Listed company CNPJ 06.981.176/0001-58

Summary of principal decisions

At its 93rd meeting, held on July 23, 2009, the Board of Directors of Cemig Geração e Transmissão S.A. approved the following:

1. Issue of promissory notes and non-convertible debentures.

2. Contracting of services for issue of promissory notes and non-convertible debentures.

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3. Summary of Principal Decisions of the 94th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., July 29, 2009

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CEMIG GERAÇÃO E TRANSMISSÃO S.A.

Listed company   CNPJ 06.981.176/0001-58

Summary of principal decisions

At its 94th meeting, held on July 29, 2009, the Board of Directors of **Cemig Geração e Transmissão S.A.** (Cemig GT) approved the following:

1. Authorization to seek a proposal for issuance of debt in the international market (Eurobonds).

2. Authorization for Cemig GT to remain a stockholder, with 49% of the registered capital, in Transmissora Atlântico de Energia Elétrica S.A. (TAESA).

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4. Summary of Decisions of the 463rd Meeting of the Board of Directors, Companhia Energética de Minas Gerais CEMIG, August 5, 2009

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COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

Listed Company

CNPJ 17.155.730/0001-64

NIRE 31300040127

SUMMARY OF DECISIONS

At its 463rd meeting, held on August 5, 2009, the Board of Directors of Companhia Energética de Minas Gerais decided the following:

- To authorize **Cemig GT**, subject to confirmation by an Extraordinary General Meeting of Shareholders, to:

(a) reduce its holding in **Terna Participações S.A. (Terna**), to a minimum level of 50% less 1 (one) of the common shares, and 100% of the preferred shares, through a partnership to be constituted with **Fundo de Investimentos em Participação (FIP) Coliseu**, if it becomes possible for all the units of this FIP (Equity Investment Fund) to be subscribed; and,

(b) grant to that Equity Investment Fund the right to sell the whole of its stockholdings in **Terna** to Cemig GT.

- To submit to an Extraordinary General Meeting of Shareholders a proposal for authorization of the company s representative at the Extraordinary General Meeting of Shareholders of **Cemig GT** to vote in favor of: ratification of the above decision by the Board of Directors of **Cemig GT**, in the event that subscription of the totality of the units of the FIP referred to is possible; and grant to **FIP Coliseu** of the right of sale also referred to above.

- To call an Extraordinary General Meeting of Shareholders to decide on the above subjects, to be held on August 26, 2009, at 11 a.m., at Cemig s head office.

- To authorize, after ratification, by the Extraordinary General Meeting of Shareholders, of the decision by the Board of Directors referred to above, assignment to **Transmissora do Atlântico de Energia Elétrica S.A. (Taesa)** of the Share Purchase Agreement signed between **Cemig GT** and **Terna Rete Elettrica Nazionale**, together with all the contracts and commitments assumed by Cemig GT with the advisors who worked during the process of due diligence and formatting of the acquisition of **Terna.**

- To establish that **Cemig GT** shall maintain a stockholding of 49% of **Taesa** s common shares, in association with **FIP Coliseu** which will hold the remaining 51%.

- To establish that the association between **Cemig GT** and **FIP Coliseu** shall be governed by a Commitment Undertaking, a Shareholders Agreement and Bylaws, to be submitted to decision by the Board of Directors after conclusion of the negotiation of these documents between the parties.

- To authorize increase in the registered capital of **Taesa** up to R$ 3,538,252,194.00 (three billion five hundred and thirty eight million two hundred and fifty two thousand one hundred and ninety four Reais).

- To authorize the representative of **Cemig GT**, in the Board of Directors and in the Extraordinary General Meeting of Shareholders of **Taesa** that decides on the said capital increase, and on the consequent alteration of the Bylaws to reflect this increase, to vote in favor of both measures.

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5. Summary of Principal Decisions of the 95th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., August 5, 2009

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CEMIG GERAÇÃO E TRANSMISSÃO S.A.

Listed Company

CNPJ 06.981.176/0001-58

NIRE 31300020550

SUMMARY OF DECISIONS

At its 95th meeting, held on August 5, 2009, the Board of Directors of Cemig Geração e Transmissão S.A. (**Cemig GT**) decided:

- To authorize, subject to confirmation by an Extraordinary General Meeting of Shareholders:

(a) reduction of the Company s stockholding interest in **Terna Participações S.A. (Terna)**, to a minimum level of 50% less 1 (one) of the common shares, and 100% of the preferred shares, through a partnership to be constituted with **Fundo de Investimentos em Participação (FIP) Coliseu**, if it becomes possible for all the units of this FIP (Equity Investment Fund) to be subscribed; and,

(b) granting by Cemig GT to that Equity Investment Fund of the right to sell the whole of its stockholdings in **Terna** to the Company (**Cemig GT**).

- To call an Extraordinary General Meeting of Shareholders to decide on the above subject, to be held on August 26, 2009, at 4 p.m., at **Cemig GT** s head office.

- To authorize, after the ratification by the Extraordinary General Meeting of Shareholders of the above decision by the Board of Directors, assignment to **Transmissora do Atlântico de Energia Elétrica S.A. (Taesa)** of the Share Purchase Agreement signed between **Cemig GT** and **Terna Rete Elettrica Nazionale**, together with all the contracts and commitments assumed by Cemig GT with the advisors who worked during the process of due diligence and formatting of the acquisition of **Terna.**

- To establish that **Cemig GT** shall maintain a stockholding of 49% of **Taesa** s common shares, in association with **FIP Coliseu** which will hold the remaining 51%.

- To establish that the association between **Cemig GT** and **FIP Coliseu** shall be governed by a Commitment Undertaking, a Shareholders Agreement and Bylaws, to be submitted to decision by the Board of Directors after conclusion of the negotiation of these documents between the parties.

- To authorize increase in the registered capital of **Taesa** up to R$ 3,538,252,194.00 (three billion five hundred and thirty eight million two hundred and fifty two thousand one hundred and ninety four Reais).

- To authorize the representative of **Cemig GT**, in the Board of Directors and in the Extraordinary General Meeting of Shareholders of **Taesa** that decides on the said capital increase, and on the consequent alteration of the Bylaws to reflect this increase, to vote in favor of both measures.

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- To approve a revision of the **Pipoca** Small Hydro Plant Project.

- To authorize an increase in the registered capital of **Hidrelétrica Pipoca S.A.** to R$ 45,183,988.00 (forty five million one hundred and eighty three thousand nine hundred and eighty eight Reais), in currency of April 2007.

- To authorize that representatives of **Cemig GT** in the Extraordinary General Meeting of **Hidrelétrica Pipoca S.A.** in relation to the increase in the registered capital referred to above, should vote in favor of subscription of the shares, consequent alteration of the Bylaws, signing with **Banco do Brasil** S.A. and **Banco Itaú BBA** S.A. of the BNDES Onlending Financing Contract with the BNDES; and authorization to the Company s Management to carry out all the acts necessary to the implementation and formalization of the said financing contract.

- To authorize signing of the following contractual instruments: the **BNDES Onlending Contract** referred to above; **Stockholder Support Agreement**; **Share Pledge Agreement**; **Instrument of Obligation to Sell Electricity**; **Agreement for Fiduciary Assignment of Rights, Accounts and Other Matters**; and **Contract for Issuance of Guarantee Insurance Policy and Endorsement.**

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6. Market Announcement Alternative to acquisition of all of the shares of Terna Participações S.A., Companhia Energética de Minas Gerais CEMIG, August 5, 2009

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COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

MARKET ANNOUNCEMENT

Cemig (Companhia Energética de Minas Gerais), a listed company with share securities traded on the stock exchanges of São Paulo, New York and Madrid, in accordance with its commitment to implement best corporate governance practices, and CVM Instruction 358 of January 3, 2002, as amended, **hereby informs** the public, the CVM and the São Paulo Stock Exchange that:

• On August 5, 2009 Cemig s Board of Directors **approved**, as an **alternative** to acquisition of all of the shares of **Terna Participações S.A. (Terna)** held by **Terna Rete Elettrica Nazionale S.p.A (Terna S.p.A),** announced in the Material Announcement of April 23, 2009, specified as optional under the Share Purchase Agreement signed on that date between **Cemig GT** and **Terna S.p.A.,** the possibility of reduction of the final stockholding interest to be held by **Cemig Geração e Transmissão S.A. (Cemig GT)** in **Terna,** in that acquisition, to a minimum level of 50% less 1 (one) of the common shares in **Terna**, and a minimum level of none of the preferred shares in **Terna**, through a partnership to be constituted with **Fundo de Investimentos em Participação (FIP) Coliseu**, if it becomes possible for all the units of this FIP (Equity Investment Fund) necessary for the said acquisition, to be subscribed.

Implementation of this alternative is conditional upon its ratification by the General Meeting of Shareholders to be called for this purpose, and upon successful conclusion of negotiation of the partnership with **FIP Coliseu**.

Further details are given in the **Summaries of Decisions** of the Meetings of the Board of Directors of **Cemig** and **Cemig GT** held today, sent to the CVM on today s date.

Belo Horizonte, August 5, 2009.

Luiz Fernando Rolla

Chief Officer for Finance, Investor Relations and Control of Holdings

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7.	Market Announcement August 5, 2009	Oekom Research rates CEMIG sustainability leader, Companhia Energética de Minas Gerais CEMIG,

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Oekom Research rates Cemig sustainability leader

Research organization awards Cemig status of *Prime*

On August 5, 2009 Cemig was awarded the status of *Prime* (B) by **Oekom Research**, the sustainability rating agency based in Germany. Oekom is one of the world s principal investment rating agencies focused on corporate sustainability, with more than 10 years experience.

With the *Prime* rating, Cemig is qualified to receive investments from institutions that take into account the Oekom criteria, currently representing 90 billion. Cemig is the only company in the Brazilian utilities sector rated *Prime* by Oekom: the category includes providers of electricity, gas distribution, water and other public utility services.

Oekom evaluates companies annually, assessing their levels of responsibility in relation to social, cultural and environmental sustainability, taking into account the public information available in annual reports and websites that reflect the company s activity.

Based on a group of 500 indicators, approximately 100 companies are selected, in a wide range of sectors. The result of this evaluation is compared with a sustainability matrix that is specific for each industrial sector. The company s rating in its sector is then obtained based on the social and environmental indicators. A process of weighting of these results then gives the company s rating.

Oekom grants the status of *Prime* to companies that are considered world leaders in their industrial sectors, and which meet specific standards of sustainability.

In Cemig s case, the rating obtained is B , classifying it as *Prime*, that is to say, as one of the leaders in the utilities sector worldwide.

Further information on Oekom Research can be obtained on its Internet site: http://www.oekom-research.com

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8. Reply to CVM Letter SEP/GEA-3/No447/09, Companhia Energética de Minas Gerais CEMIG, August 5, 2009

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COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY CNPJ 17.155.730/0001-64

REPLY

TO CVM LETTER SEP/GEA-3/N°447/09, of August 3, 2009

Question asked by the CVM

Requests information in relation to the acquisition of **Terna Participações S.A.** by **Cemig Geração e Transmissão S.A.**, approved at the Extraordinary General Meeting of Stockholders of **Cia. Energética de Minas Gerais Cemig** on May 28, 2009.

Reply by CEMIG

Dear Sirs:

In reply to your request, stated in Official Letter CVM/SEP/GEA-3/N°447/09, for Cemig to state whether the acquisition of **Terna Participações S.A** will cause stockholders of **Cia. Energética de Minas Gerais Cemig** to have the right to withdraw, under Article 256 of Law 6404/76, we inform you that, in accordance with Item 8 (attached) of the Opinion prepared by Hirashima & Associados Ltda., the acquisition of **Terna Participações S.A** will not cause the stockholders of **Cia. Energética de Minas Gerais Cemig** to have the right to withdraw.

Belo Horizonte, August 5, 2009.

Yours,

Luiz Fernando Rolla

Chief Officer for Finance, Investor Relations and Control of Holdings

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Item 8 of the Opinion

Checking of the need for the acquisition of Terna Participações S.A. to be approved by the General Meeting of Stockholders of Cemig under Article 256 of Law 6404/76.

8. CONCLUSION (§2º OF ARTICLE 256)

It having been decided that the acquisition of Terna is a material investment for Cemig, the objective becomes that of determining whether the purchase price of the shares exceeds 1.5 times the largest of the three amounts stated in Subclauses a, b and c of Sub-item II of Article 256, for the purposes of determining stockholders right to withdraw.

For our analysis we will use the index of net profit per share of R$ 13.28, which is the largest value resulting from the three methods referred to above.

Using the value of the offer, R$ 13.43 per share, and the net profit of R$ 13.28 per share, gives a ratio of 1.01 between the offer price and net profit, lower than the maximum ratio of 1.5 times. Hence there is no right for dissident shareholders to withdraw.

Summary table	**Per share**
Net profit per share multiplied by 15 (R$)	13.28
Offer price per share (R$)	13.43
Ratio of Offer price to Net profit	1.01

From the above, we conclude that the transaction of purchase of Terna requires approval by the General Meeting of Stockholders of Cemig, since Article 256 of Law 6404/76 states the need for compliance with at least one of the above requirements, which is met by the criterion of material investment (sub-item I).

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9. Summary of Decisions of the 464th Meeting of the Board of Directors, Companhia Energética de Minas Gerais CEMIG, August 13, 2009

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COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

Listed Company
CNPJ 17.155.730/0001-64
NIRE 31300040127

SUMMARY OF DECISIONS

At its 464th meeting, held on August 13, 2009, the Board of Directors of Companhia Energética de Minas Gerais decided the following:

1. Signature of a transaction undertaking.
2. Appointment of Chief Officers of Cemig to management of companies of the Cemig group.
3. Reduction of the registered capital, and orientation of vote for the representative of Cemig in the Extraordinary General Meeting of Stockholders of, Central Termelétrica de Cogeração S.A.
4. Contracting of corporate digital cellular telephony services.
5. Signing of a mutual cooperation working agreement / Secondment of an employee.
6. Increase in the registered capital of Transchile
7. Injection of capital and orientation of vote - Lightcom Comercializadora de Energia Ltda.

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10. Summary of Decisions of the 96th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., August 13, 2009

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CEMIG GERAÇÃO E TRANSMISSÃO S.A.

Listed Company
CNPJ 06.981.176/0001-58
NIRE 31300020550

SUMMARY OF DECISIONS

At its 96th meeting, held on August 13, 2009, the Board of Directors of Cemig Geração e Transmissão S.A. (**Cemig GT**) decided:

1. Signing of an amendment to a commitment undertaking.
2. Signing of a working agreement.
3. Signing of the first amendment to a share purchase and sale contract.
4. Signing of the second amendment to a share purchase and sale contract.
5. Review of the Paracambi Small Hydro Plant project.
6. Leasing of an aircraft / Cancellation of a resolution of the Board of Directors.
7. The Cemig GT Aneel Technological Research and Development Program.
8. Signing of a term of undertaking to a contract for purchase and sale of electricity and of a transaction undertaking.
9. Contracting of corporate digital cellular telephony services.
10. Signing of an agreement for capitalization for operation of derivatives.

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11. Summary of Principal Decisions of the 90th Meeting of Board of the Directors, Cemig Geração e Transmissão S.A., August 13, 2009

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CEMIG DISTRIBUIÇÃO S.A.

Listed company
CNPJ 06.981.180/0001-16

Summary of principal decisions

At its 90th meeting, held on August 13, 2009, the Board of Directors of Cemig Distribuição S.A. approved the following matters:

1. Contracting of services of acquisition of materials and equipment.
2. Signing of a contract for provision of services of corrective maintenance for the illumination system.
3. Contracting of services of printing of electricity bills and other documents.
4. The Cemig D Aneel Technological Research and Development Program.
5. Signing of a transaction undertaking and amendment to a contract for use of the distribution system,
6. Contracting of corporate digital cellular telephony services.

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EARNINGS RELEASE

2Q09

Cemig H

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Cemig s CEO, Djalma Bastos de Morais, comments on the second quarter results:

Our exceptional results this quarter reflect the success of our Long-term Strategic Plan, and the strategy derived from it which, by focusing on the long term, enable Cemig to produce growing results, in spite of a challenging situation in the world economy.

Cemig is overcoming the crisis, with better results and strong fundamentals, guaranteeing the bases for its projects for expansion, including acquisitions. We have successfully concluded two transactions with TBE and Terna which as well as adding value to the Company s business, position Cemig as the leading company in the Brazilian electricity sector.

This comfortable situation is the result of a conjunction of strategies including our policy of maintaining a balanced portfolio of businesses, our financial discipline, and our strategy for sales of electricity which succeeded in mitigating the impact of the economic slowdown. We continue to do our homework , growing in all sectors in a balanced fashion, and with focus on operational excellence.

Finally, the results presented show that we are on the right path, and that the decisions that we have taken in recent years are constantly adding value to our businesses, making Cemig every day a stronger and more solid company, with efficient business management .

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Cemig s Chief Officer for Finance, Investor Relations and Control of Holdings, Luiz Fernando Rolla, makes these comments:

In the second quarter our company continued to provide consistent and robust cash flow, as a result of our operations, which seek to add value to our businesses.

Our adjusted Ebitda in the quarter is R$ 1.07 billion, with adjusted Ebitda margin of 38%, showing the positive effect of our policy of maintaining high levels of operational efficiency the excellence of which is evidenced by our net profit, which when adjusted for non-recurring effects totaled R$ 545 million in the second quarter of this year, 16% more than in the second quarter of 2008.

This new level of cash flow is in line with the figures estimated in our financial projections and in our Strategic Plan, and reflects the correctness of our strategy of growth via acquisitions and new projects, within the process of consolidation of the sector. Cemig GT s sales performance boosted the consolidated results, and the non-recurring impact of the investment in the PDV Voluntary Retirement Program was mitigated by posting of the transmission revenues relating to previous periods.

Thus, the impact on our results of the non-recurring effects recorded in this quarter is mitigated by the portfolio of businesses, and the net outcome is adjusted net revenue 7% higher year-on-year since the Cemig Group is made up of 49 companies and 10 consortia, with operations that have synergy

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and are increasingly profitable, in a position of lower risk, and long-term growth in its results.

Our solid cash position of R$ 2.2 billion makes execution of our Strategic plan possible, guaranteeing our dividend policy and debt management, and the execution of the planned investments, including those associated with acquisition opportunities.

The excellent results that we are presenting today show that we continue to add value, in a continuous and sustainable manner, for all our stockholders and other stakeholders.

The rest of this release gives the highlights of our third quarter financial figures.

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(R$ 000, except where otherwise stated)

HIGHLIGHTS of 2Q09

- Adjusted Ebitda ***R$ 1.07 billion***
- Adjusted net income ***R$ 545 million***
- Adjusted net revenue: ***R$ 2.81 billion***
- Cash position: ***R$ 2.25 billion***
- Volume sold in 2Q09: ***14,905 GWh***

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Economic summary

	2Q09	2Q08	R$ million Change (%)
Electricity sold, GWh*	14,905	14,975	(-0.5)
Gross revenue	4,437	4,041	10
Adjusted net revenue	2,818	2,626	7
Adjusted Ebitda	1,070	1,020	5
Adjusted net profit	545	471	16

* Includes figures for ***Light S.A.***

Non-recurring effects

This table shows the non-recurring effects that impacted the consolidated result in the second quarter of 2009.

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Adjusted net profit CEMIG, CONSOLIDATED

R$ million	2Q09	2Q08	Δ%
Net sales revenue	**2,976**	**2,626**	**13**
(a) Tariff review Net revenue			
(b) Review of transmission revenue	(158)		
Adjusted net revenue	**2,818**	**2,626**	**7**
EBITDA	**1,035**	**980**	**6**
(a) Tariff review Net revenue			
(b) Tariff review Operational expense			
(c) CVA Purchase of electricity			
(d) Reversal of provision for contingencies Cofins tax Light			
(e) Review of transmission revenue	(158)		
(f) The PPD Permanent Voluntary Retirement Program	2	40	
(g) The PDV Temporary Voluntary Retirement Program	191		
Adjusted Ebitda	**1,070**	**1,020**	**5**
Net profit	**524**	**635**	**(17)**
(a) Tariff review Net revenue			
(b) Tariff review Operational expense			
(c) CVA Purchase of electricity			
(d) Reversal of provision for contingencies Cofins tax Light		(108)	
(e) Financial compensation RME		(82)	
(f) Review of transmission revenue Homologation Resolution 496			
(g) The PPD Voluntary Retirement Program	(1)	26	
	126		
(i) Review of transmission revenue	(104)		
Adjusted net profit	**545**	**471**	**16**

From this point onwards the financial data will be presented without any adjustment for non-recurring effects

Consolidated electricity market

Sales to final consumers

This table shows the breakdown of our sales to final consumers and YoY changes from 2Q08 to 2Q09:

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Electricity volume sold	MWh 2Q09	2Q08	Δ%
Residential	2,421,497	2,261,334	7
Industrial	5,538,838	6,390,225	(-13)
Commercial	1,530,866	1,463,691	5
Rural	521,051	504,412	3
Other	903,830	937,733	(-4)
Electricity sold to final consumers	10,916,082	11,557,395	(-6)
Own consumption	12,841	13,409	(-4)
Supply to other concession holders	3,525,472	2,851,254	24
Transactions in electricity on CCEE	450,841		
TOTAL	14,905,236	14,975,755	(-0.5)

Electricity market: Distribution

Cemig D

Cemig D s sales by consumer category:

Electricity sales **Cemig D**

	MWh 2Q09	2Q08	Δ%
Residential	1,957	1,806	8
Industrial	1,177	1,338	(-12)
Commercial	1,153	1,093	5
Rural	518	502	3
Other	705	747	(-6)
TOTAL	5,518	5,495	0.4

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Electricity market: Generation

Cemig GT

Breakdown of **Cemig GT** s sales by volume:

Sale of Cemig GT	MWh 2Q09	2Q08	Δ%
Free consumers	**4,009**	**4,655**	**(-14)**
Wholesale supply	**4,337**	**3,066**	**41**
Sales on CCEE	**255**	**347**	**(-27)**
TOTAL	**8,601**	**8,068**	**7**

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Revenue from supply of electricity

Revenue from supply of electricity in 2Q09 was R$ 3,670,692, 10.37% more than in 2Q08 (R$ 3,325,747).

	MWh (*)			R$		
	2Q09	**2Q08**	**Change, %**	**2Q09**	**2Q08**	**Change, %**
Residential	2,421,497	2,261,334	7.08	1,116,182	1,106,731	0.85
Industrial	5,538,838	6,390,225	(13.32)	916,748	959,230	(4.43)
Commercial, services and others	1,530,866	1,463,691	4.59	672,911	650,125	3.50
Rural	521,051	504,412	3.30	135,220	131,989	2.45
Public authorities	267,399	274,008	(2.41)	115,208	110,574	4.19
Public illumination	304,096	309,487	(1.74)	75,321	76,880	(2.03)
Public service	332,335	354,238	(6.18)	96,583	97,213	(0.65)
Sub-total	**10,916,082**	**11,557,395**	**(5.55)**	**3,128,173**	**3,132,742**	**(0.15)**
Own consumption	12,841	13,409	(4.24)			
Subsidy for low-income consumers				45,629	21,811	109.20
Uninvoiced supply Regulatory asset					38,807	
Supply not invoiced, net				(28,497)	(168,437)	(83.08)
	10,928,923	11,570,804	(5.55)	3,145,305	3,024,923	3.98
Wholesale supply to other concession holders	3,525,472	2,851,254	23.65	456,680	256,952	77.73
Transactions in electricity on CCEE	450,841	553,717	(18.58)	7,697	43,872	(82.46)
Effects of the Final Tariff Review				61,010		
Total	**14,905,236**	**14,975,775**	**(0.47)**	**3,670,692**	**3,325,747**	**10.37**

(*) Information in MWH not reviewed by external auditors.

Main factors affecting revenue in 2Q09:

- Tariff adjustment with average impact on consumer tariffs of 4.69%, starting from April 8, 2009.
- Reduction in the tariff of **Cemig D**, with average impact across all consumer tariffs of a reduction of 12.08%, from April 8, 2008.

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- Volume of energy invoiced to final consumers 5.5% lower (this excludes Cemig s own internal consumption).

Supply to other concession holders

Revenues from energy sold to other concession holders totaled R$ 456,680 in 2Q09, 77.73% more than in 2Q08 (R$ 256,952). This is mainly due to the volume of energy sold to other concession holders under bilateral contracts being 23.65% higher, due to new contracts made at auctions of electricity to distributors, in which the MWh was sold for tariffs varying from R$ 125 to R$ 145.77.

Revenue for use of the network

This revenue is from the TUSD, charged to Free Consumers, on energy sold, and also revenue for use of Cemig GT s basic transmission grid. It was 17.27% higher in 2Q09, at R$ 624,195, than in 2Q08 (R$ 532,266). The difference is mainly due to the accounting, in June 2009, of annual permitted revenue (RAP) from previous periods, totaling R$ 158,090, as a result of the Review of the Transmission Tariff being backdated over the period from July 1, 2005 to June 2009.

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EBITDA

Cemig s Ebitda in the second quarter of 2009 was 5.66% higher than in 2Q08. Adjusted for the non-recurring items, it was 4.96% higher.

Due to the announcement of the Transmission Tariff Review for Cemig GT, Aneel decided on repositioning of the Company s Annual Permitted Transmission Revenue (RAP) at 5.35%, in the financial amount of R$ 158,090, arising from the effect of the repositioning being backdated to 2005.

EBITDA - R$ 000	**2Q09**	**2Q08**	**Change, %**
Net profit	523,794	634,872	(17)
+ Income tax and Social Contribution tax	245,493	343,040	(28)
+ Profit shares	45,645	21,909	108
+ Financial revenues (expenses)	33,207	(238,207)	
+ Depreciation and amortization	172,487	170,375	1
+ Minority interests	14,598	47,759	(69)
EBITDA	**1,035,224**	**979,748**	**6**
Non-recurring items:			
- Review of Transmission Revenue Technical Note 214/2009	(158,090)		
+ The PDV Temporary Voluntary Retirement Program	191,184		
+ the PPD Permanent Voluntary Retirement Program	1,734	33,641	(-96)
= ADJUSTED EBITDA	**1,070,052**	**1,019,501**	**5**

In spite of operational costs and expenses (excluding depreciation and amortization) being 17.86% higher, Ebitda was 5.66% higher in 2Q09 than in 2Q08. This was due to the good performance in sales, with a positive impact of 13.31% on net operational revenue. The high increase in operational costs and expenses had a negative

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impact on Ebitda margin, which was 37.31% in 2Q08, but 34.75% in 2Q09.

Net income

In the second quarter of 2009 (2Q09), Cemig reported net income of R$ 523,794, 17.50% less than the net income of R$ 634,872 reported for the second quarter of 2008 (2Q08). This was basically due to operational costs and expenses 16.36% higher, and the variation in Financial revenue (expenses), partially offset by Net operational revenue 13.31% higher. Cemig posted net financial expenses of R$ 33,207 in 2Q09, compared with net financial revenue of R$ 238,207 in 2Q08.

The higher operational costs and expenses basically reflect cost of electricity bought for resale 15.36% higher, and personnel expenses 53.06% higher, as a result of the cost of the PDV Temporary Voluntary Retirement Program, which totaled R$ 191,184 being posted in the second quarter of 2009. Please refer to additional comments in the specific items of this report.

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Non-controllable costs

Differences between the sum of non-controllable costs (known as CVA), used as a reference in calculating the tariff adjustment, and disbursements actually made, are offset in subsequent tariff adjustments. They are recorded in Assets and Liabilities. Due to a change in Aneel s plan of accounts, some items were transferred to the item Deductions from operational revenues . For more information, please see Explanatory Notes 2 and 7 to the Quarterly Information.

Deductions from operational revenues

	2Q09	2Q08	Change, %
ICMS tax	743,632	774,297	(3.96)
Cofins tax	315,499	301,350	4.70
PIS and Pasep taxes	68,461	60,542	13.08
ISS value-added tax on services	950	1,075	(11.63)
	1,128,542	1,137,264	(0.77)
Global Reversion Reserve RGR	48,627	43,207	12.54
Energy Efficiency Program P.E.E.	9,888	9,806	0.84
Energy Development Account CDE	101,959	99,314	2.66
Fuel Consumption Account CCC	152,049	110,258	37.90
Research and Development R&D	8,158	6,879	18.59
National Scientific and Technological Development Fund FNDCT	8,353	6,253	33.58
Energy System Expansion Research (EPE / Energy Ministry)	4,102	1,687	143.15
Emergency Capacity Charge		10	
	333,136	277,414	20.09
	1,461,678	**1,414,678**	**3.32**

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Main year-on-year variations in the deductions from revenue:

The Fuel Consumption Account CCC

The deduction from revenue for the CCC was R$ 152,049 in 2Q09, 37.90% more than in 2Q08 (R$ 110,258). This refers to the operational costs of the thermal plants in the Brazilian grid and isolated systems, divided up between electricity concession holders by an Aneel Resolution. This is a non-controllable cost. The amount posted for electricity *distribution* services is the amount passed through to the tariff. For the amount posted in relation to electricity *transmission* services the company merely passes through the charge, since the CCC is charged to Free Consumers on the invoice for the use of the basic grid, and passed on to Eletrobrás.

Energy Development Account CDE

The deduction from revenue for the CDE was R$ 101,959 in 2Q09, compared to R$ 99,314 in 2Q08, an increase of 2.66%. This is a non-controllable cost. The amount posted for electricity distribution services corresponds to the amount passed through to the tariff. For the amount posted in relation to electricity transmission services the company merely passes through the charge, since the CCC is charged to Free Consumers on the invoice for the use of the grid, and passed onto Eletrobrás.

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The other deductions from revenue are of taxes calculated as a percentage of billing, and their variations thus substantially arise from the changes in revenue.

Operational costs and expenses (excluding Financial revenue (expenses))

Operational costs and expenses (excluding Financial revenue (expenses)) totaled R$ 2,112,731 in 2Q09, 17.86% more than in 2Q08 (R$ 1,816,571). This is mainly due to the increases in Personnel costs and Electricity bought for resale, partially offset by lower Operational provisions, Raw materials and Post-employment obligations.

The main year-on-year variations in these expenses are:

Personnel expenses

Personnel expenses totaled R$ 448,231 in 2Q09, 52.72% more than in 2Q08 (R$ 293,499). This reflects the salary increase of 7.26% given to employees in November 2008, and the provision of R$ 191,184 for the PDV Permanent Voluntary Retirement Program, posted in 2Q09.

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Electricity bought for resale

The expense on this account in 2Q09 was R$ 838,265, 15.36% more than the expense of R$ 726,657 in 2Q08. This is a non-controllable cost: the expense recorded in the income statement is the amount actually passed through to the tariff. Further information is given in Explanatory Note 28 to the Consolidated Quarterly Information.

Post-employment obligations

The expense on post-employment obligations in 2Q09 totaled R$ 34,515, 45.94% more than in 2Q08 (R$ 63,844). These expenses basically represent the interest applicable to Cemig s actuarial obligations, net of the investment yield expected from the assets of the plans, estimated by an external actuary. The lower expense in 2009 basically reflects the adjustment made to the actuarial assumptions in December 2008, which resulted in a reduction of the Company s net obligations.

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Operational provisions

Operational provisions were constituted as *revenue* (due to reversal) totaling R$ 6,950 in 2Q09, compared with an *expense* of R$ 27,344 in 2Q08. The reduction is due to the reversal, in June 2009, of a provision of R$ 26,804 for civil lawsuits on tariff increases, due to finalization of those cases.

Financial revenues (expenses)

	2Q09	2Q08	Change, %
FINANCIAL REVENUES			
Revenue from cash investments	65,657	68,192	(3.72)
Arrears penalty payments on electricity bills	33,502	47,812	(29.93)
Interest and monetary updating on accounts receivable from the Minas Gerais state government	8,998	8,921	0.86
Monetary updating of CVA	9,766	9,689	0.79
Monetary updating on General Agreement for the Electricity Sector	11,242	27,658	(59.35)
Monetary updating on Deferred Tariff Adjustment	25	28,307	(99.91)
FX variations	69,001	33,448	106.29
Pasep and Cofins taxes on financial revenues	(18,412)	(19,058)	(3.39)
Gains on financial instruments	(547)	2,164	
Financial compensation RME		82,702	
Adjustment to present value	317	62,003	(99.49)
Other	25,632	49,516	(48.23)
	205,181	401,354	(48.88)
FINANCIAL EXPENSES			
Charges on loans and financings	(150,212)	(179,200)	(16.18)
Monetary updating on General Agreement for the Electricity Sector	(510)	(1,776)	(71.28)
Monetary updating CCEE	(4,013)		
Monetary updating of CVA	1,802	(10,539)	
FX variations	(7,282)	10,204	(171.36)
Monetary updating on loans and financings	(2,233)	(27,908)	(92.00)
CPMF tax		(1,434)	
Provision for losses on recovery of Extraordinary Tariff Recomposition and Free Energy amounts updating	(416)	(7,397)	(94.38)
Adjustment to present value	(4,571)	(4,905)	(6.81)
Losses on financial instruments	(55,576)	(31,236)	77.92
Reversal of provision for PIS and Cofins taxes	2,107	108,090	(98.05)
Other	(17,484)	(17,046)	2.57
	(238,388)	(163,147)	46.12
	(33,207)	**238,207**	

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The Financial revenue (expenses) line was significantly different between the two periods. The main factors are:

- Revenue from arrears penalty payments for late payment of electricity bills 29.93% lower in 2Q09, at R$ 33,502, compared to R$ 47,812 in 2Q08. This basically reflects payment of accounts received from large industrial consumers related to previous years, the principal amounts of which were considerably less than the added amounts related to financial charges applied.

- The Company recognized a financial gain in the second quarter of 2008, in the amount of R$ 82,702, for the financial compensation to be paid by the stockholders of RME for Cemig s waiver of exercise of an option to buy the rights of the partners of RME over the generation assets of Light for a previously agreed amount. For more details, see Explanatory Note 29.

- Revenue from adjustment to present value in 2008, totaling R$ 62,003, applied to the balance of some financings, debentures and obligations payable for concessions for consideration, in compliance with Law 11,638/07.

- Revenue from monetary variation on the General Agreement for the Electricity Sector 59.35% lower at R$ 11,242 in 2009, vs. R$ 27,658 in 2008 reflecting the lower value of the regulatory assets in 2009, due to the principal regulatory assets previously posted (RTE and Deferred Tariff Adjustment) having been amortized.

- Revenue reported in 2008 of R$ 108,090 from the final court decision in favor of Light in an action challenging the application of the PIS and Cofins taxes to financial revenue.

- Costs of loans and financings 16.18% lower, due to amortizations of debt in 2008 and the lower variation in the CDI rate (the main indexor of contracts) in 2009.

Income tax and Social Contribution tax

Cemig s expenses on income tax and the Social Contribution tax in 2Q09 totaled R$ 245,493, on income of R$ 828,541 before tax effects, a percentage of 29.63%. The Company s expenses on income tax and the Social Contribution tax in 2Q08 were R$ 343,040 on income of R$ 993,648 before tax effects, a percentage of 34.52%.

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Disclaimer

Some statements and assumptions in this document are projections based on the viewpoint and assumptions of management, and involve risks and uncertainties both known and unknown. Future outcomes may differ materially from those expressed or implicit in such statements.

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CEMIG GT Tables I to III

TABLE I

Operating Revenues (consolidated) - CEMIG GT
Values in million of Reais

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Sales to end consumers	431	412	5	455	(5)	843	884	(5)
Supply	540	357	51	294	84	897	586	53
Revenues from Trans. Network + Transactions in the CCEE	315	151	109	153	106	466	303	54
Others	5	6	(17)	8	(38)	11	15	(27)
Subtotal	**1,291**	**926**	**39**	**910**	**42**	**2,217**	**1,788**	**24**
Deductions	(245)	(194)	26	(210)	17	(439)	(405)	8
Net Revenues	**1,046**	**732**	**43**	**700**	**49**	**1,778**	**1,383**	**29**

TABLE II

Operating Expenses (consolidated) - CEMIG GT
Values in millions of reais

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Personnel/Administrators/Councillors	105	69	52	70	50	169	134	26
Depreciation and Amortization	57	56	2	55	4	113	111	2
Charges for Use of Basic Transmission Network	70	72	(3)	65	8	142	129	10
Contracted Services	28	24	17	26	8	53	43	23
Forluz Post-Retirement Employee Benefits	7	7		12	(42)	15	24	(38)
Materials	4	3	33	4		7	7	
Royalties	35	35		31	13	70	62	13
Operating Provisions	1							
Other Expenses	17	14	21	15	13	31	42	(26)
Purchased Energy	44	27	63			71	(8)	(988)
Raw material for production	4			42	(90)	4	41	(90)
Total	**372**	**307**	**186**	**320**	**(37)**	**675**	**585**	**(1,067)**

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TABLE III

Statement of Results (Consolidated) - CEMIG GT
Values in millions of *reais*

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Net Revenue	1,045	732	43	700	49	1,778	1,383	29
Operating Expenses	(372)	(307)	21	(300)	24	(675)	(585)	15
EBIT	**673**	**425**	**58**	**400**	**68**	**1,103**	**798**	**38**
EBITDA	**730**	**481**	**52**	**456**	**60**	**1,216**	**909**	**34**
Financial Result	(43)	(50)	(14)	(24)	79	(93)	(104)	(11)
Provision for Income Taxes, Social Cont & Deferred Income Tax	(172)	(137)	26	(94)	83	(309)	(201)	54
Employee Participation	(5)	(6)	(17)	(5)		(16)	(10)	60
Net Income	**453**	**232**	**53**	**277**	**230**	**685**	**483**	**141**

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CEMIG D   Tables I to V

TABLE I

Chart I

CEMIG D Market

Quarter	Captive Consumers	(GWh) TUSD ENERGY(1)	T.E.D(2)	GW TUSD PICK(3)
1Q06	4,856	4,053	8,909	17.4
2Q06	4,986	4,207	9,193	17.8
3Q06	5,069	4,286	9,355	18.1
4Q06	5,059	4,194	9,253	18.2
1Q07	4,912	4,128	9,040	18.5
2Q07	5,267	4,438	9,705	19.1
3Q07	5,165	4,516	9,681	19.8
4Q07	5,350	4,457	9,807	20.0
1Q08	5,175	4,082	9,257	20.5
2Q08	5,494	4,364	9,858	20.5
3Q08	5,766	4,597	10,363	21.2
4Q08	5,823	4,368	10,191	21.4
1Q09	5,408	3,269	8,677	20.6
2Q09	5,478	3,593	9,071	20.5

(1) Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients (Portion A).
(2) Total electricity distributed
(3) Sum of the demand on which the TUSD is invoiced, according to demand contracted (Portion B).

TABLE II

Operating Revenues (consolidated) - CEMIG D

Values in million of Reais

	2nd Q. 2009	1st Q. 2008	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%

Sales to end consumers	2,290	1,803	27	2,089	10	4,093	4,427	(8)
TUSD	276	262	5	341	(19)	538	656	(18)
Subtotal	2,566	2,065	24	2,430	6	4,631	5,083	(9)
Others	5	32	(84)	14	(64)	37	37	
Subtotal	**2,571**	**2,097**	**23**	**2,444**	**5**	**4,668**	**5,120**	**(9)**
Deductions	(982)	(911)	8	(980)	0	(1,893)	(2,008)	(6)
Net Revenues	**1,589**	**1,186**	**34**	**1,464**	**9**	**2,775**	**3,112**	**(11)**

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TABLE III

Operating Expenses (consolidated) - CEMIG D
Values in millions of reais

	2nd Q. 2009	1st Q. 2008	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Purchased Energy	738	506	46	603	22	1,244	1,181	5
Personnel/Administrators/Councillors	326	201	62	196	66	513	390	32
Depreciation and Amortization	82	81	1	82		163	192	(15)
Charges for Use of Basic Transmission Network	135	120	13	113	19	255	233	9
Contracted Services	143	105	36	102	40	248	202	23
Forluz Post-Retirement Employee Benefits	23	23		37	(38)	46	74	(38)
Materials	20	21	(5)	19	5	41	41	
Operating Provisions	9	16	(44)	(4)	(325)	24	32	(25)
Other Expenses	65	28	132	28	132	94	60	57
Total	**1,541**	**1,101**	**242**	**1,176**	**(77)**	**2,628**	**2,405**	**48**

TABLE IV

Statement of Results (Consolidated) - CEMIG D
Values in millions of *reais*

	2nd Q. 2009	1st Q. 2008	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Net Revenue	1,589	1,186	34	1,464	9	2,775	3,112	(11)
Operating Expenses	(1,540)	(1,101)	40	(1,175)	31	(2,628)	(2,405)	9
EBIT	**49**	**85**	**(42)**	**289**	**(83)**	**147**	**707**	**(79)**
EBITDA	**131**	**166**	**(21)**	**370**	**(65)**	**310**	**899**	**(66)**
Financial Result	1	(8)	(113)	12	(92)	(7)	23	(130)
Provision for Income Taxes, Social Cont & Deferred Income Tax	17	(18)	(194)	(68)	(125)	(1)	(208)	(100)
Employee Participation	(19)	(19)		(16)	19	(51)	(33)	55
Net Income	**48**	**40**	**20**	**217**	**(78)**	**88**	**489**	**(82)**

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CEMIG Consolidated Tables I to XII

TABLE I

Energy Sales (Consolidated)

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Residential	2,421,497	2,446,236	(1.0)	2,261,334	7.1	4,867,733	4,497,914	8.2
Industrial	5,538,838	5,593,627	(1.0)	6,390,225	(13.3)	11,132,465	12,491,728	(10.9)
Commercial	1,530,866	1,566,568	(2.3)	1,463,691	4.6	3,097,434	2,941,221	5.3
Rural	521,051	455,518	14.4	504,412	3.3	976,569	960,835	1.6
Others	903,830	896,981	0.8	937,733	(3.6)	1,800,811	1,806,607	(0.3)
Electricity sold to final consumers	10,916,082	10,958,930	(0.4)	11,557,395	(5.5)	21,875,012	22,698,305	(3.6)
Own Consumption	12,841	12,815	0.2	13,409	(4.2)	25,656	26,515	(3.2)
Low-Income Consumers Subsidy								
Unbilled Supply, Net								
Supply	3,525,472	2,748,037	28.3	2,851,254	23.6	6,273,509	5,563,520	12.8
Transactions on the CCEE	450,841	832,304	(45.8)	553,717	(18.6)	1,283,145	705,880	81.8
Final result of the second review of CEMIG D								
TOTAL	**14,905,236**	**14,552,086**	**2.4**	**14,975,775**	**(0.5)**	**29,457,322**	**28,994,220**	**1.6**

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TABLE II

Chart II

Sales per Company

Cemig Distribution

2° Quarter 2009 Sales	GWh
Industrial	2,360
Residencial	3,862
Rural	970
Commercial	2,313
Others	1,421
Sub total	10,926
Wholesale supply	90
Total	**11,016**

Cemig GT

2° Quarter 2009 Sales	GWh
Free Consumers	8,116
Wholesale supply	7,349
Wholesale supply Cemig Group	5,697
Wholesale supply bilateral contracts	1,069
Total	**583**

Independent Generation

2° Quarter 2009 Sales	GWh
Horizontes	35
Ipatinga	82
Sá Carvalho	238
Barreiro	34
CEMIG PCH S.A	60
Rosal	114
Capim Branco	32
Total	**890**

RME (25%)

2° Quarter 2009 Sales	GWh
Industrial	223
Residencial	1,006
Commercial	765
Rural	6

Others	405
Wholesale supply	565
Transactions in the CCEE (PLD)	121
Total	**3,091**

Cemig Consolidated by Company

2° Quarter 2009 Sales	GWh	Participação
Cemig Distribution	11,016	37%
Cemig GT	16,492	56%
Wholesale Cemig Group	3,091	10%
Wholesale Light Group	890	3%
Independent Generation	(1,867)	-6%
RME	(165)	-1%
Total	**29,457**	**100%**

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TABLE III

Operating Revenues (consolidated)
Values in million of Reais

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Sales to end consumers	3,146	3,041	3	3,025	4	6,187	6,282	(2)
TUSD	325	274	19	358	(9)	599	667	(10)
	61	(265)	(123)			(204)		
Subtotal	3,532	3,050	16	3,383	4	6,582	6,949	(5)
Supply + Transactions in the CCEE	464	360	29	300	55	824	619	33
Revenues from Trans. Network	298	179	66	175	70	477	347	37
Gas Supply	79	72	10	97	(19)	151	189	(20)
Others	64	66	(3)	86	(26)	130	140	(7)
Subtotal	**4,437**	**3,727**	**19**	**4,041**	**10**	**8,164**	**8,244**	**(1)**
Deductions	(1,461)	(1,361)	7	(1,415)	3	(2,822)	(2,863)	(1)
Net Revenues	**2,976**	**2,366**	**26**	**2,626**	**13**	**5,342**	**5,381**	**(1)**

TABLE IV

Operating Expenses (consolidated)
Values in R$ million

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Purchased Energy	838	672	25	727	15	1,510	1,452	4
Personnel/Administrators/Councillors	449	298	51	294	53	747	578	29
Depreciation and Amortization	173	171	1	171	1	344	372	(8)
Charges for Use of Basic Transmission Network	211	204	3	183	15	415	356	17
Contracted Services	201	161	25	157	28	362	302	20
Forluz Post-Retirement Employee Benefits	34	34		63	(46)	68	125	(46)
Materials	26	26		2	1,200	52	50	4
Royalties	37	36	3	31	19	73	65	12
Gas Purchased for Resale	46	39	18	57	(19)	85	110	(23)
Operating Provisions	(8)	54	(115)	28	(129)	46	124	(63)
Raw material for production	4			42	(90)	4	42	(90)
Other Expenses	102	62	65	62	65	164	107	53
Total	**2,113**	**1,757**	**20**	**1,817**	**16**	**3,870**	**3,683**	**5**

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TABLE V

Financial Result Breakdown
Values in millions of *reais*

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Financial Revenues	**205**	**209**	**-2**	**401**	**-49**	**414**	**649**	**-36**
Income from Investments	66	66	0	68	-3	132	122	8
Fines on Energy Accounts	33	28	18	48	-31	61	99	-38
CRC Contract/State (interest + monetary variation)	9	40	-78	9	0	49	48	2
Monetary variation of Extraordinary Tariff Recomposition and RTD	22	28	-21	66	-67	50	144	-65
Exchange Rate Variations	69	21	229	33	109	90	36	150
PASEP/COFINS	-18	-1	1700	-19	-5	-19	-23	-17
Financial Compensation RME	0	0	0	83	-100	0	83	-100
Adjustment to Present Value	0	1	-100	62	-100	1	62	-98
Derivatives	-1	1	-200	2	-150	0	9	-100
Others	25	25	0	49	-49	50	69	-28
Financial Expenses	**-238**	**-247**	**-4**	**-163**	**46**	**-485**	**-490**	**-1**
Charges on Loans and Financing	-150	-200	-25	-179	-16	-350	-374	-6
Monetary variation of Extraordinary Tariff Recomposition	-7	-3	133	-12	-42	-10	-29	-66
Exchange Rate Variations	-2	2	-200	10	-120	0	0	0
Monetary Variarion Liabilities - Loans and Financing	-2	-4	-50	-28	-93	-6	-52	-88
CPMF	0	0	0	-2	-100	0	-7	-100
Provision for Losses from Tariff Recomposition	-1	9	-111	-7	-86	8	-23	-135
Adjustment to Present Value	0	0	0	-5	-100	-5	-5	0
Reversal of provision for PIS and Cofins taxes	2	-2	-200	108	-98	0	108	-100
Losses from Derivatives	-56	-21	167	-31	81	-77	-43	79
Other	-17	-28	-39	-17	0	-45	-65	-31
Financial Result	**-33**	**-38**	**-13**	**238**	**-114**	**-71**	**159**	**-145**

TABLE VI

Statement of Results (Consolidated)
Values in millions of *reais*

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Net Revenue	2,976	2,366	26	2,626	13	5,342	5,381	(1)
Operating Expenses	(2,114)	(1,757)	20	(1,817)	16	(3,870)	(3,692)	5
EBIT	**862**	**609**	**42**	**809**	**7**	**1,472**	**1,689**	**(13)**
EBITDA	**1,035**	**780**	**33**	**980**	**6**	**1,816**	**2,061**	**(12)**
Financial Result	(33)	(38)	(13)	238	(114)	(71)	159	(145)
Provision for Income Taxes, Social Cont & Deferred Income Tax	(245)	(188)	30	(343)	(29)	(433)	(619)	(30)

Employee Participation	(45)	(27)	67	(22)	105	(73)	(44)	66
Minority Shareholders	(15)	(20)	(25)	(47)	(68)	(35)	(60)	(42)
Net Income	**524**	**336**	**56**	**635**	**(17)**	**860**	**1,125**	**(24)**

TABLE VII

Statement of Results (Consolidated) - per Company

Values in millions of *reais*

	Cemig H		Cemig D		Cemig GT	
	1° Sem 2009	**2° Tri 2008**	**1° Sem 2009**	**2° Tri 2008**	**1° Sem 2009**	**2° Tri 2008**
Net Revenue	5,342	2,976	1,778	1,589	2,775	1,045
Operating Expenses	(3,870)	(2,114)	(675)	(1,540)	(2,628)	(372)
EBIT	**1,472**	**862**	**1,103**	**49**	**147**	**673**
EBITDA	**1,816**	**1,033**	**1,216**	**131**	**309**	**730**
Financial Result	(71)	(33)	(93)	1	(7)	(43)
Provision for Income Taxes, Social Cont & Deferred Income Tax	(433)	(245)	(309)	17	(1)	(172)
Employee Participation	(73)	(45)	(16)	(19)		
Minority Shareholders	(35)	(15)			88	453
Net Income	**860**	**524**	**685**	**48**	**88**	**453**

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TABLE VIII

Share Ownership

Number of shares as of june 30, 2009

Shareholders	Common	%	Preferred	%	Total	%
State of Minas Gerais	138,175,720	51			138,175,720	22
Southern Electric Brasil Part. Ltda.	89,383,266	33			89,383,266	14
Other:						
Local	30,026,915	11	106,417,257	30	136,444,172	22
Foreigners	13,568,342	5	242,805,392	70	256,373,734	41
Total	**271,154,243**	**100**	**349,222,649**	**100**	**620,376,892**	**100**

* Southern Electric Brasil Participações Ltda

TABLE IX

BALANCE SHEETS (CONSOLIDATED)
ASSETS
Values in millions of reais

	2nd Q. 2009	1st Q. 2009	Chge%	2008
CURRENT ASSETS	**7,886**	**7,995**	**(1)**	**7,677**
Cash and Cash Equivalents	2,250	2,706	(17)	2,284
Consumers and Distributors	2,233	2,155	4	2,042
Consumers Rate Adjustment	317	303	5	329
Dealership - Energy Transportation	405	414	(2)	463
Dealers - Transactions on the MAE	18	16	13	15
Tax Recoverable	1,235	980	26	844
Materials and Supplies	37	37		36
Prepaid Expenses - CVA	633	579	9	779
Tax Credits	327	297	10	189
Regulatory Assets				46
Deferred Tariff Adjustment		15	(100)	133
Regulatory Assets - Transmition Rate Adjustment	85			
Other	346	493	(30)	517
NONCURRENT ASSETS	**4,211**	**4,298**	**(2)**	**3,956**
Account Receivable from Minas Gerais State Government	1,813	1,771	2	1,801
Consumers Rate Adjustment	66	165	(60)	219
Prepaid Expenses - CVA	545	666	(18)	297
Tax Credits	655	702	(7)	748

Dealers - Transactions on the MAE	5	11	(55)	4
Recoverable Taxes	289	285	1	272
Escrow Account re: Lawsuits	509	439	16	382
Regulatory Assets - Transmition Rate Adjustment	86	85	1	90
Consumers and Distributors	72			
Other Receivables; Regulatory Assets; Deferred Tariff Adjustment	171	174	(2)	143
	13,657	**12,834**	**6**	**12,708**
Investments	1,147	1,144		1,150
Property, Plant and Equipment	11,558	11,083	4	10,954
Intangible	945	607	57	604
TOTAL ASSETS	**25,754**	**25,127**	**2**	**24,341**

TABLE X

BALANCE SHEETS (CONSOLIDATED)
LIABILITIES AND SHAREHOLDERS EQUITY
Values in millions of reais

	2nd Q. 2009	1st Q. 2009	Chge%	2008
CURRENT LIABILITIES	**5,794**	**5,692**	**2**	**5,808**
Suppliers	767	824	(7)	892
Taxes payable	998	810	23	627
Loan, Financing and Debentures	1,578	1,348	17	1,280
Payroll,related charges and employee participation	453	253	79	411
Interest on capital and dividends	491	960	(49)	960
Employee post-retirement benefits	102	101	1	83
Regulatory charges	459	425	8	488
Other Obligations - Provision for losses on financial instruments	518	559	(7)	578
Regulatory Liabilities - CVA	428	412	4	489
NON CURRENT LIABILITIES	**9,350**	**9,384**	**(0)**	**8,839**
Loan, Financing and Debentures	6,210	6,230	(0)	6,064
Employee post-retirement benefits	1,349	1,363	(1)	1,397
Taxes and social charges	539	445	21	372
Reserve for contingencies	648	691	(6)	662
Other	193	195	(1)	187
Prepaid expenses - CVA	411	460	(11)	157
PARTICIPATION IN ASSOCIATE COMPANIES	**392**	**363**	**10**	**342**
SHAREHOLDERS EQUITY	**10,211**	**9,688**	**5**	**9,352**
Registered Capital	3,102	2,482	25	2,482
Capital reserves	3,969	3,983	(0)	3,983
Income reserves	2,253	2,860	(21)	2,860
Acumulated Income	860	336	156	
Funds for capital increase	27	27		27
TOTAL LIABILITIES AND SHAREHOLDERS EQUITY	**25,747**	**25,127**	**2**	**24,341**

TABLE XI

Cash Flow Statement (consolidated)
Values in million of Reais

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st Half 2009	1st Half 2008	Chge%
Cash at start of period	2,706	2,284	18.5	2,459	10.0	2,284	2,066	10.6
Cash from operations	***672***	***638***	***5.3***	***741***	***(9.3)***	***1,310***	***1,374***	***(4.7)***
Net income	524	336	56.0	600	(12.7)	860	1,125	(23.6)
Depreciation and amortization	173	171	1.2	171	1.2	344	372	(7.5)
Suppliers	56	67	(16.4)	(471)	(111.9)	123	283	(56.5)
Deferred Tariff Adjustment	14	119	(88.2)	86	(83.7)	133	186	(28.5)

Other adjustments	(95)	(55)	72.7	355	(126.8)	(150)	(592)	(74.7)
Financing activity	***(283)***	***76***	***(472.4)***	***(831)***	***(65.9)***	***(206)***	***(925)***	***(77.7)***
Financing obtained	275	192	43.2	147	87.1	467	168	178.0
Payment of loans and financing	(89)	(116)	(23.3)	(546)	(83.7)	(205)	(661)	(69.0)
Interest on Own Capital and Dividends	(469)			(432)	8.6	(469)	(432)	8.6
Investment activity	***(844)***	***(292)***	***189.0***	***(367)***	***130.0***	***(1,137)***	***(512)***	***122.1***
Investments outside the concession area	(188)	22	(954.5)	(35)	437.1	(166)	(46)	260.9
Investments in the concession area	(680)	(337)	101.8	(380)	78.9	(1,017)	(486)	109.3
Special obligations - consumer contributions	24	23	4.3	49	(51.0)	47	21	123.8
Cash at the end of period	**2,251**	**2,706**	**(16.8)**	**2,002**	**12.4**	**2,251**	**2,003**	**12.4**

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TABLE XII

Adjusted net profit Cemig GT

R$ million	**2Q09**	**1Q09**	**Δ%**	**2Q08**	**Δ%**	**1H 2009**	**1H 2008**	**Δ%**
Net sales revenue	**1,046**	**732**	**43**	**700**	**49**	**1,778**	**1,383**	
(a) Tariff review Net revenue	(158)					(158)		
Adjusted net revenue	**888**	**732**		**700**	**27**	**1,620**	**1,383**	
Net profit	**452**	**232**	**95**	**278**	**63**	**684**	**484**	**41**
Review of transmission revenue Homologation Resolution 496								
Review of Transmission Revenue Technical Note 214/2009	(104)					(104)		
The PPD Voluntary Retirement Program				4			5	
The PDV Temporary Voluntary Retirement Program	24					24		
Adjusted net profit	**372**	**232**	**60**	**282**	**32**	**604**	**489**	**24**
EBITDA	**730**	**485**	**51**	**456**	**60**	**1,216**	**909**	**34**
Review of transmission revenue Homologation Resolution 496	(158)					(158)		
The PDV Temporary Voluntary Retirement Program	37			8		37	11	
Adjusted Ebitda	**609**	**485**	**26**	**464**	**31**	**1,095**	**920**	**19**

Adjusted net profit CEMIG D

R$ million	**2Q09**	**1Q09**	**Δ%**	**2Q08**	**Δ%**	**1H 2009**	**1H 2008**	**Δ%**
Net sales revenue	**1,589**	**1,186**	**34**	**1,464**	**9**	**2,775**	**3,112**	**(11)**
(a) Tariff review Net revenue		214				214		
Adjusted net revenue	**1,589**	**1,400**		**1,464**	**9**	**2,989**	**3,112**	
EBITDA	**130**	**180**	**(28)**	**370**	**(65)**	**310**	**898**	**(65)**
(a) Tariff review Net revenue		214				214	(62)	
(b) Tariff review Operational expense		(21)				(21)	4	
(c) CVA Purchase of electricity								
(d) The PPD Voluntary Retirement Program	2	(2)		25			29	
(e) The PDV Temporary Voluntary Retirement Program	148					148		
Adjusted Ebitda	**280**	**371**	**(25)**	**395**	**(29)**	**651**	**869**	**(25)**
Net profit	**48**	**40**	**20**	**216**	**(78)**	**88**	**487**	**(82)**
(a) Tariff review Net revenue		141				141	(41)	
(b) Tariff review Operational expense		(14)				(14)	3	
(c) CVA Purchase of electricity								
(d) The PPD Voluntary Retirement Program	1	(1)		17			20	
(e) The PDV Temporary Voluntary	98					98		
(f) Reversal of provisions for PIS and Cofins taxes								
Adjusted net profit	**147**	**166**	**(11)**	**233**	**(37)**	**313**	**469**	**(33)**

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Adjusted net profit CEMIG, CONSOLIDATED

R$ million	2T09	1T09	Δ%	2Q08	Δ%	1H 2009	1H 2008	Δ%
Net sales revenue	**2,976**	**2,366**	**26**	**2,626**	**13**	**5,342**	**5,381**	**(1)**
(a) Tariff review Net revenue		214				214	(62)	(445)
(b) Review of transmission revenue	(158)					(158)		
Adjusted net revenue	**2,818**	**2,580**	**9**	**2,626**	**7**	**5,398**	**5,319**	**1**
EBITDA	**1,035**	**781**	**33**	**980**	**6**	**1,816**	**2,061**	**(12)**
(a) Tariff review Net revenue		214				214	(62)	
(b) Tariff review Operational expense		(21)				(21)	4	
(c) CVA Purchase of electricity								
(d) Reversal of provision for contingencies Cofins tax Light								
(e) Review of transmission revenue Homologation Resolution 496								
(f) The PPD Permanent Voluntary Retirement Program	2	(2)		40			40	
(g) The PDV Temporary Voluntary Retirement Program	191					191		
Adjusted Ebitda	**1,070**	**972**	**10**	**1,020**	**5**	**2,042**	**2,043**	**(0)**
Net profit	**524**	**336**	**56**	**635**	**(17)**	**860**	**1,125**	**(24)**
(a) Tariff review Net revenue		141				141	(41)	
(b) Tariff review Operational expense		(14)				(14)	3	
(c) CVA Purchase of electricity								
(d) Reversal of provision for contingencies Cofins tax Light				(108)			(108)	
(e) Financial compensation RME				(82)			(82)	
(f) Review of transmission revenue Homologation Resolution 496								
(g) The PPD Voluntary Retirement Program	(1)			26		(1)	26	
	126					126		
(i) Review of transmission revenue	(104)					(104)		
Adjusted net profit	**545**	**463**	**18**	**471**	**16**	**1,008**	**923**	**9**

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13. Quarterly Financial Information for the quarter ended June 30, 2009, Companhia Energética de Minas Gerais CEMIG

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BALANCE SHEETS

AT JUNE 30 AND MARCH 31, 2009

ASSETS

R$ 000

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
CURRENT				
Cash and cash equivalents (Note 3)	2,250,277	2,705,591	121,322	214,415
Consumers and traders (Note 4)	2,233,496	2,155,330		
Extraordinary Tariff Recomposition, and Portion A Note 6	317,042	302,636		
Concession holders transport of electricity	405,067	414,102		
Taxes subject to offsetting (Note 10)	1,235,175	980,422	5,192	5,191
Anticipated expenses CVA (Note 9)	632,644	579,414		
Traders Transactions in Free Energy (Note 8)	17,573	16,115		
Tax credits (Note 11)	327,355	297,298	40,896	41,899
Dividends receivable			847,242	1,436,468
Deferred Tariff Adjustment		14,644		
Regulatory asset Transmission Tariff Review (Note 7)	85,732			
Inventories	36,452	36,817	17	17
Other credits	345,439	492,655	7,840	19,804
TOTAL, CURRENT	7,886,252	7,995,024	1,022,509	1,717,794
NON-CURRENT				
Long term assets				
Accounts receivable from Minas Gerais State Govt. (Note 12)	1,813,461	1,770,926		
Credit Receivables Investment Fund (Note 12)			835,932	820,008
Regulatory asset PIS / Pasep and Cofins taxes (Note 13)	46,240	46,240		
Extraordinary Tariff Recomposition, and Portion A (Note 6)	66,444	165,296		
Anticipated expenses CVA (Note 9)	545,039	666,496		
Tax credits (Note 11)	655,163	701,843	99,512	128,706
Traders Transactions in Free Energy (Note 8)	4,746	10,640		
Taxes subject to offsetting (Note 10)	289,130	284,935	196,103	189,477
Deposits linked to legal actions	508,732	438,834	95,461	88,946
Consumers and traders (Note 4)	85,726	84,781		
Regulatory asset Transmission Tariff Review (Note 7)	72,358			
Other credits	123,672	128,412	72,733	72,593
	4,210,711	4,298,403	1,299,741	1,299,730
Investments (Note 14)	1,147,309	1,147,818	8,968,923	8,210,890
Fixed assets (Note 15)	11,557,749	11,082,829	1,977	2,007
Intangible (Note 16)	945,557	602,813	1,951	2,247
TOTAL, NON-CURRENT	17,861,326	17,131,863	10,272,592	9,514,874
TOTAL ASSETS	25,747,578	25,126,887	11,295,101	11,232,668

The Explanatory Notes are an integral part of the Quarterly Information.

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BALANCE SHEETS

AT JUNE 30 AND MARCH 31, 2009

LIABILITIES

R$ 000

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
CURRENT				
Suppliers (Note 17)	766,850	824,407	5,762	3,212
Regulatory charges (Note 20)	459,348	425,344		
Profit shares	51,408	39,472	1,974	1,490
Taxes, charges and contributions (Note 18)	998,950	810,128	76,517	20,731
Interest on Equity, and dividends, payable	490,820	960,129	490,820	960,129
Loans and financings (Note 19)	1,139,800	912,515	19,461	9,417
Debentures (Note 19)	437,676	434,864		
Salaries and mandatory charges on payroll	401,686	214,508	18,016	11,980
Regulatory liabilities CVA (Note 9)	224,826	146,776		
Regulatory liabilities Tariff Review	203,615	264,626		
Post-employment obligations (Note 21)	102,094	100,514	4,055	4,016
Provision for losses on financial instruments (Note 31)	163,306	120,048		
Debt to related parties (Note 30)			10,434	10,406
Other obligations	354,546	438,896	19,264	18,903
TOTAL, CURRENT	5,794,925	5,692,227	646,303	1,040,284
NON-CURRENT				
Regulatory liabilities CVA (Note 9)	410,953	459,537		
Loans and financings (Note 19)	4,817,167	4,991,326	55,190	73,587
Debentures (Note 19)	1,393,370	1,238,430		
Taxes, charges and contributions (Note 18)	538,945	444,684		
Contingency provisions (Note 23)	647,945	690,570	331,561	378,886
Post-employment obligations (Note 21)	1,348,690	1,364,171	51,178	52,005
Other obligations	192,596	195,192	31	30
TOTAL, NON-CURRENT	9,349,666	9,383,910	437,960	504,508
MINORITY INTERESTS	392,149	362,874		
STOCKHOLDERS EQUITY (Note 23)				
Registered capital	3,101,884	2,481,508	3,101,884	2,481,508
Capital reserves	3,969,099	3,983,021	3,969,099	3,983,021
Capital reserves	2,253,466	2,859,920	2,253,466	2,859,920
Accumulated Conversion Adjustment	(771)	61	(771)	61
Retained earnings	860,036	336,242	860,036	336,242
Funds allocated to increase of capital	27,124	27,124	27,124	27,124

TOTAL STOCKHOLDERS EQUITY	10,210,838	9,687,876	10,210,838	9,687,876
TOTAL LIABILITIES	25,747,578	25,126,887	11,295,101	11,232,668

The Explanatory Notes are an integral part of the Quarterly Information.

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INCOME STATEMENT

FOR THE HALF-YEAR PERIODS ENDING JUNE 30, 2009 AND 2008

(R$ 000, expect net profit per thousand shares)

	Consolidated		Holding company	
	06/30/2009	06/30/2008	06/30/2009	06/30/2008
OPERATIONAL REVENUE				
Gross revenue from supply of electricity (Note 24)	6,807,195	6,900,990		
Revenue for use of the network Free Consumers (Note 25)	1,076,287	1,013,858		
Other operational revenues (Note 26)	280,527	328,911	187	249
	8,164,009	8,243,759	187	249
Deductions from operational revenue (Note 27)	(2,822,219)	(2,863,156)		
NET OPERATIONAL REVENUE	5,341,790	5,380,603	187	249
OPERATIONAL COSTS				
COST OF ELECTRICITY AND GAS (Note 28)				
Electricity bought for resale	(1,510,107)	(1,452,023)		
Charges for the use of the basic transmission grid	(414,647)	(355,675)		
Gas purchased for resale	(84,875)	(110,502)		
	(2,009,629)	(1,918,200)		
COST OF OPERATION (Note 28)				
Personnel and managers	(469,636)	(499,837)		
Private Pension Plan entity	(42,566)	(102,589)		
Materials	(50,978)	(48,242)		
Raw materials and inputs for generation	(4,070)	(41,707)		
Outsourced services	(301,680)	(246,855)		
Depreciation and amortization	(332,641)	(362,788)		
Operational provisions	(2,446)	(9,887)		
Royalties for use of water resources	(72,884)	(64,981)		
Other	(74,707)	(56,408)		
	(1,351,608)	(1,433,294)		
TOTAL COST	(3,361,237)	(3,351,494)		
GROSS PROFIT	1,980,553	2,029,109	187	249
OPERATIONAL EXPENSE (Note 28)				
Selling expenses	(87,066)	(74,502)		
General and administrative expenses	(388,223)	(224,295)	(18,814)	(66,255)
Other operational expenses	(32,885)	(40,972)	(5,380)	(3,909)
	(508,174)	(339,769)	(24,194)	(70,164)
Operational profit before Equity gains (losses) and Financial revenues (expenses)	1,472,379	1,689,340	(24,007)	(69,915)
Equity gain (loss) from subsidiaries			943,606	1,195,860
Net financial revenue (expenses) (Note 29)	(70,964)	159,095	6,561	66,946

Profit before taxes and profit shares	1,401,415	1,848,435	926,160	1,192,891
Income tax and Social Contribution tax (Note 11)	(470,132)	(623,181)	(56,200)	(79,132)
Deferred income tax and Social Contribution tax (Note 11)	36,640	4,044	(8,033)	12,936
Employees and managers profit shares	(73,069)	(43,967)	(1,891)	(1,543)
Minority interests	(34,818)	(60,179)		
NET PROFIT FOR THE PERIOD	860,036	1,125,152	860,036	1,125,152
NET PROFIT PER SHARE R$			1.38679	2.26804

The Explanatory Notes are an integral part of the Quarterly Information.

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STATEMENTS OF CHANGES IN STOCKHOLDERS EQUITY

FOR THE QUARTER AND HALF YEAR ENDING JUNE 30, 2009

R$ 000

	Registered capital	Capital reserves	Profit reserves	Retained earnings	Conversion adjustment reserve	Funds allocated for capital increase reserves	Total
BALANCES ON MARCH 31, 2009	**2,481,508**	**3,983,021**	**2,859,920**	**336,242**	**61**	**27,124**	**9,687,876**
Net profit in the quarter				523,794			523,794
Increase in registered capital	620,376	(13,922)	(606,454)				
Accumulated Conversion Adjustment					(832)		(832)
BALANCES ON JUNE 30, 2009	**3,101,884**	**3,969,099**	**2,253,466**	**860,036**	**(771)**	**27,124**	**10,210,838**

	Registered capital	Capital reserves	Profit reserves	Retained earnings	Conversion adjustment reserve	Funds allocated for capital increase reserves	Total
BALANCES AT DECEMBER 31, 2008	**2,481,508**	**3,983,021**	**2,859,920**		**61**	**27,124**	**9,351,634**
Net profit in the half year				860,036			860,036
Increase in registered capital	620,376	(13,922)	(606,454)				
Accumulated Conversion Adjustment					(832)		(832)
BALANCES ON JUNE 30, 2009	**3,101,884**	**3,969,099**	**2,253,466**	**860,036**	**(771)**	**27,124**	**10,210,838**

The Explanatory Notes are an integral part of the Quarterly Information.

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STATEMENTS OF CASH FLOWS

FOR THE HALF-YEAR PERIODS ENDING JUNE 30, 2009 AND 2008
R$ 000

	Consolidated		Holding company	
	06/30/2009	06/30/2008	06/30/2009	06/30/2008
FROM OPERATIONS				
Net profit for the period	860,036	1,125,152	860,036	1,125,152
Expenses (Revenues) not affecting Cash and cash equivalents				
Depreciation and amortization	343,529	371,856	93	130
Net write-offs of fixed assets	9,568	11,733		8
Equity gain (loss) from subsidiaries			(943,606)	(1,195,860)
Interest and monetary variations Non-current	(105,652)	(21,521)	(26,171)	(26,236)
Regulatory asset Review of Transmission Revenue	(158,090)			
Deferred federal taxes	(36,640)	(4,044)	8,033	(12,936)
Provisions for operational losses	32,267	40,289	(31,625)	75,354
Provision for losses on financial instruments	76,846	34,073		
Provisions for losses in recovery of Extraordinary Tariff Recomposition amounts	(8,306)	23,384		4,357
Post-employment obligations	68,502	125,512	2,835	5,592
Minority interests	34,818	60,179		
Other	7,382	(30,241)		
	1,124,260	1,736,372	(130,405)	(24,439)
(Increase) reduction of assets				
Consumers and traders	(249,004)	(60,948)		
Extraordinary Tariff Recomposition	145,734	153,726		
Amortization of accounts receivable from the Minas Gerais State Government	69,954	66,504		
Traders transactions on CCEE	23,318	9,874		
Deferred tax credits	151,636	253,762	23,949	92,472
Taxes offsetable	(408,429)	(467,470)	(15,613)	(503)
Transport of electricity	58,098	5,291		
Other current assets	171,097	(111,424)	13,742	(26,047)
Deferred tariff adjustment	133,423	186,204		
Anticipated expenses CVA	(74,535)	(56,213)		
Other long term assets	(6,921)	(66,162)	(7,310)	(64,201)
Payments into Court	(102,790)	1,833	(7,630)	5,053
Dividends received from subsidiaries			786,397	536,725
	(88,419)	(85,023)	793,535	543,499
Increase (reduction) of liabilities				
Suppliers	(123,322)	(282,987)	(1,372)	(1,091)
Taxes and Social Contribution tax	380,919	187,511	44,527	(19,510)
Salaries and mandatory charges on payroll	107,792	(23,210)	1,899	1,962
Regulatory charges	(27,403)	34,371		
Loans and financings	12,444	78,837	(5,676)	(4,634)
Post-employment obligations	(70,646)	(108,898)	(4,444)	(5,062)
Anticipated expenses CVA	(9,858)	(40,912)		
Losses on financial instruments	(12,168)	(13,644)		
Other	12,965	(108,899)	(3,456)	(88,552)

	270,723	(277,831)	31,478	(116,887)
CASH GENERATED BY OPERATIONS	1,306,564	1,373,518	694,068	402,173
FINANCING ACTIVITIES				
Financings obtained	471,148	168,211		
Receipt of units in the FIDC (receivables fund)				899
Payments of loans and financings	(204,502)	(660,794)		
Interest on Equity and dividends	(469,309)	(432,593)	(469,309)	(432,593)
	(202,663)	(925,176)	(469,309)	(431,694)
TOTAL INFLOW OF FUNDS	1,103,901	448,342	225,299	(29,521)
CAPITAL EXPENDITURE				
On investments	(166,916)	(46,968)	(360,883)	55,885
On fixed assets	(1,017,712)	(486,710)		(159)
Special Obligations consumer contributions	47,067	21,316		
	(1,137,561)	(512,362)	(360,883)	55,726
NET CHANGE IN CASH POSITION	**(33,660)**	**(64,020)**	**(135,584)**	**26,205**
STATEMENT OF CHANGES IN CASH POSITION				
Beginning of period	2,283,937	2,066,219	256,906	21,953
End of period	2,250,277	2,002,199	121,322	48,158
	(33,660)	**(64,020)**	**(135,584)**	**26,205**

The Explanatory Notes are an integral part of the Quarterly Information.

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EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)

AT JUNE 30, 2009

(R$ 000, except where otherwise stated)

1) OPERATIONAL CONTEXT

Companhia Energética de Minas Gerais (Cemig or the Company), a listed corporation registered in the Brazilian Registry of Corporate Taxpayers (CNPJ) under number 17.155.730/0001-64, operates exclusively as a holding company, with stockholdings in companies controlled individually or jointly, the principal objectives of which are the construction and operation of systems for generation, transformation, transmission, distribution and sale of electricity, and also activities in the various fields of energy, for the purpose of commercial operation.

On June 30, 2009 Cemig had stockholdings in the following operational companies (information on markets served, and installed capacity, has not been reviewed by our external auditors):

- Cemig Geração e Transmissão S.A. (Cemig GT or Cemig Generation and Transmission) (subsidiary, 100.00% stake) Registered for listing with the CVM (Brazilian Securities Commission): Generation and transmission of electricity, through 46 power plants, 43 being hydroelectric, one a wind power plant and two thermal plants; and transmission lines, most of which are part of the Brazilian national generation and transmission grid system. Cemig GT has stockholdings in the following subsidiaries:

- Hidrelétrica Cachoeirão S.A. (jointly controlled, 49.00% stake): Production and sale of electricity as an independent power producer, through the *Cachoeirão* hydroelectric power plant located at Pocrane, in the State of Minas Gerais. The plant has installed capacity for 27 MW (information not reviewed by external auditors), and began operating in 2009.

Subsidiaries at pre-operational stage:

- Guanhães Energia S.A. (jointly controlled, 49.00% stake): Production and sale of electricity through building and commercial operation of the following Small Hydro Plants in Minas Gerais state: *Dores de Guanhães, Senhora do Porto* and *Jacaré*, in the municipality of Dores de Guanhães; and *Fortuna II*, in the municipality of Virginópolis. The plants are at construction phase, with operational startup scheduled for 2009, and will have totaled installed capacity of 44MW (information not reviewed by external auditors).

- Cemig Baguari Energia S.A. (subsidiary, 100.00% stake): Production and sale of electricity as an independent producer in future projects.

- Madeira Energia S.A. (jointly controlled, 10.00% stake): Implementation, construction, operation and commercial operation of the *Santo Antônio* Hydroelectric Plant in the Madeira river basin, in the State of Rondônia, with generation capacity of 3,150 MW (information not reviewed by external auditors) and commercial startup scheduled for 2012.

- Hidrelétrica Pipoca S.A. (jointly controlled, 49.00% stake): Independent production of electricity, through construction and commercial operation of the hydro potential denominated *Pipoca PCH*, with installed capacity of 20MW (information not reviewed by external auditors), located on the Manhuaçu River, in the municipalities of Caratinga and Ipanema, in the State of Minas Gerais. Operational startup is scheduled for April 2010.

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- Baguari Energia S.A. (jointly controlled, 69.39% stake): Construction, operation, maintenance and commercial operation of the *Baguari* Hydroelectric Plant, through participation in the *UHE Baguari Consortium* (Baguari Energia 49.00%, Neoenergia 51.00%), with 140 MW of installed capacity, located on the Doce River in Governador Valadares, Minas Gerais State. Operational startup is planned for October 2009 (1st unit), December 2009 (2nd unit), and February 2010 (3rd unit).

- EBTE (*Empresa Brasileira de Transmissão de Energia*) (jointly-controlled subsidiary, 49.00% stake): Holder of a public electricity transmission concession, operating transmission lines in the state of Mato Grosso. Operational startup is scheduled for June 2010.

- Cemig Distribuição S.A. (Cemig D or Cemig Distribution) (subsidiary 100% stake) Registered for listing with the CVM (Securities Commission): Distribution of electricity through distribution networks and lines in approximately 97.00% of the Brazilian state of Minas Gerais.

- Rio Minas Energia Participações (RME) (jointly controlled 25.00% stake): Holds 52.13% of the registered capital of Light S.A. (Light), the holding company that has 100% control of the distribution concession holder Light Serviços de Eletricidade S.A, with 3.9 million consumers in 31 municipalities of the state of Rio de Janeiro, and the generating company Light Energia S.A., which has installed generating capacity of 855 MW.

- Sá Carvalho S.A. (subsidiary 100.00% stake): Production and sale of electricity, as a public electricity service concession holder, through the *Sá Carvalho* hydroelectric power plant.

- Usina Térmica Ipatinga S.A. (subsidiary 100% stake): Production and sale, as an Independent Power Producer, of thermally generated electricity, through the *Ipatinga* thermal plant, located on the premises of *Usiminas* (*Usinas Siderúrgicas de Minas Gerais S.A.*).

- Companhia de Gás de Minas Gerais Gasmig (Gasmig) (jointly controlled 55.19% stake): Acquisition, transport and distribution of combustible gas or sub-products and derivatives, through concession for distribution of gas in the State of Minas Gerais.

- Empresa de Infovias S.A. (Infovias) (subsidiary 100.00% stake): Registered for listing with the CVM (Brazilian Securities Commission), commercially operating specialized services in telecommunications, through an integrated system consisting of fiber optic cables, coaxial cables, electronic and associated equipment (multi-service network).

- Efficientia S.A. (subsidiary 100.00% stake): Provides electricity efficiency and optimization services and energy solutions through studies and execution of projects, as well as providing services of operation and maintenance in energy supply facilities.

- Horizontes Energia S.A. (subsidiary 100.00% stake): Production and sale of electricity, as an independent power producer, through the *Machado Mineiro* and *Salto do Paraopeba* hydroelectric power plants, in the State of Minas Gerais, and the *Salto do Voltão* and *Salto do Passo Velho* power plants in the State of Santa Catarina.

- Central Termelétrica de Cogeração S.A. (subsidiary, 100.00% stake): Production and sale of electricity produced by thermal generation as an independent producer in future projects.

- Rosal Energia S.A. (subsidiary 100.00% stake): Production and sale of electricity, as a public electricity service concession holder, through the *Rosal* hydroelectric power plant located on the border between the States of Rio de Janeiro and Espírito Santo, Brazil.

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- Central Hidrelétrica Pai Joaquim S.A. (subsidiary 100.00% stake): Production and sale of electricity as an independent producer in future projects.

- Cemig PCH S.A. (subsidiary 100.00% stake): Production and sale of electricity as an independent power producer, through the *Pai Joaquim* hydroelectric power plant.

- Cemig Capim Branco Energia S.A. (subsidiary 100.00% stake): Production and sale of electricity as an independent power producer, through the *Capim Branco I* and *II* hydroelectric power plants, built through a consortium with private-sector partners.

- UTE Barreiro S.A. (subsidiary 100.00% stake): Production and sale of thermally generated electricity, as an independent producer, through the construction and operation of the *UTE Barreiro* thermal generation plant, located on the premises of Vallourec & Mannesmann Tubes, in the State of Minas Gerais.

- Companhia Transleste de Transmissão (jointly controlled 25.00% stake): Operation of the 345kV transmission line connecting the substation located in Montes Claros to the substation of the *Irapé* hydroelectric power plant.

- Cemig Trading S.A. (subsidiary: 100.00% stake): Sale and intermediation of business transactions related to energy.

- Companhia Transudeste de Transmissão (jointly controlled 24.00% stake): Construction, implementation, operation and maintenance of the 345 kV *Itutinga Juiz de Fora* transmission line part of the national transmission grid.

- Companhia Transirapé de Transmissão (jointly controlled 24.50% stake): Construction, implementation, operation and maintenance of the 230kV *Irapé Araçuaí* transmission line part of the national transmission grid.

- EPTE (*Empresa Paraense de Transmissão de Energia S.A.*) (jointly controlled stake of 38.35%): Holder of a public service electricity transmission concession, for the 500kV transmission line in the State of Pará.

- ENTE (*Empresa Norte de Transmissão de Energia S.A.*) (jointly controlled 35.78% stake): Holder of a public service electricity transmission concession, for the two 500kV transmission lines in the States of Pará and Maranhão.

- ERTE (*Empresa Regional de Transmissão de Energia S.A.*) (jointly controlled 35.78% stake): Holder of a public service electricity transmission concession, for a 230kV transmission line in the State of Pará.

- EATE (Empresa Amazonense de Transmissão de Energia S.A.) (jointly controlled 34.47% stake): Holder of a public service electricity transmission concession, for the 500kV transmission lines between the sectionalizing Substations of Tucuruí, Marabá, Imperatriz, Presidente Dutra and Açailândia in the Amazon region.

- ECTE (*Empresa Catarinense de Transmissão de Energia S.A.*) (jointly controlled, with 13.08% stake): Holder of a public electricity transmission service concession, through 525kV transmission lines in the State of Santa Catarina.

- Axxiom Soluções Tecnológicas S.A. (Axxiom) (jointly controlled 49.00% stake): Formed in August 2007 to provide complete services of implementation and management of systems for electricity sector companies.

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Cemig also has stockholdings in the companies listed below, which were at pre-operational stage on June 30, 2009:

- Companhia de Transmissão Centroeste de Minas (jointly controlled 51.00% stake): Construction, implementation, operation and maintenance of the 345kV *Furnas Pimenta* transmission line part of the national transmission grid.

- Transchile Charrúa Transmisión S.A. (Transchile) (jointly controlled 49.00% stake): Implementation, operation and maintenance of the *Charrúa Nueva Temuco* 220kV transmission line and two sections of transmission line at the *Charrúa* and *Nueva Temuco* substations, in the central region of Chile. The head office of Transchile is in Santiago, Chile.

Where Cemig exercises joint control it does so through stockholders agreements with the other stockholders of the investee company.

2) PRESENTATION OF THE QUARTERLY INFORMATION

The Quarterly Information (ITR), both for the holding company, and the consolidated information, was prepared according to Brazilian accounting practices, comprising: the Brazilian Corporate Law; the statements, orientations and interpretations issued by the Brazilian Accounting Statements Committee; rules of the Brazilian Securities Commission (CVM *Comissão de Valores Mobiliários*); and rules of the specific legislation applicable to holders of Brazilian electricity concessions, issued by the Brazilian National Electricity Agency, ANEEL.

This Quarterly Information (ITR) has been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements at December 31, 2008. Hence this Quarterly Information should be read in conjunction with those annual financial statements.

Additionally, to optimize the information provided to the market, the Company is presenting, in Explanatory Note 35, income statements separated by company. All the information presented was obtained from the accounting records of the Company and its subsidiaries.

Change in the Brazilian Corporate Law

Law 11638/07 altered, repealed and created new provisions in the Brazilian Corporate Law, in the chapter relating to disclosure and preparation of financial statements. Among other aspects, this changed the criterion for recognition and valuation of assets and liabilities. These changes, in effect from January 1, 2008, aim to increase the transparency of the accounting statements of Brazilian companies and eliminate some regulatory barriers that were an obstacle to convergence with international financial reporting standards (IFRS).

Law 11638/07 and Provisional Measure 449/08 changed Law 6404/76 in aspects related to the preparation and disclosure of financial statements.

It was in the preparation of its financial statements for 2008 that the Company first adopted the changes to the Corporate Law introduced by Law 11638, approved on December 28, 2007, as amended by Provisional Measure 449 of December 3, 2008.

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Criterion for consolidation of the Quarterly Information

The Quarterly Information (ITR) of the subsidiaries and jointly-controlled companies mentioned in Explanatory Note 1 were consolidated, as follows: The data of the jointly-controlled subsidiaries as a whole was consolidated based on the method of proportional consolidation, applicable to each component of the accounting statements of the investees. All the subsidiaries, including those that are jointly controlled, follow accounting practices that are consistent with those of the holding company.

In the consolidation, the holdings of the holding company in the Stockholders equity of the controlled companies, and the significant balances of assets, liabilities, revenues and expenses arising from transactions effected between the companies, have been eliminated.

The portion relating to the holdings of minority stockholders in the Stockholders equity of the subsidiaries is shown separately in Liabilities.

The accounting statements of Transchile, for the purpose of consolidation, are converted from Chilean accounting principles to Brazilian accounting principles, with Chilean pesos being converted to Reais at the exchange rate of the last day of the quarter, since the functional currency of Cemig is the Real.

The dates of the accounting statements of the subsidiaries and jointly-controlled subsidiaries used for calculation of equity gains (losses) and consolidation coincide with those of the holding company.

3) CASH AND CASH EQUIVALENTS

	Consolidated		**Holding company**	
	06/30/2009	**03/31/2009**	**06/30/2009**	**03/31/2009**
Bank accounts	139,371	91,316	33,694	4,283
Cash investments				
Bank certificates of deposit	2,025,418	2,514,592	87,068	209,892
Treasury Financial Notes (LFTs)	28,517	42,428	179	127
National Treasury Notes (LTNs)	14,802	232	330	1
Other	42,169	57,023	51	112
	2,110,906	2,614,275	87,628	210,132
	2,250,277	**2,705,591**	**121,322**	**214,415**

Cash investments consist of transactions carried out with Brazilian financial institutions. These transactions are contracted on normal market rates and conditions. They have high liquidity, are promptly convertible into a known amount of cash, and are subject to an insignificant risk of change in value.

These financial investments are, substantially, bank certificates of deposit and fixed income funds, remunerated, substantially, by the variation on CDIs (interbank certificates of deposit), at returns varying from 101.00% to 103.00% of the CDI rate.

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4) CONSUMERS AND TRADERS

	Consolidated		Holding company	
Current assets	**06/30/2009**	**03/31/2009**	**06/30/2009**	**03/31/2009**
Retail supply invoiced	1.803.031	1.832.537	50.997	51.114
Retail supply not invoiced	733.918	649.313		
Wholesale supply to other concession holders	80.372	62.215		
(-) Provision for doubtful receivables	(383.825)	(388.735)	(50.997)	(51.114)
	2.233.496	**2.155.330**		

Credits receivable from an industrial consumer of Cemig D and Cemig GT, in the amount of R$ 92,880 at June 30, 2009, not paid due to an injunction that allowed this payment not to be made until final judgment of a legal action challenging the tariff increase during the Cruzado Economic Plan made by Ministerial Order 45 of 1986, are recorded in the accounts. The Company expects that the amounts mentioned will be received in full.

Under rules laid down by ANEEL, the criteria for constitution of provisions are as follows: (i) for consumers with significant debts payable, an individual analysis is made of the balance, taking into account the history of default, negotiations in progress and the existence of real guarantees; (ii) for other consumers, debts receivable and unpaid for more than 90 days from residential consumers, more than 180 days from commercial consumers, and more than 360 days for the other consumer categories, are provisioned in full.

The Provision for doubtful receivables is considered to be sufficient to cover any losses in the realization of these assets.

Receivables in the amount of R$ 8,770 at June 30, 2009 (R$ 10,416 at March 31, 2009) are recorded in Non-current assets (Long-term receivables), in relation to the renegotiation of receivables owed by Copasa (Minas Gerais Water Company) and other consumers, to be paid by September 2012.

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5) REGULATORY ASSETS AND LIABILITIES

The *General Agreement for the Electricity Sector*, signed in 2001, and the new regulations governing the electricity sector, resulted in the constitution of several regulatory assets and liabilities, and also in deferral of federal taxes applicable to these assets and liabilities (which are settled as and when the assets and liabilities are received and/or paid), as follows:

	Consolidated	
	06/30/2009	**03/31/2009**
Assets		
Portion A Note 6	383,486	467,932
Traders transactions in Free Energy during the rationing program Note 8	22,319	26,755
Deferred Tariff Adjustment		14,644
PIS, Cofins and Pasep taxes Note 13	46,240	46,240
Pre-paid expenses CVA Note 9	1,177,683	1,245,909
Review of Tariff for Use of the Distribution System (TUSD)	3,089	3,089
Recovery of discounts on the TUSD	9,161	13,712
Low-income subsidy	35,904	129,454
Light for Everyone (*Luz para Todos*) Program.		981
Transmission Tariff Review - Adjustment Portion Note 7	158,090	
Other regulatory assets	12,334	18,199
	1,848,306	1,966,915
Liabilities		
Purchase of electricity during the rationing period	(12,148)	(17,476)
Review of Transmission Revenue		(3,691)
Amounts to be restituted in the tariff CVA Note 9	(635,779)	(606,313)
Review of Tariff for Use of the Distribution System (TUSD)	(10,760)	(14,444)
CCEAR contract exposure between sub-markets	(17,147)	(22,285)
Adjustment to the Reference Company	(80,375)	(104,459)
Financial adjustment for the 2008 Tariff Review	(123,240)	(160,167)
Other regulatory liabilities	(9,780)	(8,494)
	(889,229)	(937,329)
Taxes, charges and contributions Deferred liabilities Note 18	(69,193)	(37,399)
	(958,422)	(974,728)
Total	**889,884**	**992,187**

6) THE EXTRAORDINARY TARIFF RECOMPOSITION, AND PORTION A

The Brazilian federal government, through the Electricity Emergency Chamber (GCE), signed an agreement with the electricity distributors and generators in 2001, named The General Agreement for the Electricity Sector , which set criteria for ensuring the economic and financial equilibrium of concession contracts and for recomposition of the extraordinary revenues and losses which occurred during the Rationing Program, through an Extraordinary Tariff Recomposition (RTE), given to compensate for the variation in non-manageable costs of Portion A that took place in the period from January 1 to October 25, 2001.

a) The Extraordinary Tariff Recomposition (RTE)

The RTE came into effect on December 27, 2001, through the following tariff adjustments:

- Adjustment of 2.90% for consumers in the residential classes (excluding low-rental consumers), and consumers in the rural, public-illumination and high-voltage industrial categories for whom the cost of electricity represents 18.00% or more of the average cost of production and which meet certain requirements related to load factor and electricity demand, specified in the Resolution.

- Increase of 7.90% for other consumers.

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The RTE was used to compensate the following items:

- Losses of invoiced sales revenue in the period from June 1, 2001 to February 28, 2002, corresponding to the difference between Cemig s estimated revenue if the rationing program had not been put in place and the actual revenue while the program was in place, according to a formula published by ANEEL. Calculation of this value did not take into account any losses from default by consumers.

- Pass-through to be made to the generators who bought energy in the MAE which was succeeded in 2004 by the Electricity Sales Chamber (the CCEE/MAE), in the period from June 1, 2001 to February 28, 2002, for more than R$ 49.26/MWh (referred to as Free Energy).

The period of validity of the RTE of Cemig D and of Light Serviços de Eletricidade S.A. (Light SESA), of 74 months, expired in February 2008.

b) Portion A

The items of Portion A are defined as being the sum of the differences, positive or negative, in the period January 1 to October 25, 2001, between the amounts of the non-manageable costs presented on the basis of the calculation for determination of the last annual tariff adjustment and the disbursements which actually took place in the period.

The recovery of Portion A began in March 2008, shortly after the end of the period of validity of the RTE, using the same recovery mechanisms, that is to say, the adjustment that was applied to tariffs for compensation of the amounts of the RTE will continue in effect for compensation of the items of Portion A .

The Portion A credits are updated by the variation in the Selic rate up to the month in which they are actually offset, and there is no time limit for their realization.

As and when amounts of Portion A are received through the tariff, Cemig transfers those amounts from Assets to the Income statement. In the case of Cemig D, the amounts transferred in the first half of 2009 are:

Amounts transferred to expenses	**06/30/2009**	**03/31/2009**
Energy bought for resale	93,758	45,408
The Fuel Consumption Account CCC	41,516	20,107
Global Reversion Reserve RGR	4,149	2,009
Tariff for transport of electricity from Itaipu	1,601	775
Tariff for use of national grid transmission facilities	10,723	5,193
Royalties for use of water resources	3,682	1,784

Connection Realization of Portion A	226	110
Delivery service inspection charge	388	188
	156,043	**75,574**

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c) Composition of the balances of Portion A

The amounts to be received in relation to Portion A , recorded in Assets, are:

	Consolidated	
	06/30/2009	**03/31/2009**
Cemig Distribuição S.A.		
Compensation of the items of Portion A	806,994	796,762
Amounts raised	(423,508)	(343,039)
Total of Portion A	383,486	453,723
RME Light		
Portion A		14,209
		14,209
Total of Portion A	**383,486**	**467,932**
Current assets	317,042	302,636
Non-current assets	66,444	165,296

7) THE REVIEW OF THE TRANSMISSION TARIFF

The first revision of the tariff of Cemig GT was approved by ANEEL on June 17, 2009 in which the Agency has set the repositioning of the Annual Revenue Permitted (RAP) of the Company at 5.35%, retroactive to 2005.

Adicionaly it was established by ANEEL a financial component of R$ 158,090 to be paid to the Company throw a Parcel A revenue (PA) in 24 months. This is due to the effects of retroactive pricing repositioning occurred in the period between 1 July 2005 and June 30, 2009. The first installment of R$ 85,732 will be incorporated into the adjustment of the 2009/2010 cycle and the second installment of R$ 72,358 offset adjustment in 2010/2011, as bellow:

Parcel A Revenue (PA)

Basic network	128,823
Frontier	13,899
DIT Other Transmission components	15,368
	158,090

As provided in the concession contract of the Company, the review of the calculations were made on the basis of all transmission assets and not just for the new facilities.

8) TRADERS TRANSACTIONS IN FREE ENERGY

The net receivables of the subsidiary **Cemig GT** in relation to transactions in Free Energy in the Electricity Trading Chamber (CCEE, formerly MAE) during the Rationing Program are as follows:

	Consolidated	
	06/30/2009	**03/31/2009**
ASSETS		
Amounts to be received from distributors	40,132	44,152
Provision for losses in realization	(17,813)	(17,397)
	22,319	**26,755**
Current	17,573	16,115
Non-current	4,746	10,640

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The amounts to be received in Assets refer to the difference between the prices paid **Cemig GT** in the transactions in energy on the CCEE (formerly the MAE), during the period when the Rationing Program was in force, and R$ 49.26/MWh. This difference is to be reimbursed through the amounts raised by means of the RTE, as defined in the General Agreement for the Electricity Sector.

In accordance with ANEEL Resolution 36 of January 29, 2003, the electricity distributors have since March 2003 collected the amounts obtained monthly by means of the RTE and passed them through to the generators and distributors who have amounts to be received, among which **Cemig GT** is included.

The amounts receivable by **Cemig GT** are updated by the variation in the Selic rate plus 1.00% interest per year.

The conclusion of some court proceedings in progress, brought by market agents, in relation to the interpretation of the rules in force at the time of the realization of the transactions on the CCEE/MAE, may result in changes in the amounts recorded.

Provision for losses in realization

The provision currently constituted, of R$ 17,813, represents the losses that are expected as a result of the period of receipt of the RTE from the distributors that are still passing through funds to the Company not being sufficient for full pass-through of the amounts owed.

9) ANTICIPATED EXPENSES AND REGULATORY LIABILITIES CVA

The balance on the Account to Compensate for Variation of Portion A Items (CVA) refers to the positive and negative variations between the estimate of non-manageable costs, used for deciding the tariff adjustment, and the payments actually made. The variations found are compensated in the subsequent tariff adjustments.

The balance on the CVA is shown below:

	Consolidated	
	06/30/2009	**03/31/2009**
Cemig D	478,236	573,042
RME Light	63,668	66,555
	541,904	**639,597**
Current assets	632,644	579,414

Non-current assets	545,039	666,496
Current liabilities	(224,826)	(146,776)
Non-current liabilities	(410,953)	(459,537)
Net amounts	**541,904**	**639,597**

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10) TAXES SUBJECT TO OFFSETTING

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
Current				
ICMS tax recoverable	206,492	203,280	3,805	3,806
Income tax	702,031	520,380		
Social Contribution tax	270,499	175,704		
Pasep tax	10,767	8,130	1	
Cofins tax	26,891	57,254	1	
Other	18,495	15,674	1,385	1,385
	1,235,175	980,422	5,192	5,191
Non-current				
ICMS tax recoverable	93,184	95,884	426	426
Income tax	178,397	178,121	178,128	178,121
Social Contribution tax	17,549	10,930	17,549	10,930
	289,130	284,935	196,103	189,477
	1,524,305	**1,265,357**	**201,295**	**194,668**

The balances of income tax and Social Contribution tax refer to tax credits in corporate income tax returns of previous years, and advance payments made in 2009, which will be offset against federal taxes payable, calculated for the year 2009, posted in Taxes and contributions.

The credits of ICMS tax recoverable, posted in Long term receivables, arise from acquisitions of fixed assets and can be offset in 48 months.

The Company filed a consultation with the Minas Gerais State Tax Department for clarification of questions related to the use of part of the ICMS credits recorded in Long-term assets, and the response is awaited in the third quarter of 2009, when their offsetting will be commenced.

11) TAX CREDITS

a) Deferred income tax and Social Contribution:

Cemig and its subsidiaries have deferred income tax credits, constituted at the rate of 25.00%, and deferred Social Contribution tax credits, at the rate of 9.00%, as follows:

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
	238,366	262,014	24,369	41,534

Tax credits on temporary differences				
Tax loss / negative taxable amount				
Contingency provision	195,739	206,969	94,740	107,884
Provisions for losses on realization of amounts receivable under the Extraordinary Tariff Recomposition and Free Energy	10,186	11,857		
Regulatory liabilities Tariff Review	67,052	87,143		
Post-employment obligations	92,947	93,852	3,168	3,280
Provision for doubtful receivables	153,062	152,748	17,339	17,379
Provision for Pasep and Cofins taxes Extraordinary Tariff Recomposition	5,960	1,577		
Provision for losses in recovery of tax credits Light		(29,616)		
Financial instruments	65,961	65,045		
FX variation	114,083	110,740		
Other	39,162	36,812	792	528
	982,518	**999,141**	**140,408**	**170,605**
Current assets	327,355	297,298	40,896	41,899
Non-current assets	655,163	701,843	99,512	128,706

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At its meeting on February 12, 2009, the Board of Directors approved the technical study prepared by the CFO s department on the forecasts for future profitability adjusted to present value, which show capacity for realization of the deferred tax asset in a maximum period of 10 years, as defined in CVM Instruction 371. This study includes **Cemig** and its subsidiaries **Cemig GT** and **Cemig D** and was also submitted to **Cemig** s Audit Board, on February 5, 2009.

In accordance with the individual estimates by **Cemig** and its subsidiaries, future taxable profits enable the deferred tax asset existing on June 30, 2009 to be realized as follows:

	Consolidated	**Holding company**
2009	232,089	28,340
2010	269,079	25,112
2011	133,038	26,476
2012	112,891	26,476
2013	113,494	29,628
2014 to 2016	72,429	3,745
2017 to 2019	49,498	631
	982,518	140,408

The holding company had tax credits not recognized in its Quarterly Information (ITR), in the amount of R$ 409,378 on June 30, 2009 (R$ 409,375 on March 31, 2009).

The credits not recognized refer basically to the actual loss arising from the assignment of the credits of Accounts receivable from the state government to the Credit Receivables Fund in the first quarter of 2006 (as per Explanatory Note 12). As a result of this assignment, the provision for losses on recovery of the amounts constituted in previous years became deductible for the purposes of income tax and Social Contribution. The portion not recognized in relation to this issue is R$ 437,509.

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Considering that the Brazilian tax legislation allows companies to benefit from payment of Interest on Equity and to deduct such payments from their taxable profit, Cemig adopted the tax option of paying Interest on Equity to its stockholders. In accordance with its tax planning, after the offsetting in the coming years of the offsetable taxes recorded, the Company will pay Interest on Equity in an amount that will reduce its taxable profit to an amount close to or equal to zero. As a consequence, this alternative will eliminate the payment of income tax and the Social Contribution tax by the Holding Company, and the tax loss carryforwards not recognized will not be recovered.

b) Reconciliation of the expense on income tax and Social Contribution:

The reconciliation of the nominal expense on income tax (rate 25%) and Social Contribution tax (rate 9%) with the actual expense shown in the Income statement is as follows:

	Consolidated		**Holding company**	
	06/30/2009	**06/30/2008**	**06/30/2009**	**06/30/2008**
Profit before income tax and Social Contribution tax	1,401,415	1,848,435	926,160	1,192,891
Income tax and Social Contribution nominal expense	(476,483)	(628,468)	(314,894)	(405,583)
Tax effects applicable to:				
Reversal relating to Social Contribution tax on Complementary monetary adjustment		(8,488)		(8,488)
Equity gain (loss) from subsidiaries			253,227	350,586
Employees profit shares	24,881	14,949	643	525
Non-deductible contributions and donations	(2,796)	(3,483)	(163)	(122)
Tax credits not recognized	701	(2,419)	26	11
Adjustment to present value		(12,102)		
Amortization of goodwill	(2,773)	(2,773)	(2,773)	(2,773)
Tax incentives	7,373	6,526	94	
Adjustment in income tax and Social Contribution tax prior year	(11,423)			
Other	27,028	17,121	(393)	(352)
Income tax and Social Contribution tax effective expense	**(433,492)**	**(619,137)**	**(64,233)**	**(66,196)**

c) Transitory taxation regime:

Provisional Measure 449/2008, of December 3, 2008, instituted the Transitory Taxation Regime (RTT), which aims to neutralize the impacts of the new accounting methods and criteria introduced by Law 11638/07, in calculation of the taxable amounts for federal taxes.

Application of the RTT is optional for the years 2008 and 2009, and applies to corporate entities subject to Corporate Income Tax (IRPJ) in accordance with the systems of the Real Profit and the Presumed Profit tax reporting methods. The taxpayer must state its option to adopt the RTT in the 2009 Corporate Tax Return (DIPJ). Starting in 2010, adoption of the RTT becomes obligatory, until the law that disciplines the tax effects of the new accounting methods and criteria comes into effect.

For companies that adopt the RTT, the changes introduced by Law 11638/07, as amended by Provisional Measure 449/08, which change the criteria for recognition of revenues, costs and expenses computed in calculation of the net profit for the period, do not apply for calculating the real profit of the legal entity: the accounting methods and criteria in effect on December 31, 2007 are used for tax purposes.

Based on an initial assessment, the Company has reflected the effects of adoption of the RTT in its accounting statements. Additionally, by November 30, 2009 it will have to prepare its Transition Accounting Tax Control (FCONT), which was created by Brazilian Federal Revenue Service Normative Instruction 949/2009.

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12) ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS IN RECEIVABLES RIGHTS

The outstanding credit balance receivable on the CRC (Results Compensation) Account was passed to the State of Minas Gerais in 1995, under an Agreement to assign that account (the CRC Agreement), in accordance with Law 8724/93, for monthly amortization over 17 years starting on June 1, 1998, with annual interest of 6% plus monetary updating by the Ufir index.

On January 24, 2001 the First Amendment was signed, replacing the monetary updating unit in the agreement, which had been the Ufir, with the IGP-DI inflation index, backdated to November 2000, due to the abolition of the Ufir in October 2000.

In October 2002 the Second and Third Amendments to the CRC Agreement were signed, setting new conditions for amortization of the credits receivable from the Minas Gerais state government. The main clauses were: (i) monetary updating by the IGP-DI inflation index; (ii) amortization of the two amendments by May 2015; (iii) interest rates of 6.00% and 12.00% for the Second and Third Amendments, respectively; and (iv) guarantee of full retention of the dividends owed to Minas Gerais state, for settlement of the Third Amendment.

a) The Fourth Amendment to the CRC Agreement

As a result of the default in the receipt of the credits referred to in the Second and Third Amendments, the Fourth Amendment was signed with the aim of making possible the full receipt of the CRC through retention of dividends as and when the government of the State Government becomes entitled to them. This agreement was approved by the Extraordinary General Meeting of Stockholders completed on January 12, 2006.

The Fourth Amendment to the CRC Agreement had backdated effect on the outstanding balance existing on December 31, 2004, and consolidated the amounts receivable under the Second and Third Amendments which were a total of R$ 4,244,970 on June 30, 2009.

The state government will amortize the debit in 61 consecutive half-yearly installments, becoming due by June 30 and December 31 of each year, over the period from June 2005 to June 2035. The amounts of the portions for amortization of the principal, updated by the IGP-DI inflation index, increase over the period, from R$ 28,828 for the first, to R$ 90,346 for the sixty-first (in currency of June 31, 2009).

The amortization of the debt is primarily effected by means of retention of 65% of the minimum obligatory dividends payable to the state government. If the amount is not sufficient to amortize the portion becoming due, the retention may be of up to 65% of all and any amount of extraordinary dividends or extraordinary Interest on Equity. The dividends retained are to be used for amortization of the agreement in the following order: (i) settlement of past due installments; (ii) settlement of an installment for the current half-year; (iii) anticipated settlement of up to 2 installments; and, (iv) amortization of the debtor balance.

On June 30, 2009, R$ 76,905 had been amortized in advance: the installments of the Agreement to become due on December 31, 2009 and June 30, 2010.

The signature of the Fourth Amendment to the contract provides that, so as to ensure complete receipt of the credits, the provisions of the Bylaws must be obeyed they define certain targets to be met annually in conformity with the Strategic Plan, as follows:

Target	Index required
Debt / Ebitda	Less than 2 (1)
(Debt) / (Debt plus Stockholders equity)	40% or less (2)
Capital expenditure and acquisition of assets	40%, or less, of Ebitda

EBITDA = Earnings before interest, taxes on profit, depreciation and amortization.

(1) Less than 2.5 in certain situations specified in the Bylaws.

(2) 50% or less, in certain situations also specified in the Bylaws.

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b) Transfer of the CRC credits to a Receivables Investment Fund (FIDC)

On January 27, 2006 **Cemig** transferred the CRC credits into a Receivables Investment Fund (FIDC). The amount of the FIDC was established by the administrator based on long-term financial projections for **Cemig**, with estimation of the dividends that will be retained for amortization of the outstanding debtor balance on the CRC Agreement. Based on these projections, the FIDC was valued at a total of R$ 1,659,125, of which R$ 900,000 in senior units and R$ 759,125 in subordinated units.

The senior units were subscribed and acquired by financial institutions and will be amortized in 20 half-yearly installments, from June 2006, updated by the variation of the CDI plus interest of 1.7% of interest per year, guaranteed by **Cemig**.

The subordinated units were subscribed by **Cemig** and correspond to the difference between the total value of the FIDC and the value of the senior units.

The updating of the subordinated units corresponds to the difference between the valuation of the FIDC using a rate of 10.00% per year, and the increase in value of the senior units by the variation of the CDI plus interest of 1.70% per year.

Movement in the FIDC in 2Q09 was as follows:

	Consolidated and Holding company
Balance at March 31, 2009	1,770,926
Monetary updating on the senior units	26,611
Monetary updating on the subordinated units	8,997
Investment in the subordinated units	6,927
Balance at June 30, 2009	**1,813,461**
Composition of the FIDC on June 30, 2009	
- Senior units owned by third parties	977,529
- Subordinated units owned by Cemig	832,130
Dividends retained by the Fund	3,802
	835,932
TOTAL	**1,813,461**

Cemig paid dividends on June 30, 2009, R$ 68,327 being used for amortization of part of the senior units. Additionally, the Company injected R$ 6,927 into the fund to complete the amount necessary for redemption of the senior units and other operational expenses of the FIDC. The amortization of R$ 73,693 of the senior units was effected only on July 2, 2009.

The dividends and Interest on Equity proposed by the Executive Board to the Board of Directors, to be distributed to stockholders arising from the profit for 2008, are posted in Current Liabilities. Of the dividends to be distributed, R$ 105,119 is payable to the Minas Gerais State Government, of which R$ 68,327 will be retained for settlement of part of the receivables on the CRC becoming due.

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c) Consolidation criterion of the FIDC

Due to the guarantee offered by **Cemig** of settlement of the senior units, in the event that the dividends due to the state government are not sufficient for amortization of the installments, the consolidated Quarterly Information presents the balance of the FIDC registered in full in **Cemig** and the senior units are presented as a debt under Loans and financings in Current and Non-current liabilities. Similarly, in the consolidation the monetary updating of the FIDC has been recognized in full as a financial revenue, and in counterpart the amount of the monetary updating of the senior units was registered as a cost of debt.

13) REGULATORY ASSET PIS, PASEP AND COFINS TAXES

Federal Laws 10637 and 10833 changed the bases of application, and increased the rate, of the PIS, Pasep and Cofins taxes. As a result of these alterations there was an increase in PIS/Pasep expenses from December 2002 to March 2005 and in expenses on the Cofins tax from February 2004 to June 2005.

In view of the fact that this increase in the expense should be repaid to the company through tariffs, the credits were registered, in accordance with a criterion laid down by ANEEL, as a Regulatory asset and there was a counterpart reduction in the expense on PIS, Pasep and Cofins taxes.

The Company expects reimbursement of this asset in the forthcoming tariff adjustments, in accordance with an administrative appeal filed with ANEEL.

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14) INVESTMENTS

	Consolidated		Subsidiary	
	06/30/2009	**03/31/2009**	**06/30/2009**	**03/31/2009**
In subsidiaries and jointly controlled companies				
Cemig GT			4,058,641	3,713,552
Cemig D			2,488,194	2,516,345
Rio Minas Energia Participações			329,384	311,151
Infovias			271,380	270,218
Gasmig			337,459	328,382
Rosal Energia			100,637	95,662
Sá Carvalho			109,582	101,901
Horizontes Energia			70,140	68,507
Usina Térmica Ipatinga			36,415	68,831
Cemig PCH:			40,142	55,633
Cemig Capim Branco Energia			30,411	62,878
Companhia Transleste de Transmissão			14,182	14,629
UTE Barreiro			1,289	997
Companhia Transudeste de Transmissão			9,082	8,501
Usina Hidrelétrica Pai Joaquim			482	477
Companhia Transirapé de Transmissão			6,822	6,298
Transchile			33,309	34,141
Efficientia			8,698	7,822
Central Termelétrica de Cogeração			156,116	155,697
Companhia de Transmissão Centroeste de Minas			7,165	6,799
Cemig Trading			3,009	2,766
Empresa Paraense de Transmissão de Energia ETEP			38,002	17,939
Empresa Norte de Transmissão de Energia ENTE			63,565	32,893
Empresa Regional de Transmissão de Energia ERTE			11,615	6,408
Empresa Amazonense de Transmissão de Energia EATE			138,509	62,599
E			7,839	5,142
Axxiom Soluções Tecnológicas			2,377	2,428
			8,374,446	7,958,596
In consortia	1,123,354	1,120,791		
Goodwill on acquisition of the stake in Rosal Energia			30,391	31,772
Goodwill on acquisition of the stake in ETEP			62,726	24,893
Goodwill on acquisition of the stake in ENTE			93,622	37,029
Goodwill on acquisition of the stake in ERTE			22,655	8,479
Goodwill on acquisition of the stake in EATE			366,836	139,853
Goodwill on acquisition of the stake in ECTE			14,739	6,762
In other investments	23,955	27,027	3,508	3,506
	1,147,309	1,147,818	594,477	252,294
	1,147,309	**1,147,818**	**8,968,923**	**8,210,890**

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a) The main information on the investees is as follows:

			At June 30, 2009		January to June 2009	
Subsidiaries	**No. of shares**	**Cemig stake %**	**Registered capital**	**Stockholders equity**	**Dividends**	**Profit (Loss)**
Cemig GT	2,896,785,358	100.00	2,896,785	4,058,641	107,136	684,638
Cemig D	2,261,997,787	100.00	2,261,998	2,488,194	76,202	88,385
Rio Minas Energia	709,309,572	25.00	709,309	1,317,534		159,823
Infovias	381,023,385	100.00	225,082	271,380	8,150	15,696
Rosal Energia	86,944,467	100.00	86,944	100,637		9,383
Sá Carvalho	860,000,000	100.00	86,833	109,582		14,170
Gasmig	409,255,000	55.19	474,497	611,421		34,845
Horizontes Energia	64,257,563	100.00	64,258	70,140		3,402
Usina Térmica Ipatinga	64,174,281	100.00	64,174	36,415		5,138
Cemig PCH:	50,952,000	100.00	50,952	40,142		7,880
Cemig Capim Branco Energia	45,528,000	100.00	45,528	30,411		15,480
Companhia Transleste de Transmissão	49,569,000	25.00	49,569	56,729	6,896	5,985
UTE Barreiro	11,918,000	100.00	11,918	1,289		567
Companhia Transudeste de Transmissão	30,000,000	24.00	30,000	37,847	483	3,849
Central Hidrelétrica Pai Joaquim	486,000	100.00	486	482		(4)
Companhia Transirapé de Transmissão	22,340,490	24.50	22,340	27,846		3,235
Transchile	27,840,000	49.00	61,563	67,976		
Efficientia	6,051,994	100.00	6,052	8,698		2,385
Central Termelétrica de Cogeração	150,000,000	100.00	150,001	156,116		5,992
Companhia de Transmissão Centroeste de Minas	51,000	51.00	51	14,051		
Cemig Trading	160,297	100.00	160	3,009		2,817
Empresa Paraense de Transmissão de Energia ETEP	45,000,010	38.35	69,569	99,077	2,348	17,084
Empresa Norte de Transmissão de Energia ENTE	100,840,000	35.78	120,128	177,641	19,902	36,176
Empresa Regional de Transmissão de Energia ERTE	23,400,000	35.78	23,400	32,463	6,480	7,122
Empresa Amazonense de Transmissão de Energia EATE	180,000,010	34.47	273,469	401,849	3,687	76,944
Empresa Catarinense de Transmissão de Energia ECTE	42,095,000	13.08	42,095	59,924	14,747	11,954
Axxiom Soluções Tecnológicas	4,200,000	49.00	4,200	4,851		(590)

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Subsidiaries	Number of shares	Cemig stake %	At June 30, 2008 Registered capital	Stockholders equity	January to June 2008 Dividends	Profit (Loss)
Cemig GT	2,896,785,358	100.00	2,896,785	3,410,674	91,967	483,492
Cemig D	2,261,997,787	100.00	2,261,998	2,853,732	75,111	487,276
Infovias	381,023,385	100.00	255,082	264,331		9,341
Rosal Energia	86,944,467	100.00	86,944	99,440		9,178
Sá Carvalho	860,000,000	100.00	86,833	106,911		12,883
Gasmig	196,155,000	55.19	174,497	404,926		38,536
Horizontes Energia	64,257,563	100.00	64,258	70,757		4,434
Usina Térmica Ipatinga	64,174,281	100.00	64,174	70,504		4,697
Cemig PCH	50,952,000	100.00	50,953	56,926		5,231
Cemig Capim Branco Energia	45,528,000	100.00	45,528	69,738		17,107
Companhia Transleste de Transmissão	46,569,000	25.00	49,569	56,050		4,051
UTE Barreiro	11,918,000	100.00	11,918	4,628		(881)
Companhia Transudeste de Transmissão	30,000,000	24.00	30,000	34,632		2,183
Central Hidrelétrica Pai Joaquim	1,000	100.00	1	499		13
Companhia Transirapé de Transmissão	22,340,490	24.50	22,340	25,272		1,672
Transchile	22,000	49.00	33,696	33,696		
Efficientia	3,742,249	100.00	3,742	6,533		2,310
Central Termelétrica de Cogeração	1,000	100.00	1	84		78
Companhia de Transmissão Centroeste de Minas	51,000	51.00	51	13,183		
Rio Minas Energia	12,000	25.00	709,310	1,334,410		257,454
Cemig Trading	160,000	100.00	160	22,526		22,381
Empresa Paraense de Transmissão de Energia ETEP	45,000,010	18.83	69,063	87,885		10,962
Empresa Norte de Transmissão de Energia ENTE	100,840,000	18.35	120,128	153,971		21,433
Empresa Regional de Transmissão de Energia ERTE	23,400,000	18.35	23,400	30,171		5,286
Empresa Amazonense de Transmissão de Energia EATE	180,000,010	16.62	273,469	350,200		44,694
Empresa Catarinense de Transmissão de Energia ECTE	42,095,000	7.50	42,095	56,762		9,938
Axxiom Soluções Tecnológicas	2,000	49.00	4,200	4,200		

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The movement on investment in subsidiaries is as follows:

	03.31.2009	Equity gain (loss)	Injection (reduction) of capital	Dividends proposed	Other	06.30.2009
Cemig GT	3,713,552	452,225		(107,136)		4,058,641
Cemig D	2,516,345	48,051		(76,202)		2,488,194
Rio Minas Energia	311,151	16,918			1,315	329,384
Infovias	270,218	9,311		(8,150)	1	271,380
Rosal Energia	95,662	4,975				100,637
Sá Carvalho	101,901	7,681				109,582
Gasmig	328,382	9,076			1	337,459
Horizontes Energia	68,507	1,633				70,140
Usina Térmica Ipatinga	68,831	2,584	(35,000)			36,415
Cemig PCH:	55,633	4,509	(20,000)			40,142
Cemig Capim Branco Energia	62,878	7,533	(40,000)			30,411
Companhia Transleste de Transmissão	14,629	849		(1,293)	(3)	14,182
UTE Barreiro	997	292				1,289
Companhia Transudeste de Transmissão	8,501	583			(2)	9,082
Central Hidrelétrica Pai Joaquim	477	5				482
Companhia Transirapé de Transmissão	6,298	524				6,822
Transchile	34,141				(832)	33,309
Efficientia	7,822	876				8,698
Central Termelétrica de Cogeração	155,697	419				156,116
Companhia de Transmissão Centroeste de Minas	6,799		366			7,165
Cemig Trading	2,766	243				3,009
Empresa Paraense de Transmissão de Energia ETEP	17,939	2,083	18,821	(452)	(389)	38,002
Empresa Norte de Transmissão de Energia ENTE	32,893	3,589	30,966	(3,652)	(231)	63,565
Empresa Regional de Transmissão de Energia ERTE	6,408	738	5,659	(1,189)	(1)	11,615
Empresa Amazonense de Transmissão de Energia EATE	62,599	8,763	69,027	(633)	(1,247)	138,509
Empresa Catarinense de Transmissão de Energia ECTE	5,142	461	3,346	(1,106)	(4)	7,839
Axxiom Soluções Tecnológicas	2,428	(52)			1	2,377
	7,958,596	**583,869**	**33,185**	**(199,813)**	**(1,391)**	**8,374,446**

b) Goodwill on the acquisition of *Light*

A discount was ascertained on the acquisition, corresponding to the difference between the amount paid by RME and the book value of the stake in the stockholders equity of Light, in the amount of R$ 364,961 (**Cemig** s portion is 25.00%). This discount arises from the estimate of the results of future years as a function of the commercial operation of the electricity distribution and generation concessions and is being amortized from October 2006 to May 2026, the date of the termination of the distribution concession, on a linear basis. The remaining value of the discount (R$ 78,524) is presented in the consolidation as a non-current asset, in the account line *Other obligations.*

c) Acquisition of stake in electricity transmission companies in 2006

The goodwill on the acquisition of the companies Empresa Amazonense de Transmissão de Energia S.A. EATE, Empresa Paraense de Transmissão de Energia S.A. ETEP, Empresa Norte de Transmissão de Energia S.A. ENTE, Empresa Regional de Transmissão de Energia S.A. ERTE and Empresa Catarinense de Transmissão de Energia S.A. ECTE, corresponding to the amount paid and the book value of the stake in the stockholders equity of these jointly-controlled subsidiaries, arises from expectation of future earnings on the basis of the commercial operation of the concessions. The amortization of the goodwill will take place over the remaining period of validity of the concessions (from August 2006 to 2030/2032). In the consolidated Quarterly Information the value of the goodwill has been incorporated into Intangible assets, on the basis of the value attributed to the use of the concession.

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d) Consortia

Cemig participates in consortia for electricity generation concessions, for which companies with an independent legal existence were not constituted to administer the object of the concession, the controls being maintained in the books of account of **Cemig**, of the specific portion equivalent to the investments made, as follows:

	Stake in the energy generated %	Average annual depreciation rate %	Consolidated 06/30/2009	Consolidated 03/31/2009
In service				
Porto Estrela Plant	33,33	2,48	38.625	38.625
Igarapava Plant	14,50	2,58	55.554	55.554
Funil Plant	49,00	2,40	181.595	181.402
Queimado Plant	82,50	2,45	193.599	193.599
Aimorés Plant	49,00	2,50	549.538	543.684
Amador Aguiar I e II Plants	21,05	2,51	54.466	55.179
Accumulated depreciation			(128.345)	(121.423)
Total in operation			945.032	946.620
In progress				
Queimado Plant	82,50		13.125	13.125
Funil Plant	49,00		872	819
Aimorés Plant	49,00			5.853
Baguari Plant	34,00		164.325	154.374
Total under construction			178.322	174.171
Total consortia			**1.123.354**	**1.120.791**

The depreciation of the goods contained in the property, plant and equipment of the consortia is calculated by the linear method, based on rates established by ANEEL.

e) New acquisitions

Acquisition of stake in electricity transmission companies

On September 24, 2008 *Brookfield* exercised its option to sell to *Cemig* and to *Alupar Investimento S.A.* in the proportions of 95% and 5%, respectively its shares representing 24.99% of the voting stock of Empresa Amazonense de Transmissão de Energia S.A. (**EATE**), 24.99% of the voting stock of Empresa Paraense de Transmissão de Energia S.A. (**ETEP**), 18.35% of the voting stock of Empresa Norte de Transmissão de Energia S.A. (**ENTE**), 18.35% of the voting stock of Empresa Regional de Transmissão de Energia S.A. (**ERTE**) and 7.49% of the voting stock of Empresa Catarinense de Transmissão de Energia S.A. (**ECTE**).

The price paid by the Company for 95% of the shares held by Brookfield was: R$ 479.9 million on June 30, 2009. The goodwill on the acquisition is shown in detail below. Its amortization will be recognized during the remaining period of the concessions (from 2009 to 2030/32). In the consolidated financial statements the value of the goodwill was incorporated into Intangible assets.

Company	**Cemig stake, %**	**Amount paid**	**Goodwill**
Empresa Paraense de Transmissão de Energia	38.35	56,826	38,114
Empresa Norte de Transmissão de Energia	35.78	90,649	56,984
Empresa Regional de Transmissão de Energia	35.78	21,419	14,266
Empresa Amazonense de Transmissão de Energia	34.47	298,950	228,560
Empresa Catarinense de Transmissão de Energia	13.08	12,085	8,055
		479,929	**345,979**

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Acquisition of 65.86% of Terna Participações S.A. (TERNA)

On April 23, 2009 **Cemig** acquired, from Terna S.p.A., 65.86% of **Terna Participações S.A.**, a holding company that operates in electricity transmission, with a presence in 11 Brazilian States, for R$ 2.33 billion. The holding company controls a total of six companies which operate a total of more than 3,750 km of transmission lines.

Conclusion of the transaction and the actual acquisition should take place by September 30, depending on approvals from regulators and creditors. Additionally, Cemig also intends, on a date to be announced, to make a public offering to acquire the shares of **Terna Participações** held by the minority stockholders, for prices corresponding to 100% of the price paid to Terna S.p.A.

On August 5, 2009 **Cemig** s Board of Directors approved, as an alternative to acquisition of all of the shares of Terna Participações S.A. (Terna) held by Terna Rete Elettrica Nazionale S.p.A (Terna S.p.A), as specified as optional under the Share Purchase Agreement signed on that date between Cemig GT and Terna S.p.A., the possibility of reduction of the final stockholding interest to be held by Cemig GT in Terna, in that acquisition, to a minimum level of 50% less 1 (one) of the common shares in Terna, and, as to the preferred shares, to a minimum representing the percentage realized by the Public Offer to purchase the shares of the minority stockholders in that company, through a partnership to be constituted with Fundo de Investimentos em Participação (FIP) Coliseu, if it becomes possible for all the units of this FIP (Equity Investment Fund), necessary for the said acquisition to be subscribed. Implementation of this alternative is conditional upon its ratification by the General Meeting of Stockholders to be held for this purpose on August 26, 2009 and upon successful conclusion of negotiation of the partnership with FIP Coliseu.

Constitution of the UHE Itaocara, PCH Paracambi and PCH Lajes Consortia

On July 3, 2008 the Board of Directors authorized **Cemig GT** to take stakes of 49% in three hydroelectric projects: the Itaocara Hydro Project, and the Paracambi and Lajes Small Hydro Plants (PCHs) and to enter into the following contracts for their constitution, between **Cemig GT** and subsidiaries of **Light**, as follows: The *UHE Itaocara Consortium*, in partnership with **Itaocara Energia Ltda.**; the *PCH Paracambi Consortium*, in partnership with **Lightger Ltda.**; and the *PCH Lajes Consortium*, in partnership with **Light Energia S.A.**; the object in all cases being analysis of technical and economic feasibility, preparation of the plans, construction, operation, maintenance and commercial operation of the respective projects. All these private contracts are pending authorizations or consents from the competent regulatory bodies, including ANEEL.

15) FIXED ASSETS

	Consolidated			
	06/30/2009			03/31/2009
	Historic cost	Accumulated depreciation	Net value	Net value
In service	**21,512,098**	**(9,568,257)**	**11,943,841**	**11,753,155**
Distribution	11,369,717	(5,229,359)	6,140,358	6,218,059
Generation	7,311,744	(3,135,567)	4,176,177	4,184,078
Transmission	1,952,642	(718,461)	1,234,181	968,723
Management	410,006	(278,644)	131,362	132,344

Telecoms	354,590	(175,557)	179,033	181,903
Gas	113,399	(30,669)	82,730	68,048
In progress	**2,150,329**		**2,150,329**	**1,872,036**
Distribution	1,289,038		1,289,038	1,129,198
Generation	347,712		347,712	287,072
Transmission	177,063		177,063	166,625
Management	148,068		148,068	131,243
Telecoms	33,830		33,830	30,050
Gas	154,618		154,618	127,848
Total fixed assets	**23,662,427**	**(9,568,257)**	**14,094,170**	**13,625,191**
Special Obligations linked to the concession	(2,682,116)	145,695	(2,536,421)	(2,542,362)
Net fixed assets	**20,980,311**	**(9,422,652)**	**11,557,749**	**11,082,829**

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Special Obligations linked to the Concession refers basically to contributions by consumers for carrying out of works necessary to meet requests for supply of electricity.

Under ANEEL Resolution 234 of October 2006, amended by Resolution 338 of November 25, 2008 and ANEEL Circular 1314 of June 27, 2007, the balances of the Special Obligations linked to assets will now be amortized as from the second Tariff Review cycle, which in the case of Cemig D and Light, in 2008, at a percentage corresponding to the average rate of depreciation of the assets.

Some land sites and buildings of the subsidiaries, registered in Fixed assets Administration, were given in guarantee for lawsuits involving tax, labor-law, civil disputes and other contingencies in the net amount of R$ 7,661 on June 30, 2009 (R$ 7,804 on March 31, 2009), net of depreciation.

16) INTANGIBLE

	Consolidated			
	06/30/2009			03/31/2009
	Historic cost	Accumulated amortization	Net value	Net value
In service	**960,869**	**(240,224)**	**720,645**	**380,341**
Distribution	57,249	(40,120)	17,129	21,982
Generation	88,460	(54,017)	34,443	36,053
Transmission	609,639	(3,222)	606,417	259,417
Management	203,249	(142,418)	60,831	61,081
Telecoms	712	(447)	265	301
Gas	1,560		1,560	1,507
In progress	**224,912**		**224,912**	**222,472**
Distribution	51,820		51,820	52,177
Generation	32,917		32,917	33,014
Transmission	1,585		1,585	2,467
Management	138,590		138,590	134,814
Intangible, net	**1,185,781**	**(240,224)**	**945,557**	**602,813**

17) SUPPLIERS

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
Current				
Wholesale supply and transport of electricity -				
Eletrobrás energy from Itaipu	177,538	211,683		
Furnas	52,924	52,014		
CCEE	63,313	54,533		
Other	211,594	273,587		
	505,369	591,837		

Materials and services	261,481	232,570	5,762	3,212
	766,850	**824,407**	**5,762**	**3,212**
Non-current				
Wholesale supply of electricity -				
Purchase of Free Energy during the rationing period	78	77		

Of the amounts in relation to purchase of Free Energy during the rationing period, a substantial part will be paid by September 2009, with adjustment at the Selic rate plus 1.00% in interest per year. The conclusion of some court proceedings in progress, brought by market agents, in relation to the interpretation of the rules in force at the time of the realization of the transactions in Free Energy during the period of rationing, may result in changes in the amounts recorded. See further information in Explanatory Note 22.

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18) TAXES, CHARGES AND CONTRIBUTIONS

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
Current				
Income tax	376,501	255,404	27,809	
Social Contribution tax	132,580	91,432	10,616	
ICMS tax	287,537	295,562	18,095	18,091
Cofins tax	74,197	76,008	14,546	
Pasep tax	18,962	13,281	3,158	
Social security system	19,182	16,415	1,393	1,382
Other	20,798	22,120	900	1,258
	929,757	720,222	76,517	20,731
Deferred obligations				
Income tax	42,905	25,890		
Social Contribution tax	15,451	9,330		
Cofins tax	8,904	3,850		
Pasep tax	1,933	836		
	69,193	39,906		
	998,950	**810,128**	**76,517**	**20,731**
Non-current				
Deferred obligations				
Income tax	242,167	217,525		
Social Contribution tax	59,913	51,546		
Cofins tax	189,694	139,061		
Pasep tax	40,833	29,759		
Other	6,338	6,793		
	538,945	**444,684**		

The deferred obligations under *current* refer basically to the assets and liabilities linked to the General Agreement for the Electricity Sector and other regulatory issues, and are owed to the extent that these assets and liabilities are realized.

The non-current obligations for Pasep and Cofins taxes refer to the legal action challenging the constitutionality of the inclusion of ICMS tax in the taxable amount for these taxes, and applying for offsetting of the amounts paid in the last 10 years. The Company obtained a Court injunction enabling it not to make the payment and authorizing payment into Court in the amount of R$204,745 starting in 2008.

The non-current deferred obligations for income tax and Social Contribution refer to the recognition of financial instruments (FX variation, and hedge transactions) by the cash method, which are payable as and when realized, by payment or redemption.

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19) LOANS, FINANCINGS AND DEBENTURES

	Principal maturity	Annual financial cost (%)	Currency	Consolidated 06/30/2009 Current	Non-current	TOTAL	03/31/2009 TOTAL
FINANCING SOURCES							
FOREIGN CURRENCY							
ABN Amro Bank N.A. (3)	2013	6.00	US$	24,525	73,185	97,710	117,670
ABN Amro Real S.A. (4)	2009	6.35	US$	7,392		7,392	17,709
Banco do Brasil various bonds (1)	2024	Various	US$	10,564	61,543	72,107	95,345
Banco do Brasil (5)	2009	3.90	JPY	80,214		80,214	91,516
Banco Paribas	2012	5.89	EURO	3,258	6,103	9,361	10,342
Banco Paribas	2010	Libor + 1.875	US$	22,860		22,860	41,521
KFW	2016	4.50	EURO	1,807	11,746	13,553	16,426
Unibanco (6)	2009	6.50	US$	9,221		9,221	11,116
Unibanco (7)	2009	6.50	US$	4,005		4,005	4,817
Unibanco (8)	2009	5.00	US$	16,817		16,817	20,201
Brazilian National Treasury (10)	2024	Libor + Spread	US$	4,084	22,987	27,071	35,639
Santander (13)	2009	7.00	US$	5,328		5,328	6,196
Banco do Brasil	2009	8.66	US$	2,707		2,707	3,221
Banco InterAmericano del Desarrollo (13)	2026	4.20	US$	5,161	35,783	40,944	43,603
Other	2025	Various	Various	9,527	5,083	14,610	18,373
Debt in foreign currency				**207,470**	**216,430**	**423,900**	**533,695**
BRAZILIAN CURRENCY							
Banco Credit Suisse First Boston S.A.	2010	106.00 of CDI	R$	75,164		75,164	75,200
Banco do Brasil	2009	111.00 of CDI	R$	128,244		128,244	124,938
Banco do Brasil	2013	CDI + 1.70%	R$	15,963	100,278	116,241	118,116
Banco do Brasil	2013	107.60 of CDI	R$	2,020	126,000	128,020	141,892
Banco do Brasil	2014	104.100 of CDI	R$	21,213	1,200,000	1,221,213	1,266,832
Banco Itaú BBA	2014	CDI + 1.70%	R$	45,973	279,061	325,034	330,340
Banco Votorantim S.A.	2010	113.50 of CDI	R$	40	54,372	54,412	56,251
Banco Votorantim S.A.	2013	CDI + 1.70%	R$	16,668	85,906	102,574	103,632
BNDES	2026	TJLP+2.34	R$	1,827	107,153	108,980	107,184
Bradesco	2014	CDI + 1.70%	R$	68,772	326,314	395,086	414,064
Debentures (12)	2009	CDI + 1.20%	R$	378,768		378,768	368,897
Debentures (12)	2011	104.00 of CDI	R$	18,715	238,816	257,531	251,308
Debentures Minas Gerais state government (12) (15)	2031	IGP-M	R$		34,934	34,934	33,921
Debentures (12)	2014	IGP-M + 10.50%	R$	2,403	302,003	304,406	329,630
Debentures (12)	2017	IPCA + 7.96	R$	18,033	437,152	455,185	441,959
Eletrobrás	2013	Finel + 7.50 to 8.50	R$	12,335	42,145	54,480	57,601
Eletrobrás	2023	Ufir, RGR + 6.00 to 8.00	R$	40,129	306,745	346,874	357,046
Santander	2013	CDI + 1.70	R$	13,182	67,566	80,748	81,513
Unibanco	2009	CDI + 2.98	R$	106,371		106,371	110,997
Unibanco	2013	CDI + 1.70	R$	39,786	294,553	334,339	333,390
Banco do Nordeste do Brasil	2010	TR + 7.30	R$	72,897		72,897	89,377
Unibanco (2)	2013	CDI + 1.70	R$	19,461	55,190	74,651	83,005
Itaú and Bradesco (9)	2015	CDI + 1.70	R$	139,649	837,880	977,529	950,918
Minas Gerais Development Bank	2025	10.00	R$	691	9,358	10,049	10,212
Banco do Brasil (14)	2020	TJLP + 2.55%	R$	1,365	28,223	29,588	29,422
Unibanco (14)	2021	TJLP + 2.55%	R$	139	7,225	7,364	4,184
BNDES FINEM (10)	2014	TR + 4.30	R$	21,097	87,779	108,876	113,985
Debentures I and V (10)	2010/2015	TJLP + 4.00	R$	4,021	25	4,046	3,941
Debentures V (10)	2014	CDI + 1.50	R$	15,736	225,937	241,673	243,638
CCB Bradesco (10)	2017	CDI + 0.85%	R$	9,804	112,500	122,304	119,206

ABN Amro (10)	2010	CDI + 0.95	R$	761	20,000	20,761	20,232
Itaú (10)	2010	125% of CDI	R$	25,382		25,382	
Regional Devt. Bank of the Extreme South (16)	2022	TJLP + 4.55%	R$	514	6,077	6,591	3,358
Unibanco (16)	2021	TJLP + 4.55%	R$	404	2,048	2,452	1,138
Banco Itaú (16)	2022	TJLP + 4.55	R$	518	6,132	6,650	3,415
Unibanco (16)	2022	IGP-M + 9.85%	R$	389	4,092	4,481	2,206
BNDES (17)	2033	TJLP + 2.4	R$		162,354	162,354	79,685
Debentures (17)	2013	IPCA + 6.5	R$		154,503	154,503	
BNDES Principal Subcredit A/B/C/D (11)	2014/2016	Various	R$	42,115	239,922	282,037	150,581
Other	2017	Various	R$	9,457	31,864	41,321	30,226
Debt in Brazilian currency				**1,370,006**	**5,994,107**	**7,364,113**	**7,043,440**
Overall total, consolidated				**1,577,476**	**6,210,537**	**7,788,013**	**7,577,135**

(1) Interest rates vary: 2.00 to 8.00 % p.a.;

Six-month Libor plus spread of 0.81 to 0.88% per year.

(2) Loan of the holding company.

(3) to (8) Swaps for exchange of rates were contracted. The following are the rates for the loans and financings taking the swaps into account:

(3) CDI + 1.50% p.a.; (4) CDI + 2.12% p.a.; (5) 111.00% of CDI; (6) CDI + 2.98% p.a.; (7) and (8) CDI + 3.01% p.a.

(9) Refers to the senior units of the credit rights funds. See Explanatory Note 12.

(10) Loans, financings and debentures of RME (Light).

(11) Consolidated loans and financings of the transmission companies acquired in August 2006.

(12) Nominal, unsecured, book-entry debentures not convertible into shares, without preference.

(13) Financing of Transchile.

(14) Financing of Cachoeirão.

(15) Contracts adjusted to present value, as per changes to the Corporate Law made by Law 11638/07.

(16) Consolidated loans and financings of Lumitrans, subsidiary of EATE.

(17) Loan contracted by the jointly-controlled subsidiary Madeira Energia.

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The consolidated composition of loans, by currency and indexor, with the respective amortization is as follows:

	2009	2010	2011	2012	2013	2014	2015	2016	2017 and subsequent years	Total
Currency										
US dollar	76,149	53,113	39,521	36,175	32,829	5,388	2,401	2,401	68,850	316,827
Euro	2,637	4,858	4,859	3,332	1,807	1,807	1,807	1,807		22,914
Yen	80,214									80,214
UMBNDES (**)	422	438	356	356	356	356	356	356	949	3,945
	159,422	**58,409**	**44,736**	**39,863**	**34,992**	**7,551**	**4,564**	**4,564**	**69,799**	**423,900**
Indexors										
IPCA (Expanded Consumer Price Index)	18,033	613	1,225	101,668	53,449		145,717	145,717	145,718	612,140
Ufir (Fiscal Reference Unit)	20,676	43,170	48,140	44,659	39,011	37,679	35,750	30,923	48,497	348,505
Interbank CD rate - CDI	824,224	661,139	729,479	943,424	1,091,794	645,758	236,141	18,750	18,750	5,169,459
Eletrobrás Finel internal index	6,168	12,336	12,335	12,335	11,307					54,481
URTJ (*)	34,247	66,823	71,531	71,621	71,621	74,402	39,964	30,095	240,266	700,570
IGP-M inflation index	4,081	2,177	2,361	2,361	2,361	304,325	1,302	1,183	43,515	363,666
UMBNDES (**)	3,021	6,161	6,683	6,683	6,683	6,683	1,162			37,076
TR reference interest rate	35,149	37,748								72,897
Others (IGP-DI, INPC) (***)	2,789	33	66	405	405	713	355	184	369	5,319
	948,388	**830,200**	**871,820**	**1,183,156**	**1,276,631**	**1,069,560**	**460,391**	**226,852**	**497,115**	**7,364,113**
	1,107,810	**888,609**	**916,556**	**1,223,019**	**1,311,623**	**1,077,111**	**464,955**	**231,416**	**566,914**	**7,788,013**

(*)URTJ = Interest Rate Reference Unit.
(**)UMBNDES = BNDES Monetary Unit.
(***) IGP-DI inflation index (General Price Index Domestic Availability).
INPC National Consumer Price Index.

The principal currencies and indexors used for monetary updating of the loans, financings and debenture had the following variations:

Currency	**Change in quarter ended 06/30/2009 %**	**Accumulated change in 2009 %**	**Indexors**	**Change in quarter ended 06/30/2009 %**	**Accumulated change in 2009 %**
US dollar	(15.70)	(16.49)	IGP-M	(0.32)	(1.24)
Euro	(10.99)	(15.39)	Finel	(0.06)	(0.25)
Yen	(13.20)	(21.45)	CDI	2.34	5.29
			Selic	2.39	5.36
			UMBNDES	(16.31)	(16.97)

The movement on loans, financings and debentures is as follows:

	Consolidated	**Holding company**
Balance at March 31, 2009	**7,577,135**	**83,005**

Acquisition of subsidiaries	159,949	
Loans and financings obtained	275,041	
Monetary and FX variation	(45,062)	
Financial charges provisioned	159,776	2,185
Financial charges paid	(254,632)	(10,539)
Charges capitalized	1,753	
Adjustment to present value	2,203	
Amortization of financings	(88,150)	
Balance at June 30, 2009	**7,788,013**	**74,651**

The consolidated totals of funds raised in 2Q09 are as follows:

Loans / financing sources	Principal maturity	Annual financial cost (%)	Amount raised
Finep	2015	URTJ + 5%	4,441
Construtora Quebec	2012	IPCA	1,202
Energ Power	2012	IPCA	873
Orteng Equipamentos e Sistemas	2012	IPCA	377
Eletrobrás ECF 2630/2007 Reluz	2013	6.5%	2,309

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b) Restrictive covenant clauses

Cemig has loans and financings with restrictive covenants.

Subject of covenant	Index required
Debt / Ebitda	2.5 or less
Debt / Ebitda	3.36 or less
Net debt / Ebitda	3.25 or less
Current debt / Ebitda	90% or less
Debt / (Stockholders equity + Debt)	53% or less
Ebitda / Debt charges	2.8% or more
Ebitda / interest	3.0% or more
Ebitda / Financial revenues (expenses)	2.0% or more
Capex / Ebitda	60% or less

Net Debt = Total debt, less cash position, less tradable securities.
Ebitda = Earnings before interest, taxes (on profit), depreciation and amortization. Specific criteria for calculation of Ebitda are made in some contracts, with some variations from this formula.

Some of these covenants were not complied with, as follows:

Subject of covenant	Index required	Position on July 30, 2009
Cemig D		
Capital expenditure / Ebitda	60% or less	95.78%
Debt / Ebitda	3.36 or less	3.51
Ebitda / Debt charges	2.8 or more	2.66
Debt / Ebitda	2.5 or less	2.76

The company obtained consent from its creditors that they would not exercise their rights to demand immediate or early payment of amounts owed up to December 31, 2009. The financings are classified in Current and Non-current liabilities, in accordance with the original terms of the contract, since these consents have been obtained.

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20) REGULATORY CHARGES

	Consolidated	
	06/30/2009	03/31/2009
Global Reversion Reserve RGR	35,493	35,135
Fuel Consumption Account CCC	25,204	21,189
Energy Development Account CDE	37,491	37,596
Eletrobrás Compulsory loan	1,207	1,207
ANEEL inspection charge	3,591	3,619
Energy efficiency	194,196	182,131
Research and development	165,522	156,326
Energy system expansion research	3,193	2,213
National Scientific and Technological Development Fund	6,045	4,210
Alternative Energy Program Proinfa	2,199	2,024
	474,141	**445,650**
Current liabilities	459,348	425,344
Non-current liabilities	14,793	20,306

21) POST-EMPLOYMENT OBLIGATIONS

The Forluz Pension Fund

Cemig is a sponsor of Forluz Forluminas Social Security Foundation, a non-profit legal entity whose object is to provide its associates and participants and their dependents and beneficiaries with a financial income to complement retirement and pension, in accordance with the private pension plan to which they are linked.

The actuarial obligations and assets of the plan on December 31, 2004 were segregated between **Cemig, Cemig GT** and **Cemig D** on the basis of the allocation of the employees to each of these companies.

Cemig, Cemig GT and **Cemig D** also maintain, independently of the plans made available by Forluz, payments of part of the life insurance premium for the retirees and contribute to a health plan and a dental plan for the employees, retirees and dependents, administered by Forluz.

Forluz makes the following supplementary pension benefit plans available to its participants:

The Mixed Benefits Plan (Plan B): A defined-contribution plan at the phase of accumulation of funds, for retirement benefits for normal time of service and defined-benefit coverage for disability or death of a participant still in active employment, and also receipt of benefits for time of contribution. The contributions of the Sponsor are equal to the basic monthly contributions of the participants, and this is the only plan open for joining by new participants.

The contribution of the Sponsors to this plan is made as to 27.52% for the portion with defined benefit characteristics, relating to the coverage for invalidity or death for the active participant, and this is used for amortization of the defined obligation through an actuarial calculation. The remaining 72.48%, relating to the portion of the plan with defined-contribution characteristics, goes to the nominal accounts of the participants and is recognized in the income statement for the year by the cash method, under Personnel expenses.

Hence the obligations for payment of supplementary pension benefits under the Mixed Plan, with characteristics of defined contribution, and their respective assets, in the same amount of R$ 2,385,225, are not presented in this Explanatory Note.

Pension Benefits Balances Plan (Plan A): This includes all the active and assisted participants who opted to migrate from the previous Defined Benefit Plan, and are entitled to a proportional benefit by balances. For participants who are still working, this benefit has been deferred to the retirement date.

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Defined Benefit Plan: This is the benefit plan adopted by Forluz up to 1998, which completes the average real salary of the employee s last three working years in the Company in relation to the amount of the benefit from the official Social Security system. After the process of migration that was carried out in June 2007, approved by the Private Pension Plans Secretariat (SPC), in which more than 80% of the participants migrated to Plans A and B, 51 participants remained in the defined benefit plan.

Cemig, Cemig GT and **Cemig D** also maintain, independently of the plans made available by Forluz, payments of part of the life insurance premium for the retirees, and contribute to a health plan and a dental plan for the employees, retirees and dependents, administered by Forluz.

Separation of the Health Plan

On August 26, 2008 the Executive Board of Forluz, complying with orders issued by the Private Pension Plans Authority (SPC), decided to transfer management of the Cemig Integrated Health Plan (PSI) to a separate entity to be created for that purpose. The reason for the decision was SPC s belief that it would be impossible to maintain those participants in the Health Plan who were not simultaneously inscribed in the pension and retirement plans. To protect the interests of its participants, and also to comply with the SPC s ruling, Forluz opted to separate the activities, keeping the present dental and pension plans within itself. The period planned for conclusion of the process of separation of the health plan is 12 months, during which time all the existing coverage and benefits will be maintained.

Amortization of actuarial obligations

Part of the consolidated actuarial obligation on post-employment benefits in the amount of R$ 927,461 at June 30, 2009 (R$ 935,727 on March 31, 2009) was recognized as an obligation payable by Cemig and its subsidiaries and is being amortized up to June 2024, through monthly installments calculated by the system of constant installments (the so-called Price table). After the Third Amendment to the Forluz Agreement, the amounts began to be adjusted only by the IPCA Inflation Index (Amplified National Consumer Price Index) published by the Brazilian Geography and Statistics Institute (IBGE), plus 6% per year.

The liabilities and the expenses recognized by the Companies in connection with the Supplementary Retirement Plan, Health Plan, Dental Plan and Life insurance are adjusted in accordance with the terms of CVM Decision 371 and an Opinion prepared by independent actuaries. Hence the financial updating of the obligation in the debt agreed with Forluz mentioned in the previous paragraph does not produce accounting effects in Cemig s Income statement. The last actuarial valuation was effected in relation to the base date December 31, 2008.

The Braslight Pension Fund

Light, a subsidiary of RME, is a sponsor of Fundação de Seguridade Social Braslight, a non-profit private pension plan entity whose purpose is to guarantee retirement revenue to the employees of the company linked to the Foundation and pension revenue to their dependents.

Braslight was instituted in April 1974, and has three plans A, B and C put in place in 1975, 1984 and 1998 respectively. About 96% of the active participants of the other plans have migrated to plan C.

In plans A and B the benefits are of the defined benefit type. In plan C, which is of the mixed type, the programmable benefits (retirement not arising from invalidity, and the respective reversion to pension), during the capitalization phase are of the defined contribution type, without any link to the INSS, and the risk benefits (illness assistance, retirement for invalidity and pension for death of an active participant, invalid and receiving illness assistance), as well as those of continued income, once granted, are of the defined benefit type.

On October 2, 2001, the Private Pension Plans Secretariat approved a contract for solution to the technical deficit and the refinancing of the reserves to be amortized relating to the pension plans of

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Braslight, which were recorded in full. This is being paid in 300 monthly installments, starting from July 2001, updated by the variation of the IGP-DI inflation index and interest of 6.00% per year, totaling R$ 1,006,118 at June 30, 2009 (R$ 1,018,000 on March 30, 2009). In accordance with proportional consolidation, the effect on the consolidation of the Company is of the portion corresponding to 25% of this amount.

The movement in the net liabilities has been as follows:

Consolidated	Pension plans and retirement supplement plans Forluz	Braslight	Health plan	Dental plan	Life insurance	Total
Net liabilities on March 31, 2009	403,908	254,500	352,763	16,527	436,987	1,464,685
Expenses recognized in the Income statement	2,388	2,824	17,837	1,106	10,356	34,511
Contributions paid	(32,642)	(5,794)	(2,312)	(183)	(7,481)	(48,412)
Net liabilities on June 30, 2009	**373,654**	**251,530**	**368,288**	**17,450**	**439,862**	**1,450,784**
Current liabilities	78,727	23,367				102,094
Non-current liabilities	294,927	228,163	368,288	17,450	439,862	1,348,690

Subsidiary	Pension plans and retirement supplement plans Forluz	Health plan	Dental plan	Life insurance	Total
Net liabilities on March 31, 2009	19,791	16,866	811	18,553	56,021
Expenses recognized in the Income statement	50	756	50	561	1,417
Contributions paid	(1,666)	(431)	(10)	(97)	(2,204)
Net liabilities on June 30, 2009	**18,175**	**17,191**	**851**	**19,017**	**55,234**
Current liabilities	4,055				4,055
Non-current liabilities	14,120	17,191	851	19,017	51,179

The amounts recorded as Current refer to the contributions to be made by **Cemig** in the next 12 months for amortization of the actuarial liabilities.

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22) CONTINGENCIES FOR LEGAL PROCEEDINGS

Cemig and its subsidiaries are parties in court and administrative proceedings before various courts and government bodies, arising from the normal course of business, involving tax, labor-law, civil and other issues.

Actions in which the company is creditor with success considered probable

Pasep and Cofins Widening of the calculation base

The holding company has legal proceedings challenging the enlargement of the taxable basis for calculation of the Pasep and Cofins taxes, on financial revenue and on other non-operational revenues, in the period from 1999 to January 2004, by Law 9718 of November 27, 1998; and has a judgment in favor at the first instance. In the event that this action is won in the final instance (i.e. when subject to no further appeal) and we note that the Federal Supreme Court has ruled on several proceedings in favor of the taxpayer the gain to be registered in the Income statement will be R$ 174,604, net of income tax and Social Contribution Tax.

Actions in which the company is debtor

For those contingencies whose negative outcomes are considered probable , the company and its subsidiaries have constituted provisions for losses.

Cemig s management believes that any disbursements in excess of the amounts provisioned, when the respective processes are completed, if any, will not significantly affect the result of operations or the financial position of the holding company nor the consolidated result.

			Consolidated			
	Balance on 03/31/2009	**Additions**	**Written off**	**Balance on 06/30/2009**	**Deposits paid into court**	**Balance on 06/30/2009**
Labor-law cases						
Various	126,756	443	(6,873)	120,326	(17,557)	102,769
Civil cases						
Personal damages	35,639		(6,406)	29,233		29,233
Tariff increases	121,052	1,692	(26,775)	95,969	(17,990)	77,979
Other	169,244	861	(1,657)	168,448	(20,240)	148,208
Tax						
Finsocial	21,328	77		21,405	(1,615)	19,790

PIS and Cofins taxes	58,746	1,222		59,968		59,968
ICMS tax	22,010			22,010		22,010
Taxes and contributions demandabilities suspended	78,193	3,065		81,258		81,258
Social Contribution tax	6,830	49		6,879		6,879
Social security system	34,275	512		34,787		34,787
Other	20,109	729		20,838	(8,192)	12,646
Regulatory						
ANEEL administrative proceedings	57,123	1,367		58,490	(6,072)	52,418
Total	**751,305**	**10,017**	**(41,711)**	**719,611**	**(71,666)**	**647,945**

(*) Balance of contingencies without inclusion of Court deposits.

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	Holding company					
	Balance on 03/31/2009	Additions	Written off	Balance	Deposits paid into court	Balance on 06/30/2009
Labor-law cases						
Various	79.759		(6.014)	73.745	(8.380)	65.365
Civil cases						
Personal damages	27.606		(5.523)	22.083		22.083
Tariff increases	92.819		(26.775)	66.044	(17.990)	48.054
Other	94.832		(1.370)	93.462	(14.285)	79.177
Tax						
Finsocial	21.328	77		21.405	(1.615)	19.790
ICMS tax						
Taxes and contributions demandabilities suspended	78.193	3.065		81.258		81.258
Social security system	1.090	22		1.112		1.112
Other	13.074	609		13.683	(5.763)	7.920
Regulatory						
ANEEL administrative proceedings	12.482	392		12.874	(6.072)	6.802
Total	**421.183**	**4.165**	**(39.682)**	**385.666**	**(54.105)**	**331.561**

(*) Balance of contingencies without inclusion of Court deposits.

The details on the provisions constituted are as follows:

(a) Labor-law cases

The complaints under the labor laws refer basically to disputes of overtime, additional amounts for dangerous work, property damages and pain and suffering.

(b) Civil disputes   tariff increase

Several industrial consumers filed actions against **Cemig** seeking reimbursement for the amounts paid as a result of the tariff increase during the federal government   s economic stabilization plan known as the   Cruzado Plan   in 1986, alleging that the said increase violated the control of prices instituted by that plan. Cemig estimates the amounts to be provisioned based on the disputed amounts billed and based on recent judicial decisions. The total value of the exposure of Cemig and its subsidiaries in this matter, 100% provisioned, is R$ 95,969.

One of the industrial consumers that are plaintiffs in a legal action against the Company as a result of the issue mentioned above had been granted a Court injunction preventing interruption of supply of electricity to its facilities. On February 19, 2009, the Higher Appeal Court accepted **Cemig** s application for the effects of the injunction to be suspended, on the view that it is not possible to impose on Cemig continuity of distribution of electricity without its receiving money for the service.

(c) PIS and Cofins taxes

Light, a subsidiary of **RME**, has challenged the changes made by Law 9718/98 in the system of calculation of the PIS and Cofins taxes, in relation to the expansion of the basis of calculation of those taxes and increase of the rate of Cofins from 2% to 3%.

In relation to the increase in the rate of Cofins tax from 2% to 3%, the amount provisioned was R$ 54,913 on June 30, 2009 (R$ 54,289 on March 30, 2009).

The values given above correspond to 25% of the total, in accordance with the proportional consolidation as recorded.

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(d) ICMS tax

Since 1999, **Light** has been inspected on various occasions by the tax authority of Rio de Janeiro State in relation to the ICMS value added tax, charged by states. The infringement notices received so far and not paid are the subject of contestation in the administrative and legal spheres. Management, based on the opinion of its counsel and calculation of the amounts involved in the infringement notices, believes that only a part of these amounts represents probable risk of loss, and the amount of R$ 22,010 is provisioned.

(e) Taxes and contributions demandabilities suspended

The provision constituted, of R$ 79,458 on June 30, 2009 (R$ 78,193 on march 31, 2009) refers to the deduction, in the calculation base for corporate income tax, of the expense on the Social Contribution tax paid since 1998. **Cemig** has been awarded an injunction by the 8th Court of the Federal Judiciary, on April 17, 1998, allowing it not to pay this tax.

(f) Social Security System

In December 1999 the National Social Security Institute (INSS) issued infringement notices against **Light** for alleged joint liability to withhold payments at source on services of contractors and the applicability of the social security contribution to employees profit shares.

Light challenged the legality of Law 7787/89, which increased the Social Security contribution percentage applying to payrolls, believing that it also changed the basis of calculations of Social Security contributions during the period July to September 1989. As a result of the provisional remedy given by the Court, the Company has offset the amounts payable for social security contribution.

The company assesses the chance of loss in the actions mentioned as probable , and demands provisions for the actions brought by the INSS represent the amount of R$ 33,675 (R$ 33,184 on march 31, 2008).

(g) ANEEL administrative proceedings

On January 9, 2007, ANEEL notified **Cemig D** that it considered certain criteria adopted by the Company in calculation of the revenue from the subsidy for low-income consumers to be incorrect, questioning the criteria for identification of the consumers who should receive the benefit and also the calculation of the difference to be reimbursed by Eletrobrás, in the estimated amount of R$ 143,000. The Company has made a provision corresponding to the loss that it considers probable in this dispute, in the amount of R$ 45,616.

Cemig GT was served an infringement notice by the Minas Gerais State Forests Institute (IEF), alleging that it omitted to take measures to protect the fish population, causing fish deaths, as a result of the flow and operation of the machinery of the Tress Marias Hydroelectric Plant. The Company presented a defense and rates the chances of loss in this action probable , in the amount of R$ 7,065.

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(h) Others

Other civil actions are primarily claims for damages, mainly due to accidents allegedly occurring as a result of the Company s business, and damages as a result of power outages. The provision at June 30, 2009 represents the potential loss on these claims.

(i) Actions with chances of loss assessed as possible or remote

Cemig and its subsidiaries are disputing other actions in the courts for which it considers the chances of loss to be possible or remote , and the following are the details of the most important of these:

(i) Income tax and Social Contribution tax on post-employment benefits

The federal tax authority, on October 11, 2001, issued a Notice of Infringement, in the updated amount of R$ 325,826, as a result of the use of tax credits which resulted in the rectification, for the reduction of taxes payable, of the income tax declarations for 1997, 1998 and 1999. The income tax returns were rectified as a result of the change in the method of accounting of the post-employment benefit liabilities. The additional post-employment benefits which resulted from the changes in the method of accounting were recognized in the tax years rectified, resulting in a tax loss and a negative basis for calculation of the Social Contribution tax.

Cemig presented an administrative appeal to the Finance Ministry Taxpayers Council, obtaining a favorable decision for the years of 1997 and 1998 and an adverse decision in relation to the year 1999. This adverse decision would result in a reduction of the tax loss carryforward, registered as tax credits, in the historic amount of R$ 29,115. The tax credits were not reduced, and no provision was made for contingencies for any losses as a result of this decision, since Cemig believes it has solid legal grounds for the procedures adopted for recovery of the said tax credits in the Courts. Thus, it assesses the chance of loss in this action as remote .

The tax credits constituted, mentioned in the previous paragraph, were used by **Cemig** to offset federal taxes and contributions paid in the business years of 2002 and 2003. Due to this fact, Cemig had the offsetting proceedings refused by the federal tax authority and would be exposed to an additional penalty, updated to March 30, 2009 of R$ 292,855. With the decision of the Taxpayers Council, mentioned above, **Cemig** considers that the refusal of this process of offsetting becomes null. Thus, no contingency provision has been constituted to meet any losses, since Cemig believes that it has solid legal grounds for the procedures adopted and rates the chance of loss in this action as remote .

(ii) Tax on Inheritance and Donations (ITCMD)

The State of Minas Gerais is challenging the Company in the courts due to non-payment of the tax on donations (ITCD) in relation to contributions of consumers, the amount of which on December 30, 2009 was R$ 137,025. No provision has been constituted for this dispute, since the Company believes it has arguments on the merit for defense against this claim. The Company assesses the chance of attributed to this action as remote .

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(iii) Acts of the Regulatory Agency and the Federal Audit Board

ANEEL filed an administrative action against **Cemig** stating that the company owes R$ 1,104,608 to the federal government as a result of an alleged error in the calculation of credits under the CRC (Results Compensation) Account, which were previously utilized to reduce the amounts owed to the federal government. On October 31, 2002 ANEEL issued a final administrative decision against Cemig. On January 9, 2004 the National Treasury issued an Official Collection against the Company for the amount of the debit. Cemig did not make the payment because it believes that it has arguments on the merit for defense in the Courts and, thus, has not constituted a provision for this action. The Company assesses the chances of loss in this action as possible .

(iv) Social Security and tax obligations indemnity for the Anuênio and profit shares.

Cemig and its subsidiaries **Cemig GT** and **Cemig D** paid an indemnity to their employees in the amount of R$ 177,685, in exchange for the rights to future payments known as the Anuênio which would be incorporated into salaries. The Company and its subsidiaries did not make the payments of income tax and social security contribution on this amount because it considered that those obligations are not applicable to amounts paid as indemnity. However, to avoid the risk of a future fine arising from a different interpretation by the federal tax authority and the National Social Security Institution, the Company and its subsidiaries decided to file for orders of Mandamus to allow payment into Court of the amounts of any obligations, in the amount of R$ 158,748, posted in Deposits connected to legal actions. No provision has been made for possible losses in this matter since the Company and its subsidiaries assess the chances of loss in this action as possible .

In September 2006 **Cemig** was notified by the INSS as a result of the non-payment of the Social Security contribution on the amounts paid as profit shares in the period 2000 to 2004, representing the amount of R$ 117,555. Cemig has appealed, in administrative proceedings, against the decision. No provision has been constituted for possible losses and Cemig believes it has arguments on the merit for defense; the Company assesses the chances of loss in this action as possible .

(v) ICMS tax

Since 2002 the company has received a subsidy from Eletrobrás in relation to the discounts given to low-income consumers. The Minas Gerais State Tax Authority served an infringement notice on Cemig, relating to the period from 2002 to 2005, on the argument that the subsidy received should be subject to the ICMS tax. The potential for loss in this action is R$ 137,808, not including the ICMS tax which could be questioned by the tax authority relating to period subsequent to the infringement notice. No provision was constituted for the result of this dispute, since the Company believes the legal obligation is non-existent and that it has arguments on the merit for defense against this demand. The Company assesses the chances of losses from this action as possible .

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Cemig was served an infringement notice, as co-defendant, in which the Minas Gerais State Tax Authority demanded payment of R$ 48,959 in ICMS tax on sales of excess electricity by industrial consumers during the period of electricity rationing. If the Company does have to pay the ICMS on these transactions, it can charge consumers the same amount to recover the amount of the tax plus any possible penalty charge. The chances of loss in this action are assessed as possible .

(vi) Tax on services (ISS)

Cemig is involved in litigation with the Prefecture of Belo Horizonte on the criteria for applicability of the ISS tax on services performed by the company. The amount involved in the action is R$ 40,400. No provision has been constituted for possible losses and Cemig believes it has arguments on the merit for defense; the Company assesses the chances of loss in this action as possible .

(vii) Regulatory contingency CCEE

In an action dating from August 2002, **AES Sul Distribuidora** has challenged in the courts the criteria for accounting of electricity sale transactions in the wholesale electricity market during the period of rationing. It obtained a judgment in its favor in February 2006, which orders ANEEL and the CCEE to comply with the claim by the Distributor and recalculate the settlement of the transactions during the rationing period leaving out of account its Dispatch No. 288/2002. This was to be put into effect in the CCEE in November 2008, resulting in an additional disbursement for Cemig, referring to the expense on purchase of energy in the short-term market, in the CCEE, in the amount of approximately R$ 89,113. On November 9, 2008 the Company obtained an injunction in the Regional Federal Court suspending the obligatory nature of the requirement to pay into court the amount owed arising from the Special Financial Settlement carried out by the CCEE. Due to the above, no provision is constituted for this dispute, since the Company believes it has arguments on the merit for defense against this claim. It rates the chances of loss in this matter as possible .

(viii) Environmental claims

An environmental association, through a public civil action, claimed indemnity for supposed collective environmental damages as a result of the construction and operation of the *Nova Ponte* Plant. The amount involved in the action is R$ 1,023,423. The company believes it has arguments on the merit for a legal defense and thus has not made a provision for these actions. The chances of loss in this action are assessed as possible .

(ix) Civil claims - consumers

Several consumers and the office of the Public Attorney of the State of Minas Gerais have brought civil actions against Cemig contesting tariff increases applied in previous years, including: the tariff subsidies granted to low-income consumers; the extraordinary tariff recomposition; and the inflation index used to increase the tariff for electricity in April 2003; requesting 200% reimbursement on the amounts considered charged in error by the company. The Company believes it has arguments on the merit for a legal defense, and thus has not made a provision for these actions.

Cemig is defendant in legal proceedings challenging the criteria for measurement of amounts to be charged in relation to the contribution for public illumination, in the total amount of R$ 842,807. The Company believes that it has arguments on the merit for legal defense and as a result has not constituted provision for this action. The chances of loss in this action are assessed as possible .

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A public class action challenging the Conduct Adjustment Undertaking between **Cemig** and the Public Attorneys Office demands return to the public funds of the amounts paid to the contractors providing services to the Company that implemented the *Light for Everyone* Program. The amount involved in the action is R$ 1,557,476. The Company believes it has arguments on the merit for a legal defense and thus has not made a provision for these actions. The chances of loss in this action are assessed as possible .

In addition to the issues described above, **Cemig** and its subsidiaries are involved, as Plaintiff or Defendant, in other cases, of lesser scale, related to the normal course of their operations. Management believes that it has adequate defense for this litigation, and does not expect significant losses relating to these issues that might have an adverse effect on the company s financial position or the consolidated result of its operations.

23) STOCKHOLDER S EQUITY AND REMUNERATION TO STOCKHOLDERS

Balance at March 31, 2009	9,687,876
Net profit in the quarter	523,794
Conversion Adjustment in the Accounting Statements of a subsidiary	(832)
Balance at June 30, 2009	**10,210,838**

Stockholders Agreement

In 1997 the Government of the State of Minas Gerais sold approximately 33% of the Company s common shares to a group of investors led by **Southern Electric Brasil Participações Ltda.** (Southern). As part of this transaction the State of Minas Gerais and Southern signed a Stockholders Agreement, which among other provisions contained the requirement for a qualified quorum in decisions on significant corporate actions, certain changes to Cemig s bylaws, issuance of debentures and convertible securities, distribution of dividends other than those specified in the bylaws, and changes in the stockholding structure.

In September 1999 the government of the State of Minas Gerais brought an action for annulment, with a request for anticipatory remedy, against the stockholders agreement signed with Southern in 1997.The Minas Gerais State Appeal Court annulled that Stockholders Agreement in 2003. Appeals brought by Southern are before the Brazilian federal courts.

Capital increase at ordinary and extraordinary General Meetings of Stockholders held in April 2009

The General Meeting of Stockholders held on April 29, 2009 approved an increase in the registered capital of **Cemig** from R$ 2,481,508 to R$ 3,101,884 with issue of new shares, through capitalization of R$ 606,454 of the balance of the Earnings reserve and R$ 13,922 of the Capital reserve, with consequent distribution of a stock dividend of 25% in new shares to stockholders, of the same type as those held, with nominal value of R$ 5.00.

The Company s registered capital is represented by 271,154,243 common shares and 349,222,649 preferred shares, all with nominal value of R$ 5.00.

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24) GROSS SUPPLY OF ELECTRICITY

The position in supply of electricity, by type of consumer, is as follows:

	(Not reviewed by external auditors)					
	Number of consumers		MWh (*)		R$	
	06/30/2009 (*)	06/30/2008 (*)	06/30/2009	06/30/2008	06/30/2009	06/30/2008
Residential	9,174,668	8,902,261	4,867,733	4,497,914	2,188,583	2,256,007
Industrial	87,128	88,176	11,132,465	12,491,728	1,786,336	1,851,078
Commercial, services and others	861,809	845,028	3,097,434	2,941,221	1,309,810	1,318,046
Rural	470,421	573,724	976,569	960,835	232,207	269,534
Public authorities	65,600	62,664	526,023	510,595	219,658	206,478
Public illumination	3,319	2,980	615,390	611,388	146,776	158,767
Public service	9,715	9,521	659,398	684,624	181,760	189,094
Sub-total	10,672,660	10,484,354	21,875,012	22,698,305	6,065,130	6,249,004
Own consumption	1,162	1,165	25,656	26,515		
Subsidy for low-income consumers					189,832	62,953
Uninvoiced supply						
Regulatory asset						38,807
Retail supply not invoiced, net					(68,033)	(69,247)
	10,673,822	10,485,519	21,900,668	22,724,820	6,186,929	6,281,517
Supply to other concession holders (**)	84	84	6,273,509	5,563,520	726,735	551,307
Transactions in electricity on CCEE			1,283,145	705,880	97,146	68,166
Effect of the Definitive Tariff Review					(203,615)	
Total	**10,673,906**	**10,485,603**	**29,457,262**	**28,994,220**	**6,807,195**	**6,900,990**

(*) The Number of consumers column includes 100% of the consumers of Light, subsidiary of RME. The MWh column includes 25.00% of the total MWh sold by Light.

(**) Includes Contracts for Sale of Energy in the Regulated Environment (CCEARs) and bilateral contracts with other agents.

25) REVENUE FOR USE OF THE NETWORK FREE CONSUMERS

The revenue from the Tariff for Use of the Distribution system TUSD refers basically to the sale of electricity to Free Consumers with charging of a tariff for the use of the distribution network.

	Consolidated	
	06/30/2009	**06/30/2008**
Tariff for Use of the Electricity Distribution Systems (TUSD)	598,663	666,555
Revenue from use of the basic network	413,294	286,427
Revenue from the connection system	64,330	60,876
	1,076,287	**1,013,858**

Under some concession contracts signed with ANEEL, the revenues to be earned in the final 15 years of those contracts are 50.00% lower than those in the first 15 years of the concession. The company recognizes the revenues from these concessions in accordance with the said contracts.

26) OTHER OPERATIONAL REVENUES

	Consolidated		Subsidiary	
	06/30/2009	**06/30/2008**	**06/30/2009**	**06/30/2008**
Retail supply of gas	150,741	188,922		
Charged service	7,975	8,318		
Telecoms service	58,385	44,490		
Services provided	26,758	57,854		
Rental and leasing	31,563	26,740	187	249
Other	5,105	2,587		
	280,527	**328,911**	**187**	**249**

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27) DEDUCTIONS FROM OPERATIONAL REVENUE

	Consolidated	
	06/30/2009	06/30/2008
Taxes on revenue		
ICMS tax	1,483,697	1,559,562
Cofins tax	596,838	645,664
PIS and Pasep taxes	122,592	133,675
Other	1,971	1,646
	2,205,098	2,340,547
Charges to the consumer		
Global Reversion Reserve RGR	92,357	86,062
Energy Efficiency Program P.E.E.	18,084	19,947
Energy Development Account CDE	195,421	196,701
Fuel Consumption Account CCC	274,669	187,483
Research and Development R&D	14,513	13,812
National Scientific and Technological Development Fund FNDCT	14,738	13,427
Energy System Expansion Research (EPE / Energy Ministry)	7,339	5,167
Emergency Capacity Charge		10
	617,121	522,609
	2,822,219	**2,863,156**

Cemig collects and pays the ICMS tax applicable to Portion A and the Deferred Tariff Adjustment as an when the amounts are invoiced on the customer s electricity bill.

28) OPERATIONAL COSTS AND EXPENSES

	Consolidated		Holding company	
OPERATIONAL COSTS AND EXPENSES	06/30/2009	06/30/2008	06/30/2009	06/30/2008
Personnel (a)	746.252	577.862	17.917	11.563
Post-employment obligations	68.502	125.512	2.835	5.592
Materials	52.168	50.582	165	89
Raw materials	4.070	41.707		
Outsourced services	361.621	301.651	5.799	5.774
Energy bought for resale (b)	1.510.107	1.452.023		
Depreciation and amortization	343.529	371.856	93	130
Royalties for use of water resources	72.884	64.981		
Operational provisions (reversals) (c)	46.611	123.697	(17.787)	44.329
Charges for the use of the basic transmission grid	414.647	355.675		
Gas purchased for resale	84.875	110.502		
Other operational expenses, net (d)	164.145	115.215	15.172	2.687
	3.869.411	**3.691.263**	**24.194**	**70.164**

	Consolidated		Holding company	
(a) PERSONNEL EXPENSES	06/30/2009	06/30/2008	06/30/2009	06/30/2008

Remuneration and salary-related charges and expenses	527.476	501.947	9.219	8.049
Supplementary pension contributions defined contribution plan	31.870	31.493	1.425	1.322
Assistance benefits	60.128	58.620	1.359	1.377
	619.474	592.060	12.003	10.748
The PPD Voluntary Retirement Program	(486)	39.753	(8)	815
The PDV Temporary Voluntary Retirement Program	191.184		5.922	
(-) Personnel costs transferred to Works in progress	(63.920)	(53.951)		
	126.778	(14.198)	5.914	815
	746.252	577.862	17.917	11.563

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Employee special retirement programs

The PPD Permanent Voluntary Retirement Program

The Company has a permanent Voluntary Retirement Program (named PPD), which applies to any free and spontaneous terminations of employment contracts. Its main financial incentives include payment of 3 gross amounts of the employee s monthly remuneration and 6 months contributions to the Health Plan after leaving the company, deposit of the extra payment of 40% of the balance of the employee s FGTS fund, as applicable on termination by the employer, and payment of up to 24 months contributions to the Pension Fund and the National Social Security System after termination of the contract, in accordance with certain criteria established in the regulations of the program.

Since this program was begun in March 2008, 679 employees have joined it (143 of Cemig GT, 523 of Cemig D and 13 of the holding company). A provision for the expense of the financial incentives was substantially recognized in the Income statement for 2008.

The PDV Temporary Voluntary Retirement Program

In April 2009 Cemig put in place a temporary Voluntary Retirement Program named the PDV which employees were able to join between April 22 and June 5, 2009.

The financial incentive for employees who subscribed is an indemnity that varies between 3 and 16 times the value of the employee s monthly remuneration, according to specific criteria established in the Program s regulations, among which the main factor is the time of contribution remaining for qualification for full retirement benefits under the National Social Security program. Another of the incentives is payment of the contribution to the pension fund and the National Social Security System up to the date when the employee would meet the requirements for retirement benefits under the National System (limited to 5 years) and deposit of the extra payment of 40% on the balance of the FGTS fund (which is obligatory when an employment contract is rescinded by the employer).

Additionally, Cemig guarantees full payment of the costs of the group life insurance and health plans for 6 and 12 months, respectively, from the date of the employee s leaving the Company, which will take place in the period between June 2009 and September 2010.

992 employees joined this program 189 from Cemig GT, 772 from Cemig D, and 31 from the holding company. A provision of R$ 191,184 for the expense of the financial incentives was substantially recognized in the Income statement for 2009.

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(b) ENERGY BOUGHT FOR RESALE	Consolidated 06/30/2009	06/30/2008
From Itaipu Binacional	488.949	451.335
Short-term energy	67.166	159.380
Proinfa (alternative energy sources program)	67.838	43.219
Initial contracts	4.154	2.251
Bilateral contracts	273.087	197.206
Electricity acquired at auction in the Regulated Market	512.720	498.118
Portion A	93.758	64.183
Other	2.435	36.331
	1.510.107	**1.452.023**

The Portion A amounts refer to transfer to the Income statement of the respective amounts received in the tariff. For more information see Explanatory Note 6.

c) OPERATIONAL PROVISIONS	Consolidated 06/30/2009	06/30/2008	Holding company 06/30/2009	06/30/2008
Pension plan premiums	(2.592)	(2.660)	(77)	(32)
Provision (reversal) for doubtful receivables	54.613	47.410	(1.369)	(3.578)
Provision for labor-law contingencies	(143)	4.593	(1.705)	(2.877)
Provision for ANEEL administrative proceedings	2.647	3.173	744	(1.229)
Provision for legal contingencies civil actions	6.951	40.695	6.951	35.795
Provision (reversal) for civil actions on tariff increases	(23.086)	13.891	(23.086)	12.760
Inflationary profit	178	(4.498)	178	(4.498)
Other provisions	8.043	21.093	577	7.988
	46.611	**123.697**	**(17.787)**	**44.329**

(d) OTHER OPERATIONAL EXPENSES, NET	Consolidated 06/30/2009	06/30/2008	Holding company 06/30/2009	06/30/2008
Leasings and rentals	20.015	20.049	359	226
Advertising	11.733	16.160	137	389
Own consumption of electricity	8.837	6.690		
Subsidies and donations	11.734	12.922	480	360
ANEEL inspection charge	20.922	20.864		
Licensing charge TFDR (*)	27.281			
Payments for concessions	5.135	10.212		
Taxes and charges (IPTU, IPVA and others)	9.426	9.999	54	87
Insurance	2.688	3.346	75	63
Contribution to CCEE	2.397	1.946	1	2
Other expenses	43.977	13.027	14.066	1.560
	164.145	**115.215**	**15.172**	**2.687**

(*) License Charge for Occupation of Highway Lands.

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29) NET FINANCIAL REVENUE (EXPENSES)

	Consolidated		Holding company	
	06/30/2009	**06/30/2008**	**06/30/2009**	**06/30/2008**
FINANCIAL REVENUES				
Revenue from cash investments	132.040	122.055	12.714	2.431
Arrears penalty payments on electricity bills	61.015	98.520		
Interest and monetary variation on accounts receivable from the Minas Gerais state government	49.004	48.199		
Monetary variation of CVA	21.274	17.156		
Monetary variation General Agreement for the Electricity Sector	26.688	72.864		4.357
Monetary variation Deferred Tariff Adjustment	1.802	54.204		
FX variations	89.876	36.124	1	47
Pasep and Cofins taxes on Financial revenues	(18.836)	(22.766)	(17.713)	(15.455)
Gains on financial instruments		8.956		
Financial compensation RME		82.702		82.702
Adjustment to present value	931	62.003		
FIDC revenues			18.413	17.938
Other	50.582	69.318	10.593	11.006
	414.376	649.335	24.008	103.026
FINANCIAL EXPENSES				
Charges on loans and financings	(350.021)	(373.918)	(4.863)	(4.846)
Monetary variation General Agreement for the Electricity Sector	(1.783)	(13.628)		
Monetary updating CCEE	(4.013)			
Monetary variation of CVA	(33)	(15.345)		
FX variations	(4.698)	(292)		
Monetary variation loans and financings	(6.049)	(51.927)		
CPMF tax		(7.208)		(2.375)
Provision (reversal) for losses on recovery of Extraordinary Tariff Recomposition and Free Energy amounts	8.306	(23.384)		(4.357)
Adjustment to present value	(4.571)	(4.905)		
Losses on financial instruments	(76.846)	(43.029)		
Reversal of provision for PIS and Cofins tax on Revenue		108.090		
Other	(45.632)	(64.694)	(12.584)	(24.502)
	(485.340)	(490.240)	(17.447)	(36.080)
NET FINANCIAL REVENUE (EXPENSES)	**(70.964)**	**159.095**	**6.561**	**66.946**

The Pasep and Cofins expenses apply to financial revenues on regulatory assets and Interest on Equity.

The financial charges arising on loans and financings linked to works in the first half of 2009, in the amount of R$ 1,107, were transferred to Fixed assets. No monetary updating or FX variation was capitalized in the period (R$ 2,332 in financial charges was capitalized, and there were monetary or FX variations in 1 H 2008).

Revenue of R$ 108,090 was reported in 1H08 from the final court decision in favor of **Light** in an action challenging the application of PIS and Cofins taxation to financial revenue.

The Company recognized a financial gain in the second quarter of 2008 in the amount of R$ 82,702, for the financial compensation to be paid by the stockholders of RME for Cemig s waiver of exercise of an option to buy the rights of the partners of RME over the generation assets of Light for a previously agreed amount. One of the stockholders of RME made the payment in full in July 2008, and the others will make the payment in a maximum period of 9 years, with monetary updating by the Selic rate plus 1% per year, using 10.00% of the dividends to be paid by Light to the stockholders of RME in this period.

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30) RELATED PARTY TRANSACTIONS

The principal balances and transactions with related parties of Cemig and its subsidiaries are:

	Consolidated and Holding company							
	ASSETS		LIABILITIES		REVENUES		EXPENSES	
COMPANIES	**06/30/2009**	**03/31/2009**	**06/30/2009**	**03/31/2009**	**06/30/2009**	**06/30/2008**	**06/30/2009**	**06/30/2008**
Cemig D								
Interest on Equity, and dividends	521,484	682,227						
Affiliates and subsidiaries / parent company	13,487	13,369	10,400	10,372				
Cemig GT								
Interest on Equity, and dividends	153,302	539,042						
Affiliates and subsidiaries / parent company	394	394	34	34				
Light								
Interest on Equity, and dividends	11,959	65,112						
Minas Gerais state government								
Consumers and traders (1)	2,592	2,269			38,863	37,080		
Taxes offsetable ICMS current (2)	169,699	172,342	285,095	286,540	(1,214,779)	(1,312,150)		
Accounts receivable from Minas Gerais state govt. CRC (3)	1,813,461	1,770,926			49,004	48,199		
Taxes offsetable ICMS current (2)	79,789	80,191						
Consumers and traders (4)	12,668	10,416						
Interest on Equity, and dividends			105,119	210,149				
Debentures (5)			34,934	33,921		7,873	(2,031)	
Receivables fund (6)			977,529	950,918				
Financings Minas Gerais Development Bank (7)			10,049	10,212				
Forluz								
Post-employment obligations current (8)			78,727	77,069				
Post-employment obligations non-current (8)			1,120,529	1,133,116				
Other			16,040	33,087				
Personnel (9)							(31,870)	(31,493)
Current administration expense (10)							(6,630)	(6,338)
Other								
Interest on Equity, and dividends	153,729	150,087						
Affiliates and subsidiaries / parent company	9,368	10,463						

Main material comments on the above transactions:

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(1) Refers to sale of energy to the Government of the State of Minas Gerais. The transactions were carried out on terms equivalent to those which prevail in the transactions with independent parties, considering that the price of the energy is that defined by ANEEL through a resolution referring to the company s annual tariff adjustment.

(2) The transactions with ICMS tax posted in the financial statements refer to transactions for sale of energy and are carried out in conformity with the specific legislation of the State of Minas Gerais.

(3) Injection of the credits of the CRC into a Receivables Fund in senior and subordinated units. For more information see Explanatory Note 12.

(4) A substantial portion of the amount refers to the renegotiation of a debit originating from the sale of energy to Copasa, with provision for payment up to September 2012, and financial updating (by the IGP-M inflation index + 0.5% per month.

(5) Private issue of non-convertible debentures for R$ 120,000, updated by the IGP M inflation index, for completion of the Irapé hydroelectric plant, with redemption after 25 years from the issue date. The amount was adjusted to present value, as per Explanatory Note 19.

(6) Senior units owned by third parties, in the amount of R$ 900,000, amortized in 20 half-yearly installments, from June 2006, with monetary updating by the CDI rate plus interest of 1.7% p.a. For more information see Explanatory Note 12.

(7) Financings of the subsidiaries **Transudeste** and **Transirapé** with maturity in 2019 (TJLP long-term interest rate + 4.5% p.a. and UMBNDES 4.54% p.a.), and of **Transleste,** in 2017 and 2025 (rate 5% p.a. and 10% p. a.).

(8) Part of the contracts of *Forluz* are adjusted by the IPCA (Amplified Consumer Price) Inflation Index of the IBGE (Brazilian Geography and Statistics Institute), and part are adjusted based on the Salary Adjustment Index of the employees of Cemig, Cemig GT and Cemig D, excluding productivity factors, plus 6% p.a., with amortization up to 2024. See further information in Explanatory Note 21.

(9) Cemig s contributions to the Pension Fund related to the employees participating in the Mixed Plan (see Explanatory Note 21), calculated on the monthly remunerations in accordance with the regulations of the Fund.

(10) Funds for annual current administrative costs of the Pension Fund in accordance with the specific legislation of the sector. The amounts are estimated as a percentage of the Company s total payroll.

For more information on the main transactions, see Explanatory Notes 4, 10, 12, 19, 21, 22, 24 and 28.

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31) FINANCIAL INSTRUMENTS

The financial instruments used by the Company are restricted to Cash and cash equivalents, Consumers and traders, Amounts receivable from the Minas Gerais State Government, Loans and financings, Debentures and currency swaps; the gains and losses obtained on the transactions are registered in full by the accrual method.

The Company s financial instruments were recognized at fair value and are classified as follows:

- Held for trading: In this category are cash investments and derivative investments (mentioned in item b). They are valued at fair value and the gains or losses are recognized directly in the income statement.
- Receivables: In this category are credits receivable from consumers and traders, and credits receivable from the Government of Minas Gerais State. They are recognized at their nominal realization value, similar to the fair values.
- Loans and financings, and Obligations under debentures: These are measured at the amortized cost using the effective interest rates method, and adjusted to fair value. Gains or losses are recognized in the income statement as and when they take place.
- Derivative financial instruments: These are valued at fair value and the gains or losses are recognized directly in the income statement.

a) Management of risks

The management of corporate risks is a management tool that is part of the practices of Corporate Governance and aligned with the process of planning, which sets the strategic objectives of the Company s business.

The Company has a Financial Risks Management Committee, which aims to implement guidelines and monitor the financial risk of transactions which might negatively affect the Company s liquidity and profitability, recommending hedge/protection strategies in relation to foreign exchange, interest rate and inflation risks. These have effects that are in line with the Company s strategy.

Cemig s principal exposure risks are listed below:

Exchange rate risk

Cemig and its subsidiaries are exposed to the risk of increase in exchange rates, especially of the US dollar against the real, with significant impact on indebtedness, profit and cash flow. For the purpose of reducing the Company s exposure to increases in exchange rates, on June 30, 2009 Cemig had hedge transactions contracted, which are described in more detail in item b.

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The net exposure to exchange rates is as follows:

EXPOSURE TO EXCHANGE RATES	Consolidated and Holding company 06/30/2009	03/31/2009
US dollar (Note 19)		
Loans and financings	316,827	410,514
( ) Contracted hedges / swaps (*)	(31,339)	(61,909)
	285,488	348,605
Yen (Note 19)		
Loans and financings	80,214	91,516
( ) Contracted hedge transactions	(78,604)	(90,543)
	1,610	973
Other foreign currencies (Note19)		
Loans and financings		
Euro	22,914	26,768
Other	3,945	4,897
	26,859	31,665
Net liability exposure	**313,957**	**381,243**

(*) Includes the contracted transaction for R$ 75,000.

The Company estimates that, in a probable scenario, the appreciation of the exchange rates of foreign currencies against the Real in the next 12 months will be 4.53%. The Company has made a sensitivity analysis of the effects on its results arising from increases in the exchange rate of 25% and 50%, in relation to the scenario that it rates as probable considering these alternative scenarios as possible and remote , respectively.

Risk FX exposure	Base scenario	Probable scenario	Possible scenario: depreciation of	Remote scenario depreciation of
US dollar				
Loans and financings	316,827	331,178	413,973	496,767
( ) Contracted hedges and swaps	(31,339)	(32,759)	(40,948)	(49,138)
	285,488	298,419	373,024	447,629
Yen				
Loans and financings	80,214	83,847	104,809	125,771
( ) Contracted hedge transactions	(78,604)	(82,164)	(102,706)	(123,247)
	1,610	1,683	2,104	2,524
Other foreign currencies				
Loans and financings				
Euro	22,914	23,952	29,940	35,928
Other	3,945	4,124	5,155	6,186
Net liability exposure	**313,957**	**324,054**	**405,068**	**486,081**
Net effect of exchange rate depreciation		**(10,097)**	**(91,111)**	**(172,124)**

Interest rate risk

Cemig and its subsidiaries are exposed to the risk of increase in international interest rates, affecting loans and financings in foreign currency with floating interest rates (principally Libor), in the amount of R$ 71,123 at June 30, 2009 (R$ 96,364 on March 31, 2009).

In relation to the risk of increase in domestic interest rates, the Company s exposure arises from its net liabilities indexed to variation in interest rates, which are as follows:

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EXPOSURE TO BRAZILIAN INTEREST RATES	Consolidated 06/30/2009	Consolidated 03/31/2009	Holding company 06/30/2009	Holding company 03/31/2009
Assets				
Cash investments (Note 3)	2,016,806	2,614,275	87,628	210,132
Regulatory assets (Note 5)	1,583,488	1,740,596		
	3,600,294	4,354,871	87,628	210,132
Liabilities				
Loans, financings and debentures (Note 19)	(5,169,459)	(5,194,587)	(74,651)	(83,005)
Regulatory assets (Note 5)	(646,539)	(623,789)		
Contracted hedges / swaps (Note 31)	(109,943)	(152,452)		
	(5,925,941)	(5,970,828)	(74,651)	(83,005)
Net liability exposure	**(2,325,647)**	**(1,615,957)**	**12,977**	**127,127**

In relation to the risk of increase in the Selic interest rate, considered to be the most significant interest rate risk, the Company estimates that, in a probable scenario, the Selic rate on June 30, 2010 will be 9.00%. The Company has made a sensitivity analysis of the effects on its results arising from increases in the Selic rate of 25% and 50%, in relation to the scenario that it considers as probable considering these alternative scenarios as possible and remote , respectively.

Risk Increase in domestic interest rates	Base scenario: Selic 9.16%	Probable scenario: Selic 9.00%	Possible scenario: Selic 11.25%	Remote scenario: Selic 13.50%
Assets				
Cash investments	2,016,806	2,013,579	2,058,957	2,104,335
Regulatory assets	1,583,488	1,580,954	1,616,583	1,652,211
	3,600,294	3,594,534	3,675,540	3,756,547
Liabilities				
Loans, financings and debentures	(5,169,459)	(5,161,188)	(5,277,501)	(5,393,814)
Regulatory liabilities	(646,539)	(645,505)	(660,052)	(674,599)
Contracted hedge / swap transactions	(109,943)	(109,767)	(112,241)	(114,715)
	(5,925,941)	(5,916,459)	(6,049,793)	(6,183,127)
Net liability exposure	**(2,325,647)**	**(2,321,926)**	**(2,374,253)**	**(2,426,580)**
Net effect of the variation in the Selic rate		**3,721**	**(48,606)**	**(100,933)**

Credit risk

The risk arising from the possibility of Cemig and its subsidiaries incurring losses as a result of difficulty in receiving amounts billed to its clients is considered to be low. The Company carries out monitoring for the purpose of reducing default, on an individual basis, with its consumers. Negotiations are also established to make possible receipt of any receivables in arrears.

Energy scarcity risk

The electricity sold is generated, almost entirely, by hydroelectric power plants. A prolonged period of scarcity of rainfall could result in the reduction of the volume of water in the Company s reservoirs, adversely affecting the recovery of their volume and resulting in losses as a result of increased costs of acquisition of electricity, or reduction of revenues in the event of adoption of a renewed rationing program, like the one put in place by the federal government in 2001.

Risk of early maturity of debt

The Company and its subsidiaries have contracts for loans, financings and debentures, with the restrictive covenant clauses normally applicable to these types of operation, related to the meeting of economic and financial indices, cash flow and other indicators. Non-compliance with these clauses could result in early maturity of debt. Some of the restrictive covenants were not complied with. The Company obtained formal waivers from the creditors (see Explanatory Note 19) that they will not exercise their rights to demand immediate payment nor early maturity of the debtor balance.

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Risk of non-renewal of concessions

The Company has concessions for commercial operation of generation, transmission and distribution services, and its Management expects that they will be renewed by ANEEL and/or the Mining and Energy Ministry. If the regulatory bodies do not grant the applications for renewals of these concessions, or if they decide to renew them upon imposition of additional costs for the Company (concessions for consideration) or setting of a price ceiling, the present levels of activity and profitability could be altered.

b) Financial instruments derivatives

The derivative instruments contracted by Cemig and its subsidiaries have the purpose of protecting their operations against the risks arising from foreign exchange variation and are not used for speculative purposes.

The principal amounts of the transactions and derivatives are not posted in the balance sheet, since they refer to transactions which do not require cash payments: only the gains or losses that actually occur are recorded. The net results of these transactions amounted to losses in the second quarters of 2009 and 2008 in the amounts of R$ 76,846 and R$ 34,073, respectively, posted in Financial revenue (expenses).

Methodology of calculation of the fair value of positions

The fair value of financial investments is calculated taking into consideration the market prices of the security, or market information that makes such calculation possible, and future rates for similar securities. The market value of the security corresponds to its maturity value brought to present value by the discount factor obtained from the market yield curve in Reais.

The table below shows the derivative instruments contracted by the subsidiaries Cemig GT and Cemig D on June 30, 2009.

										Accumulated Effect	
						Lost not realized				Receivable	Payable
Receivable by CEMIG	Payable by CEMIG	Maturity period	Market Trading	Principal amount contract		Book Value		Fair Value		Amount	Amount
				06/30/2009	03/31/2009	06/30/2009	03/31/2009	06/30/2009	03/31/2009	06/30/2009	06/30/2009
US$ exchange rate + interest (5.58%p.a. to 7.48%p.a.)	R$ 100%of CDI + interest (1.50%p.a.. to 3.01%p.a.)	From 04/2009 to 06/2013	Over the counter (OTC)	US$54,488	US$59,135	(115.680)	(94.724)	(118.080)	(98.826)		(12.020)

¥(Japanese Yen) exchange rate + interest (3.90 % p.a.)	R$ Brazilian interest rate - CDI (111%of CDI)	12/2009	Over the counter (OTC)	¥3,878,825	¥3,878,825	(25.561)	(12.501)	(40.812)	(14.608)		
R$ 106%of CDI	R$ or US$ 48%of CDI or exchange rate (the highest)	04/2010	Over the counter (OTC)	R$75,000	R$75,000	89	(1.812)	89	(1.812)	1.588	(355)
						(141.152)	**(109.037)**	**(158.803)**	**(115.246)**	**1.588**	**(12.375)**

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c) Sensitivity analysis

The two first derivate instruments shown in the table above indicate that the Company is exposed to the variation in the CDI rate. The Company estimates that the CDI rate on June 30, 2010 will be 9.00%. The Company has made a sensitivity analysis of the effects on its results arising from increases in the CDI rate of 25% and 50%, in relation to June 30, 2009 scenarios which it assesses as possible and remote , respectively. In these possible and remote scenarios, the CDI rate at June 30, 2010, would be: 11.25% and 13.50%, respectively.

The last derivative instrument shown in the previous table indicates that the Company is exposed to the monthly variation in the exchange rate for the US dollar against the Real if it is higher than 48% of the variation in the CDI rate. The Company estimates that the exchange rate of the US dollar against the Real on June 30, 2010 will be R$ 2.04. The Company has made a sensitivity analysis on the effects on the Company s results arising from a uniform increase in the US dollar exchange rate of 25% and 50%, respectively, in the next 12 months scenarios of which we rate the chances as possible and remote , respectively. In these possible and remote scenarios, the US$ exchange rate at June 30, 2010, would be: R$ 2.55 and R$ 3.06, respectively.

	Base	Probable scenario	Possible scenario	Remote scenario
Risk - Increase in domestic interest rates				
Contracts in US$ and Yen	(184,943)	(184,647)	(188,808)	(192,970)
Net effect of the variation in the Selic rate		**296**	**(3,865)**	**(8,027)**
Risk Increase in US$ exchange rate				
Contracts updated at 106.00% of CDI	75,000	78,397	97,997	117,596
Net effect of variation of US$		**(3,397)**	**(22,997)**	**(42,596)**

32) FINAL RESULT OF THE SECOND TARIFF REVIEW OF CEMIG D AND LIGHT SESA

a) Cemig D

Tariff Review final levels decided

In March 2009 ANEEL homologated the final result of the Tariff Review of Cemig D, the effects of which take place from April 2008.

The final result of the Company s second Tariff Review was an average reduction of 19.62%, which compares with the average reduction of 18.09% applied on a provisional basis in April 2008.

As a result of the homologation of the final tariff review, ANEEL recalculated the amounts which, in its judgment, should have been those effectively recognized in the Company s tariff adjustment as from April 2008.

The effects on the income statement relate primarily to the reduction in the value of the Reference Company used as a basis for reimbursement of the Company s manageable costs; and also to a review by ANEEL of the criterion for calculation of the reimbursements, in the tariff, of the financial regulatory assets, which resulted in discounting of amounts which, in the regulator s view, were included in excess in the Company s tariff in 2008.

These amounts, totaling R$ 203,615, recorded in Current liabilities, under Regulatory liabilities Tariff Review, are being transferred monthly to the income statement, on a linear basis, in the period from April 8, 2009 to April 7, 2010.

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b) Light SESA

Result of the second periodic Tariff Review of Light SESA

At a public meeting held on November 4, 2008, ANEEL provisionally set the structural Tariff Repositioning for **Light Serviços de Eletricidade S.A.** at 1.96%, taking effect on November 7, 2008. Considering the additional financial items of 2.30%, the impact on the tariff was 4.27%. As a result of the removal from the tariff base of a financial component of 0.41% which had been added in the annual adjustment of 2007, the average effect on the tariff perceived by consumers was 4.70%.

We note that the level of regulatory losses and the calculation of efficient operational costs (the Reference Company and Default) are provisional.

ANEEL set, also provisionally, the X**e** component of the X factor, to be applied as a reduction factor, in real terms, of Portion B in the subsequent tariff adjustments, of 2009 and 2012, at 0.00%

With the conclusion of the improvements in the methods for the second cycle of Tariff Reviews on November 25, 2008, the final values will be set after decision in a Public Consultation process, expected to take place in October 2009.

33) TARIFF ADJUSTMENT OF CEMIG D

On April 7, 2009 ANEEL published the result of the Tariff Adjustment of Cemig D. This increased the Company s tariffs by 20.81% as from April 8, 2009.

The adjustment applied differently to different consumer categories. Electricity bills of residential consumers were increased by 4.87%, while invoices for high-voltage captive consumers were increased by an average of 9.42%. The overall average increase in the electricity bills of captive consumers was 6.21%.

The total average percentage increase for low-voltage captive and free consumers was 4.87%, and for high-voltage consumers as a whole the increase was 4.43%. The overall average impact on client invoices of captive and free consumers was an increase of 4.69%.

34) SUBSEQUENT EVENT

On July 14, 2009, CEMIG acquired interest that belong to Brookfield of the voting shares of the transmission group companies TBE, representing 4.9% of its shares representing EATE, ENTE, ETEP and ERTE and 3.8% of ECTE, int the amount of R$ 25,047. The total interest of CEMIG in the group companies will be as follows:

Transmission Company	**CEMIG Interest %**
ETEP - Empresa Paraense de Transmissão de Energia	39.33
ENTE - Empresa Norte de Transmissão de Energia	36.69
ERTE - Empresa Regional de Transmissão de Energia	36.69
EATE - Empresa Amazonense de Transmissão de Energia	35.34
ECTE - Empresa Catarinense de Transmissão de Energia	13.37

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35) SUMMARY FINANCIAL STATEMENTS BY COMPANY

DESCRIPTION	HOLDING	CEMIG - GT	CEMIG - D	RME Light	ERTE,EATE, ETEP,ENTE, ECTE	GASMIG	INFOVIAS	SÁ CARVALHO	ROSAL	OTHERS	ELIMINATION
ASSETS	11.295.101	8.609.629	9.639.881	2.284.067	630.174	529.935	297.462	169.977	133.013	686.958	(8.528.61
Cash and cash equivalents	121.322	1.220.408	262.031	142.875	29.910	89.425	33.688	68.902	44.220	237.496	
Accounts receivables	1.683.174	473.130	1.811.514	393.929	20.155	164.831		5.730	13.750	35.764	(64.22
Regulatory Assets		22.319	1.531.109	76.300							
Other Assets	517.754	925.828	1.562.478	560.783	27.355	36.577	50.561	24.716	3.138	59.964	(89.94
Investments/Fixed assets	8.972.851	5.967.944	4.472.749	1.110.180	552.754	239.102	213.213	70.629	71.905	353.734	(8.374.44
LIABILITIES	11.295.101	8.609.629	9.639.881	2.284.067	630.174	529.935	297.462	169.977	133.013	686.958	(8.528.61
Suppliers and Supplies	5.762	98.022	558.900	117.251	2.471	45.112	7.458	7.436	6.234	16.787	(95.76
Loans, financings and debentures	74.651	3.192.993	2.589.948	554.290	306.808					91.794	977.52
Interest on equity and dividends	490.820	153.302	521.484	11.959	16.163	12.376	8.150	19.765	18.877	85.166	(847.24
Post-employment obligations	55.233	273.176	870.846	251.529							
Other liabilities	457.797	833.495	2.610.509	636.041	36.667	134.988	10.474	33.194	7.265	73.571	(188.69
Minorities				383.613	8.536						
Stockholders' equity	10.210.838	4.058.641	2.488.194	329.384	259.529	337.459	271.380	109.582	100.637	419.640	(8.374.44
RESULTS											
Net operational revenue	187	1.777.588	2.775.325	682.039	44.641	118.048	49.264	23.691	15.162	77.761	(221.91
OPERATIONAL COSTS AND EXPENSES											
Personnel	(17.917)	(169.432)	(513.154)	(31.192)	(1.451)	(5.939)	(4.019)	(492)	(567)	(2.089)	
Post-employment obligations	(2.835)	(14.666)	(45.879)	(5.122)							
Materials	(165)	(6.692)	(40.643)	(2.735)	(288)	(472)	(603)	(343)	(73)	(154)	
Raw materials		(4.070)									
Outsourced services	(5.799)	(52.892)	(247.959)	(30.688)	(2.554)	(2.481)	(5.549)	(2.036)	(1.567)	(10.096)	
Royalties for use of water resources		(70.090)						(1.014)	(513)	(1.267)	
Eletricity bought for resale		(70.914)	(1.243.570)	(372.223)					(464)	(2.357)	179.42
Charges for use of the basic transmission network		(142.414)	(254.942)	(48.738)					(1.825)	(9.223)	42.49
Depreciation and amortization	(93)	(112.815)	(162.938)	(38.220)	(4.454)	(2.023)	(14.283)	(1.115)	(1.086)	(6.502)	
Operational provisions	17.787	(552)	(24.433)	(37.647)			(348)			(1.418)	
Gas purchased for resale						(84.875)					
	(15.172)	(30.193)	(94.024)	(13.268)	(752)	(2.547)	(6.444)	(221)	(159)	(1.365)	

Other expenses, net	(24.194)	(674.730)	(2.627.542)	(579.833)	(9.499)	(98.337)	(31.246)	(5.221)	(6.254)	(34.471)	221.91
Operational profit (loss) before Equity gains in subsidiaries and financial revenues (expenses)	(24.007)	1.102.858	147.783	102.206	35.142	19.711	18.018	18.470	8.908	43.290	
Financial revenues (expenses)	6.561	(93.222)	(7.261)	(3.925)	(4.610)	8.398	1.415	3.085	2.111	16.484	
Profit (loss) before Income Tax, Social Contribution and employees' profit shares	(17.446)	1.009.636	140.522	98.281	30.532	28.109	19.433	21.555	11.019	59.774	
Income tax and Social Contribution	(64.233)	(308.781)	(1.035)	(20.131)	(4.818)	(8.878)	(3.737)	(7.281)	(1.583)	(13.015)	
Minorities				(34.675)	(143)						
Employees profit shares	(1.891)	(16.217)	(51.102)	(3.519)				(105)	(54)	(181)	
Net profit for the period	**(83.570)**	**684.638**	**88.385**	**39.956**	**25.571**	**19.231**	**15.696**	**14.169**	**9.382**	**46.578**	

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CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE

Net profit

In the **first half of 2009** Cemig reported consolidated net profit of R$ 860,036, which compares with consolidated net profit of R$ 1,125,152 in the first half of 2008 a reduction of 23,56%. The significantly lower net profit is mainly due to non-recurring events in this first half, including the effects of the Final Tariff Review of **Cemig D**, and the provision for the PDV Voluntary Retirement Program.

Ebitda (method of calculation not reviewed by external auditors)

Cemig s Ebitda in first quarter 2009 was R$ 1,815,908, compared with R$ 2,061,196 in first quarter 2006, a reduction of 11.90%. Adjusted for non-recurring items, Ebitda was 0.07% lower year-on-year.

Due to the announcement of the Transmission Tariff Review for **Cemig GT,** ANEEL decided on repositioning of the Company s Annual Permitted Transmission Revenue (RAP) at 5.35%, in the financial amount of R$ 158,090, arising from the effect of the repositioning being backdated to 2005.

With the announcement of the final Tariff Review of Cemig D, ANEEL included in the tariff to be applied as from April 8, 2009 certain financial items relating to previous business years, with resulted in recognition of regulatory assets and liabilities which will be received and/or discounted in the tariff to be received from consumers applied in the period from April 8, 2009 through April 7, 2010.

These financial items relate principally to the reduction of the costs of the Reference Company used by ANEEL in calculating reimbursement to the Company of its controllable costs, with effect backdated to April 2008. Recognition of this non-recurring item results in an impact of R$ 192,816 on Ebitda, as shown in this table:

The PDV Voluntary Retirement Program also impacted Ebitda in first half 2009, in the amount of R$ 191,184. 992 employees joined this program 189 from Cemig GT, 772 from Cemig D, and 31 from the holding company.

EBITDA R$ 000	06/30/2009	06/30/2008	Change, %
Net profit	860,036	1,125,152	(23.56)
+ Provision for current and deferred income tax and Social Contribution	433,492	619,137	(29.98)
+ Financial revenues (expenses)	70,964	(159,095)	
+ Depreciation and amortization	343,529	371,856	(7.62)
+ Profit shares	73,069	43,967	66.19

+ Minority interests	34,818	60,179	(42.14)
= EBITDA	**1,815,908**	**2,061,196**	**(11.90)**
Non-recurring items:			
- Review of Transmission Revenue Technical Note 214/2009	(158,090)		
+ Tariff review Net revenue	213,803	(62,464)	
+ Tariff review Operational expense	(20,987)	4,330	
+ The PPD Voluntary Retirement Program	(486)	39,753	
+ The PDV Temporary Voluntary Retirement Program	191,184		
= ADJUSTED EBITDA	**2,041,332**	**2,042,815**	**(0.07)**

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The lower Ebitda in 1H09 than in 1H08 mainly reflects operational costs and expenses (excluding effects of depreciation and amortization) 6.22% higher. The higher expenses in 2008 were reflected in Ebitda margin, which was 38.58% in 1H09, compared with 33.98% in 1H08.

Gross supply of electricity

Revenue from gross supply of electricity in the first half of 2009 was R$ 6,807,195, compared to R$ 6,900,990 in the first half of 2008 a reduction of 1.36%.

This result arises basically from the following factors, in relation to final consumers:

• Tariff increase for **Cemig D** with average effect on consumer tariffs of 4.69%, starting from April 8, 2009;

• Reduction in the tariff of **Cemig D**, with average impact across all consumer tariffs of a reduction of 12.08%, from April 8, 2008 (full effect in 2009).

• Volume of energy invoiced to final consumers 3.63% lower (this excludes Cemig s own internal consumption).

• Posting of regulatory liabilities arising from the adjustment in the Company s Tariff Review, this with effect backdated to 2008, representing a reduction in gross revenue of R$ 213,803, in 2009.

• Recognition, in 2008, of non-recurring revenue relating to financial items of previous years which were included in the tariff of **Cemig D**, resulting in the constitution of regulatory assets in the gross amount of R$ 67,194.

Electricity sold to final consumers (MWh)
(Data not audited by external auditors)

	MWh		
Consumption by consumer category	**30/06/09**	**30/06/08**	**Change,%**
Residential	4,867,733	4,497,914	8.22
Industrial	11,132,465	12,491,728	(10.88)
Commercial, services and others	3,097,434	2,941,221	5.31
Rural	976,569	960,835	1.64
Public authorities	526,023	510,595	3.02
Public illumination	615,390	611,388	0.65
Public service	659,398	684,624	(3.68)
Total	**21,875,012**	**22,698,305**	**(3.63)**

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Revenue from wholesale electricity sales

The revenue from electricity sales to other concession holders was R$ 823,881 in 1H09, 33% more than in 1H08 (R$ 619,473).

This is mainly due to 12.76% higher volume of electricity sold, in 1H09, to other concession holders and under bilateral contracts - through two new electricity auctions of supply to distributors, for tariffs between R$ 125.00 and R$ 145.77. Part of the electricity that previously went to industrial consumers was sold in this market, in view of the reduction in demand from those consumers due to the international economic crisis, and its impacts on industrial production. The volume of electricity sold to other consumers and under bilateral contracts was 6,273,509 MWh in the first half of 2009, compared to 5,563,520 MWh in 1H08.

Revenue from use of the network Free Consumers

Revenue from use of the grid was 6.16%, or R$ 62,429, higher in 1H09, at R$ 1,076,287, compared to R$ 1,013,858 in 1H08).

Revenue from the Tariff for Use of the Distribution System (TUSD) of Cemig Distribuição and Light was 10.19% higher, at R$ 598,663, in 1H09, than in 1H08 (R$ 666,555). This revenue comes from charges to Free Consumers on the electricity sold by other agents of the electricity sector, and was lower due to lower volume of transport of electricity to these free consumers, reflecting the effect of the recession on Brazilian manufacturing output.

Also included in the balance on this line are revenues from use of the basic grid and the connection system, which were R$ 477,624 in 1H09, compared with R$ 347,303 in 1H08. See Explanatory Note 25 to the consolidated Quarterly Information.

Non-controllable costs

Differences between the sum of non-controllable costs (known as CVA), used as a reference in calculating the tariff adjustment, and disbursements actually made, are offset in subsequent tariff adjustments. They are recorded in Assets and Liabilities. Complying with the ANEEL Chart of Accounts, some items are allocated as Deductions from operational revenue. Further information is given in Explanatory note No. 9 to the Quarterly Information.

As from March 2008 the Company began to receive, in the tariff, the amounts posted in assets under Portion A . The portion of non-controllable costs which were actually received in the tariff is transferred to Operational expenses.

Deductions from operational revenues

Deductions from operational revenues totaled R$ 2,822,219 in 1H09, compared to R$ 2,863,156 in 1Q08, 1.43% lower year-on-year. Main year-on-year variations in the deductions from revenue:

The Fuel Consumption Account CCC

The deduction from revenue relating to the CCC in 1 H09 was R$ 274,669, compared to R$ 187,483 in 1H08, an increase of 46.50%. This refers to the operational costs of the thermal plants in the Brazilian grid and isolated systems, divided up between electricity concession holders by an ANEEL Resolution. This is a non-controllable cost. The amount posted for electricity *distribution* services is the amount actually passed through to the tariff. For the amount posted in relation to electricity *transmission* services the company merely passes through the charge, since the CCC is charged to Free Consumers on the invoice for the use of the basic grid, and passed on to Eletrobrás.

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Energy Development Account CDE

The deduction from revenue for the CDE was R$ 195,421 in 1H09, compared to R$ 196,701 in 1H08, a reduction of 0.65%. The payments are specified by an ANEEL Resolution. This is a non-controllable cost. The amount posted for electricity distribution services corresponds to the amount passed through to the tariff. For the amount posted in relation to electricity transmission services the company merely passes through the charge, since the CCC is charged to free consumer on the invoice for the use of the grid, and passed on to Eletrobrás.

The other deductions from revenue are for taxes that are calculated as a percentage of billing. Hence their variations arise substantially from the changes in revenue. Note that the taxes applicable to the extraordinary adjustments mentioned above and deducted from revenue in 2009 have not been calculated.

Operational costs and expenses (excluding Financial revenue (expenses))

Operational costs and expenses (excluding net financial revenue/expenses) in the first quarter of 2009 totaled R$ 3,869,411, compared to R$ 3,691,263 in the first half of 2008, an increase of 4.83%. This result mainly reflects the increases in personnel costs, electricity bought for resale, charges for use of the basic transmission grid, and outsourced services, partially offset by lower cost of post-employment obligations and operational provisions. Further information is given in Explanatory Note 28 to the Consolidated Quarterly Information.

The main year-on-year variations in these expenses are:

Personnel expenses

Personnel expenses in 1 H09 were R$ 746,252, compared to R$ 577,862 in the first half of 2008, an increase of 29.14%. This primarily reflects the following factors:

- Salary increase of 7.26% given to employees in November 2008.
- Provision for the PDV Voluntary Retirement Program, in the amount of R$ 191,184, in 1H09.

On the other hand, the following factors contributed to lower personnel expenses:

- Reduction in the number of employees, from 10,458 at the end of June 2008 to 10,144 at the end of June 2009.

- Higher transfer of costs from Personnel expenses to Works in progress (R$ 63,920 in 2009, vs. R$ 53,951 in 2008), due to the larger capital expenditure program in 2008.

Electricity bought for resale

The expense on this account in first half 2009 was R$ 1,510,107, 4.00% more than the figure of R$ 1,452,023 for this account in the first half of 2008. This is a non-controllable cost: the expense recorded in the income statement is the amount actually passed through to the tariff. Further information is given in Explanatory Note 28 to the Consolidated Quarterly Information.

Depreciation and amortization

The expense on depreciation and amortization was 7.62% lower, at R$ 343,529 in 1 H09, compared with R$371,856 in 1H08. This variation arises from depreciation in the Special Obligations , from April 8, 2008, the start date of the second Tariff Review cycle.

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Post-employment obligations

Expenses on post-employment obligations totaled R$ 68,502 in 1 H09, 45.42% lower than in 1 H08 (R$ 125,512). These expenses basically represent the interest applicable to Cemig s actuarial obligations, net of the investment yield expected from the assets of the plans, estimated by an external actuary. The reduction in this expense reflects the reduction in the present value of the obligations recorded, as a result of the increase in the interest rate used to discount these obligations to present value.

Operational provisions

Operational provisions in 1 H09 totaled R$ 46,611, 62.32% less than in 1 H08 (R$ 123,697). The lower figure is mainly due to reversal, in June 2009, of the provision for civil lawsuits on the subject of tariff increases, in the amount of R$ 26,804, due to finalization of the cases. For more information please see Explanatory Notes 22 and 28 to the Consolidated Quarterly Information.

Charges for use of the transmission grid

The expense on charges for use of the transmission network in the first quarter of 2009 was R$ 414,647, vs. R$ 355,675 in the first quarter of 2008, a reduction of 16.58%.

This expense refers to the charges payable by electricity distribution and generation agents for use of the facilities that are components of the basic grid, as set by an ANEEL Resolution. This is a non-controllable cost: the deduction from revenue recognized in the Income statement corresponds to the value actually passed through to the tariff.

Gas purchased for resale

The cost of gas purchased for resale was R$ 84,875 in first half 2009, 23.19% lower than in the first quarter of 2008 (R$ 110,502). This variation is mainly due to a lower quantity of gas being bought, due to less operation of thermal plants Gasmig s clients in 1 H09.

Financial revenues (expenses)

The company posted net financial *expenses* of R$ 70,964 in 1 H09, which compares with net financial *revenues* of R$ 159,095 in first half 2008. The main factors in Financial revenue (expenses) are:

- Revenue from penalty payments applied to arrears on settlement of electricity bills 38.07% lower in 1H09, at R$ 61,015, compared to R$ 98,520 in 1H08. This variation mainly reflects Cemig D s higher revenue in 2008, relating to accounts received from major industrial consumers for consumption in prior years the principal amounts of which were considerably less than the amounts added as penalty payments for delay in settlement.

- Revenue from monetary updating on amounts receivable under the General Agreement for the Electricity Sector 63.37% lower. This revenue in 1 H09 was R$ 26,688, compared to R$ 72,864 in 1 H08 basically reflecting the lower value of the regulatory assets in 2009, due to amortization of the principal regulatory assets previously constituted.

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- Revenue from monetary updating and interest on the Deferred Tariff Adjustment 96.68% lower, at R$ 1,802 in 1 H09, than in 1 H08 (R$ 54,204), due to the reduction of the asset by receipt of amounts receivable, in electricity invoices. For further details please see Explanatory Note 11 to the Consolidated Quarterly Information.

- Lower monetary updating on loans and financings, at R$ 6,049 in 1H09 compared with R$ 51,927 in 1 H08 reflecting lower variation in inflation indices in 1 H09 than in 1 H08.

- Revenue reported in 2008 of R$ 108,090 from the final court decision in favor of **Light** in an action challenging the application of the PIS and Cofins taxes to financial revenue.

- Financial Revenue of R$ 82,702 in the first half of 2008 for the financial compensation paid by the stockholders of RME for CEMIG S waiver of its option to purchase the generation assets of Light for a pre-agreed amount.

For a breakdown of financial revenues and expenses, see Explanatory Note 29 to the Consolidated Quarterly Information.

Income tax and Social Contribution tax

Cemig s expenses on income tax and the Social Contribution in the first half of 2009 totaled R$ 433,492, on profit of R$1,401,415 before tax effects, a percentage of 30.93%. Cemig s expenses on income tax and the Social Contribution in the first half of 2008 totaled R$ 619,137, on profit of R$1,848,435 before tax effects, a percentage of 33.50%. These effective rates are compared with the nominal rates in Note 10 to the Consolidated Quarterly Information.

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INCOME STATEMENTS FOR THE SECOND QUARTERS OF 2009 AND 2008

	Second Quarter 2009	Second Quarter 2008	Change, %
OPERATIONAL REVENUE			
Gross supply of electricity	3,670,692	3,325,747	10.37
Revenue for use of the network	624,195	532,266	17.27
Other operational revenues	142,259	182,609	(22.10)
Gross operational revenue	**4,437,146**	**4,040,622**	**9.81**
Deductions from operational revenue	(1,461,678)	(1,414,678)	3.32
Net operational revenue	**2,975,468**	**2,625,944**	**13.31**
OPERATIONAL COSTS AND EXPENSES			
Personnel, managers and board members	(448,231)	(293,499)	52.72
Post-employment obligations	(34,515)	(63,844)	(45.94)
Materials	(26,192)	(24,096)	8.70
Raw materials	(4,070)	(19,922)	(79.57)
Outsourced services	(200,962)	(156,899)	28.08
Electricity bought for resale	(838,265)	(726,657)	15.36
Depreciation and amortization	(172,487)	(170,375)	1.24
Royalties for use of water resources	(36,766)	(31,195)	17.86
Operational provisions	6,876	(27,344)	
Charges for the use of the basic transmission grid	(210,456)	(183,351)	14.78
Gas purchased for resale	(45,561)	(57,082)	(20.18)
Other operational expenses, net	(102,102)	(62,307)	63.87
	(2,112,731)	(1,816,571)	17.86
Operational profit (loss) before financial revenue (expenses)	**862,737**	**809,373**	**6.59**
FINANCIAL REVENUE (EXPENSES)	(33,207)	238,207	
Profit before income tax and Social Contribution tax	**829,530**	**1,047,580**	**(20.81)**
Income tax and Social Contribution tax	(199,635)	(292,051)	(31.64)
Deferred income tax and Social Contribution tax	(45,858)	(50,989)	(10.06)
Profit shares	(45,645)	(21,909)	108.34
Minority interests	(14,598)	(47,759)	(69.43)
Net profit for the period	**523,794**	**634,872**	**(17.50)**

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Profit for the quarter

In the second quarter of 2009 (**2Q09**), Cemig reported net profit of R$ 523,794, 17.50% less than the net profit of R$ 634,872 reported for the second quarter of 2008 (**2Q08**). This was basically due to operational costs and expenses 16.36% higher, and the variation in Financial revenue (expenses), partially offset by Net operational revenue 13.31% higher. Cemig posted net financial *expenses* of R$ 33,207 in 2Q09, compared with net financial *revenue* of R$ 238,207 in 2Q08.

The higher operational costs and expenses basically reflect cost of electricity bought for resale 15.36% higher, and personnel expenses 53.06% higher, as a result of the cost of the PDV Temporary Voluntary Retirement Program a total of R$ 191,184 being posted in the second quarter of 2009. Please refer to additional comments in the specific items of this report.

Ebitda (method of calculation not reviewed by external auditors)

Cemig s Ebitda in the second quarter of 2009 was 5.66% lower than its Ebitda for the second quarter of 2008. Adjusted for the non-recurring items, it was 4.96 higher.

Due to the announcement of the Transmission Tariff Review for **Cemig GT**, ANEEL decided on repositioning of the Company s Annual Permitted Transmission Revenue (RAP) at 5.35%, in the financial amount of R$ 158,090, arising from the effect of the repositioning being backdated to 2005.

EBITDA R$ 000	**2Q09**	**2Q08**	**Change, %**
Net profit	523,794	634,872	(17.50)
+ Income tax and Social Contribution	245,493	343,040	(28.44)
+ Profit shares	45,645	21,909	108.34
- Financial revenue (expenses)	33,207	(238,207)	
+ Depreciation and amortization	172,487	170,375	1.24
+ Minority interests	14,598	47,759	(69.43)
EBITDA	**1,035,224**	**979,748**	**5.66**
Non-recurring items:			
- Review of Transmission Revenue Technical Note 214/2009	(158,090)		
+ The PDV Temporary Voluntary Retirement Program	191,184		
+ the PPD Permanent Voluntary Retirement Program	1,734	39,753	(95.64)
= ADJUSTED EBITDA	**1,070,052**	**1,019,501**	**4.96**

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In spite of operational costs and expenses (excluding depreciation and amortization) being 17.86% higher, Ebitda was 5.66% higher in 2Q09 than in 2Q08. This was due to the good performance in sales, with a positive impact of 13.31% on net revenue. The high increase in operational costs and expenses had a negative impact on Ebitda margin, which was 37.31% in 2Q08, but 34.79% in 2Q09.

Gross supply of electricity

	MWh (*)			R$		
	2Q09	**2Q08**	**Change, %**	**2Q09**	**2Q08**	**Change, %**
Residential	2,421,497	2,261,334	7.08	1,116,182	1,106,731	0.85
Industrial	5,538,838	6,390,225	(13.32)	916,748	959,230	(4.43)
Commercial, services and others	1,530,866	1,463,691	4.59	672,911	650,125	3.50
Rural	521,051	504,412	3.30	135,220	131,989	2.45
Public authorities	267,399	274,008	(2.41)	115,208	110,574	4.19
Public illumination	304,096	309,487	(1.74)	75,321	76,880	(2.03)
Public service	332,335	354,238	(6.18)	96,583	97,213	(0.65)
Sub-total	**10,916,082**	**11,557,395**	**(5.55)**	**3,128,173**	**3,132,742**	**(0.15)**
Own consumption	12,841	13,409	(4.24)			
Subsidy for low-income consumers				45,629	21,811	109.20
Uninvoiced supply Regulatory asset					38,807	
Supply not invoiced, net				(28,497)	(168,437)	(83.08)
	10,928,923	11,570,804	(5.55)	3,145,305	3,024,923	3.98
Supply to other concession holders (**)	3,525,472	2,851,254	23.65	456,680	256,952	77.73
Transactions in electricity on CCEE	450,841	553,717	(18.58)	7,697	43,872	(82.46)
Effect of the Final Tariff Review (***)				61,010		
Total	**14,905,236**	**14,975,775**	**(0.47)**	**3,670,692**	**3,325,747**	**10.37**

(*) Information in MWH not reviewed by external auditors.

Revenue from gross supply of electricity in 2Q09 was R$ 3,670,692, 10.37% more than in 2Q08 (R$ 3,325,747).

Main factors affecting revenue in 2Q09:

- Tariff adjustment with average impact on consumer tariffs of 4.69%, starting from April 8, 2009.
- Reduction in the tariff of **Cemig D**, with average impact across all consumer tariffs of a reduction of 12.08%, from April 8, 2008.
- Volume of energy invoiced to final consumers 5.55% lower (this excludes Cemig s own internal consumption).

Revenues from energy sold to other concession holders totaled R$ 456,680 in 2Q09, 77.73% more than in 2Q08 (R$ 256,952). This is mainly due to the volume of energy sold to other concession

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holders under bilateral contracts being 23.65% higher, due to new contracts made at auctions of electricity to distributors, in which the MWh was sold for tariffs varying from R$ 125.00 to R$ 145.77.

Revenue from use of the grid

This refers to the TUSD, charged to Free Consumers, on energy sold, and also from the revenue for use of Cemig GT s own basic transmission grid. It was 17.27% higher in 2Q09, at R$ 624,195, than in 2Q08 (R$ 532,266). The difference is mainly due to the accounting, in June 2009, of Annual Permitted Revenue (RAP) from previous periods, totalling R$ 158,090, as a result of the Review of the Transmission Tariff being backdated over the period from July 1, 2005 to June 2009.

Non-controllable costs

Differences between the sum of non-controllable costs (known as CVA), used as a reference in calculating the tariff adjustment, and disbursements actually made, are offset in subsequent tariff adjustments. They are recorded in Assets and Liabilities. Due to a change in ANEEL s plan of accounts, some items were transferred to the item Deductions from operational revenues . For more information, please see Explanatory Notes 2 and 7 to the Quarterly Information.

Deductions from operational revenues

	2Q09	2Q09	Change, %
ICMS tax	743,632	774,297	(3.96)
Cofins tax	315,499	301,350	4.70
PIS and Pasep taxes	68,461	60,542	13.08
ISS value-added tax on services	950	1,075	(11.63)
	1,128,542	1,137,264	(0.77)
Global Reversion Reserve RGR	48,627	43,207	12.54
Energy Efficiency Program P.E.E.	9,888	9,806	0.84
Energy Development Account CDE	101,959	99,314	2.66
Fuel Consumption Account CCC	152,049	110,258	37.90
Research and Development R&D	8,158	6,879	18.59
National Scientific and Technological Development Fund FNDCT	8,353	6,253	33.58
Energy System Expansion Research (EPE / Energy Ministry)	4,102	1,687	143.15
Emergency Capacity Charge		10	
	333,136	277,414	20.09
	1,461,678	**1,414,678**	**3.32**

Main year-on-year variations in the deductions from revenue:

The Fuel Consumption Account CCC

The deduction from revenue for the CCC was R$ 152,049 in 2Q09, 37.90% more than in 2Q08 (R$ 110,258). This refers to the operational costs of the thermal plants in the Brazilian grid and isolated systems, divided up between electricity concession holders by an ANEEL Resolution. This is a non-controllable cost. The amount posted for electricity *distribution* services is the amount passed through to the tariff. For the amount posted in relation to electricity *transmission* services the company merely passes through the charge, since the CCC is charged to Free Consumers on the invoice for the use of the basic grid, and passed on to Eletrobrás.

Energy Development Account CDE

The deduction from revenue for the CDE was R$ 101,959 in 2Q09, compared to R$ 99,314 in 2Q08, an increase of 2.66%, This is a non-controllable cost. The amount posted for electricity *distribution* services corresponds to the amount passed through to the tariff. For the amount posted in relation to electricity *transmission* services the company merely passes through the charge,

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since the CCC is charged to Free Consumers on the invoice for the use of the grid, and passed onto Eletrobrás.

The other deductions from revenue are of taxes calculated as a percentage of billing, and their variations thus substantially arise from the changes in revenue.

Operational costs and expenses (excluding Financial revenue (expenses))

Operational costs and expenses (excluding Financial revenue (expenses)) totaled R$ 2,113,720 in 2Q09, 16.36% more than in 2Q08 (R$ 1,816,571). This is mainly due to the increases in personnel costs and Electricity bought for resale, partially offset by the reduction in Operational provisions, Raw materials and Post-employment obligations.

The main year-on-year variations in these expenses are:

Personnel expenses

Personnel expenses totaled R$ 448,231 in 2Q09, 52.76% more than in 2Q08 (R$ 293,499). This reflects the salary increase of 7.26% given to employees in November 2008, and the provision of R$ 191,184 for the PPD Permanent Voluntary Retirement Program, posted in 2Q09.

Electricity bought for resale

The expense on this account in 2Q09 was R$ 838,265, 15.36% more than the expense of R$ 726,657 in 2Q08. This change is mainly due to 23.86% increase in average rate of energy purchased in the 2009/2010 cycle pricing. This is a non-controllable cost: the expense recorded in the income statement is the amount actually passed through to the tariff. For more information, please see Explanatory Note 28 to the Quarterly Information.

Post-employment obligations

Expenses on post-employment obligations totaled R$ 34,515 in 2Q09, 45.94% more than in 2Q08 (R$ 63,844). These expenses basically represent the interest applicable to Cemig s actuarial obligations, net of the investment yield expected from the assets of the plans, estimated by an external actuary. The lower expense in 2009 basically reflects the adjustment made to the actuarial assumptions in December 2008, which resulted in a reduction of the Company s net obligations.

Operational provisions

Operational provisions were constituted as *revenue* of R$ 6,876 in 2Q09, compared with an *expense* of R$ 27,344 in 2Q08. This is due to the reversal, in June 2009, of provisions of 26,804 for civil lawsuits on tariff increases, due to finalization of the cases.

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Financial revenues (expenses)

	2Q09	2Q08	Change, %
FINANCIAL REVENUES			
Revenue from cash investments	65,657	68,192	(3.72)
Arrears penalty payments on electricity bills	33,502	47,812	(29.93)
Interest and monetary updating on accounts receivable from the Minas Gerais state government	8,998	8,921	0.86
Monetary updating of CVA	9,766	9,689	0.79
Monetary updating on General Agreement for the Electricity Sector	11,242	27,658	(59.35)
Monetary updating on Deferred Tariff Adjustment	25	28,307	(99.91)
FX variations	69,001	33,448	106.29
Pasep and Cofins taxes on financial revenues	(18,412)	(19,058)	(3.39)
Gains on financial instruments	(547)	2,164	
Financial compensation RME		82,702	
Adjustment to present value	317	62,003	(99.49)
Other	25,632	49,516	(48.23)
	205,181	401,354	(48.88)
FINANCIAL EXPENSES			
Charges on loans and financings	(150,212)	(179,200)	(16.18)
Monetary updating on General Agreement for the Electricity Sector	(510)	(1,776)	(71.28)
Monetary updating CCEE	(4,013)		
Monetary updating of CVA	1,802	(10,539)	
FX variations	(7,282)	10,204	(171.36)
Monetary updating on loans and financings	(2,233)	(27,908)	(92.00)
CPMF tax		(1,434)	
Provision for losses on recovery of Extraordinary Tariff Recomposition and Free Energy amounts updating	(416)	(7,397)	(94.38)
Adjustment to present value	(4,571)	(4,905)	(6.81)
Losses on financial instruments	(55,576)	(31,236)	77.92
Reversal of provision for PIS and Cofins taxes	2,107	108,090	(98.05)
Other	(17,484)	(17,046)	2.57
	(238,388)	(163,147)	46.12
	(33,207)	**238,207**	

Financial revenue (expenses) was significantly different between the two periods. The main factors are:

- Revenue from arrears penalty payments for late payment of electricity bills 29.93% lower in 2Q09, at R$ 33,502, compared to R$ 47,812 in 2Q08. This basically related to payment of accounts received from large industrial consumers related to previous years, the principal amounts of which were considerably less than the added amounts related to financial charges applied.

- The Company recognized a financial gain in the second quarter of 2008, in the amount of R$ 82,702, for the financial compensation to be paid by the stockholders of RME for Cemig s waiver of exercise of an option to buy the rights of the partners of RME over the generation assets of Light for a previously agreed amount. There are more details in Explanatory Note 29.

• Revenue from adjustment to present value in 2008, totaling R$ 62,003, applied to the balance of some financings, debentures and obligations payable for concessions for consideration, in compliance with Law 11,638/07.

• Revenue from monetary variation on the General Agreement for the Electricity Sector 59.35% lower at R$ 11,242 in 2009, compared to R$ 27,658 in 2008 reflecting the lower value of the regulatory assets in 2009, due to the principal regulatory assets previously posted (RTE and Deferred Tariff Adjustment) having been amortized.

• Revenue reported in 2008 of R$ 108,090 from the final court decision in favor of **Light** in an action challenging the application of the PIS and Cofins taxes to financial revenue.

• Costs of loans and financings 16.18% lower, due to amortizations of debt in 2008 and the lower variation in the CDI rate (the main indexor of contracts) in 2009.

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Income tax and Social Contribution tax

Cemig s expenses on income tax and the Social Contribution tax in 2Q09 totaled R$ 245,493, on profit of R$ 829,530 before tax effects, a percentage of 29.59%. The Company s expenses on income tax and the Social Contribution tax in 2Q08 were R$ 343,040, on profit of R$ 1,047,580 before tax effects, a percentage of 32.75%.

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OTHER INFORMATION THAT THE COMPANY BELIEVES TO BE MATERIAL

Information not reviewed by our external auditors.

Investor Relations

In the first half of 2009, through strategic actions aiming to enable investors and stockholders to have a correct valuation of our businesses and our prospects for growth and addition of value, we increased Cemig s exposure to the Brazilian and global capital markets as the leading company in its industry.

We maintain a constant and proactive flow of communication with Cemig s investor market, strengthening our credibility, seeking to increase interest in our securities and ensure that investors are satisfied with them.

Our results are published though video webcasts and conference calls, with simultaneous translation into English, at which members of the Executive Board are always present developing an increasingly transparent relationship, in line with the best corporate governance practices.

To serve our stockholders spread over 46 countries, and facilitate optimum coverage of investors, Cemig was present in Brazil and worldwide at innumerable seminars, conferences and meetings with investors, congresses, and roadshows; and also held video and telephone conference calls with analysts, investors and other parties interested in the capital markets.

In May, for the 14th year running, we held our now traditional **Cemig Meeting with the Capital Markets and Investors**, together with Apimec, the Brazilian Capital Markets and Analysts Association, in Uberlândia, Minas Gerais, where these professionals once again had the opportunity to interact with the company s directors and principal executives.

Corporate governance

Our corporate governance model is based on principles of transparency, equity and accountability, focusing on clear definition of the roles and responsibilities of the Board of Directors and the Executive Board in the formulation, approval and execution of policies and guidelines for managing the company s business.

We seek sustainable development of the Company through balance between the economic, financial, environmental and social aspects of our enterprises, aiming to improve the relationship with our stockholders, clients, and employees, the public at large and other stakeholders.

Cemig s preferred and common shares have been listed under Corporate Governance Level 1 on the São Paulo Stock Exchange since 2001 (with tickers CMIG3 and CMIG4 respectively). This classification represents a guarantee to our stockholders of optimum reporting of information, and also that stockholdings are relatively widely dispersed. Because Cemig has ADRs (American Depository Receipts) listed on the New York Stock Exchange, representing preferred shares (with ticker **CIG**) and common shares (ticker **CIG.C**), it is also subject to the regulations of the US Securities and Exchange Commission (SEC) and the New York Stock Exchange Listed Companies Manual. Our preferred shares have been listed on the Latibex of the Madrid stock exchange (with ticker **XCMIG**) since 2002.

Since the end of 2006 our material procedures related to preparation of the Consolidated Financial Statements have been compliant with the requirements of Section 404 of the Sarbanes-Oxley law of the US.

Our bylaws include the targets of the Strategic Plan, and our dividend policy:

- to keep consolidated indebtedness equal to or less than 2 times Ebitda.

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- to keep the consolidated ratio (Net debt) / (Net debt + Stockholders equity) equal to or less than 40%.

- consolidated funds in Current assets to be limited to 5% of Ebitda.

- consolidated funds allocated to capital expenditure in each business year to be limited to 40% of Ebitda (this varied, exceptionally, to 65% in 2006, and 55% in 2007).

- to invest only in distribution, generation and transmission projects which offer real minimum internal rates of return equal to or more than those specified in the company s Long-Term Strategic Plan, subject to the legal obligations.

- to limit the expenses of the subsidiary Cemig Distribuição (**Cemig D**), and of any subsidiary which operates in distribution of electricity, to amounts not greater than the amounts recognized in the tariff adjustments and reviews.

The Board of Directors may authorize numbers in excess of these standards, in response to temporary needs, up to the following limits:

- consolidated debt: maximum of 2.5 times Ebitda.

- consolidated ratio (Net debt) / (Net debt + Stockholders equity): maximum of 50%.

- consolidated funds in Current assets: maximum of 10% of Ebitda.

The stockholders agreement signed between the government of Minas Gerais State and Southern Electric Brasil Participações Ltda. (SEB) in 1997, has been suspended by the Brazilian courts. Appeals filed by SEB are before the federal courts.

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Board of Directors

Meetings

Our Board of Directors met 24 times in 2008, to discuss strategic planning, expansion projects, acquisition of new assets, and various other investments, among other subjects.

Membership, election and period of office

The present Board of Directors was elected on April 29, 2009, by the cumulative voting method, as specified by Article 141 of Law 6404 of December 15, 1976, as amended. Our Board of Directors is made up of 14 members, of whom eight are elected by the government of the State of Minas Gerais, five by the stockholder Southern Electric Brasil Participações Ltda. SEB, and one by the minority holders of preferred shares.

The periods of office of the present members of the Board of Directors expire at the Annual General Meeting of Stockholders to be held in 2010.

Principal responsibilities and attributions:

The Board of Directors has the following responsibilities and attributions, as well as those conferred on it by law:

- Decision, before signing, on any contract signed between Cemig and any of its stockholders or their parent companies.
- Decision on any sale of assets, loans or financings, charge on the company s property, plant or equipment, guarantees to third parties, or other legal acts or transactions, with value of R$ 5 million or more.
- Authorization for issuance of securities in the domestic or external market to raise funds.
- Approval of the Long-term Strategic Plan, and revisions of it, and of the Multi-year Strategic Implementation Plan and revisions of it, and the Annual Budget.

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Since 2006 Cemig has had committees, made up of members of the Board of Directors, to carry out prior discussion and analysis on matters to be decided by the Board, as follows:

1. Board of Directors Support Committee;
2. Corporate Governance Committee;
3. Human Resources Committee;
4. Strategy Committee;
5. Finance Committee; and,
6. Audit and Risks Committee.

Qualification and remuneration

The members of the Board of Directors have training and experience in a wide range of areas (business administration, engineering, law, diplomacy, etc.), and very broad experience in business management. Their remuneration is 20% of the average paid to our Directors, and does not include any share purchase options.

A list with the names of the members of the Board of Directors and their résumés is on our website at: *www.cemig.com.br* under *Institutional* >> *Boards.*

Audit Committee

As well as the Brazilian Corporate Law, in relation to the requirements of the Sarbanes-Oxley law, to which we are subject due to our shares being registered with the US Securities and Exchange Commission (SEC), the capital markets regulator of the United states, we opted for the exemption allowed by the Exchange Act, rule 10-3A, and regulated by SEC release 82-1234, which accepts the activity of the Audit Board as an alternative to the Audit Committee specified by the Sarbanes-Oxley law.

The Executive Board

The Executive Board is made up of eight members whose individual functions are set by the company s bylaws. They are elected by the Board of Directors for periods of office of three years. They may be reelected, and may also be dismissed at any time by the Board of Directors.

Members are allowed also to hold simultaneous non-remunerated positions in the management of wholly-owned subsidiaries, subsidiaries or affiliates of Cemig, on decision by the Boards of Directors of those companies. They are also, obligatorily, members, with the same positions, of the Boards of Directors of Cemig GT (Generation and Transmission) and Cemig D (Distribution).

The periods of office of the present Chief Officers expire at the first meeting of the Board of Directors held after the Ordinary General Meeting of Stockholders of 2012.

The members of the Executive Board and brief résumés are on our website: *www.cemig.com.br*.

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The Chief Officers have individual responsibilities established by the Board of Directors and the Bylaws, including:

- Current management of the company s business, complying with the bylaws, the Longterm Strategic Plan, the Multi-Year Strategic Implementation Plan, and the Annual Budget.
- Decision on any disposal of goods, loans or financings, charges of any of the company s property, plant or equipment, guarantees to third parties, or other legal acts or transactions in amounts less than R$ 14 million.

The Executive Board normally meets weekly. It held 70 meetings in 2008.

A list of the names and summary resumes of its members is available on our website: www.cemig.com.br under >> *Institutional* >> *Boards.*

The Audit Board

Meetings

The Audit Board held 10 meetings in 2008.

Membership, election and period of office

We have a permanent Audit Board, made up of five sitting members and their respective substitute members. They are elected by the Annual General Meeting of Stockholders, for periods of office of one year, and may be reelected. They are:

- one member elected by the holders of the preferred shares;
- one member elected by the holders of the common shares not belonging to the controlling stockholder group, representing at least 10% of the registered capital; and
- three members appointed by the majority stockholder.

The members of the Audit Board are listed on our website: *www.cemig.com.br*.

Principal responsibilities and attributions:

As well as the attributions specified by Law 6404 of December 15, 1976, as amended, in relation to the Sarbanes-Oxley law to which we are subject due to our shares being registered with the Securities and Exchange Commission (SEC), the capital markets regulator of the United states we opted to exercise the exemption allowed by Rule 10-3A of the Exchange Act, regulated by SEC Release 82-1234, which accepts the activity of the Audit Board as an alternative to the Audit Committee as defined by the Sarbanes-Oxley law.

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Qualification and remuneration

The Audit Board is a multi-disciplinary body, made up of members with various competencies (accounting, economics, business administration, and others). Their remuneration is 10% of the average paid to the Chief Officers.

Résumé information on its members are on our website: *www.cemig.com.br*.

The Sarbanes-Oxley Law

Cemig has obtained certification of its internal controls for mitigation of risks involved in the preparation and disclosure of the financial statements, in accordance with an opinion by the external auditors, Deloitte Touche Tohmatsu Auditores Independentes, issued in accordance with Section 404 of the Sarbanes-Oxley Law and the rules of the Public Company Accounting Oversight Board (PCAOB), which is a part of the annual 20-F report relating to the business year ending December 31, 2006, filed with the US Securities and Exchange Commission (SEC) on July 23, 2007.

A link was established between the potentially significant controls and accounting records in the financial statements for 2008, and the design of the processes and key controls for ensuring mitigation of the risks associated with the preparation and disclosure of the financial statements for the year ended December 31, 2008 was validated with our new external auditors, KPMG Auditores Independentes.

Management of corporate risks

Corporate risk management is a management tool that is an integral part of our corporate governance practices. For it to have maximum efficacy, and for it to be more easily included in the organization s culture, we aim to align it with the company s process of Strategic Planning which defines the strategic objectives of the company s business. Other instances of management that relate to corporate risk management include: The Corporate Governance Committee, Compliance with the Sarbanes-Oxley Law, the Budget Prioritization Committee, Internal Auditing, the Energy Risks Management Committee, the Insurable Risks Committee, and the Control and Management Committee.

Cemig s corporate risks management structure was put in place in 2003. The risks matrix was revised for the first time in 2004, and a second time in 2005-6, aiming to identify changes in relation to the level of performance expected for each process. The result has been an improvement in the effectiveness of the strategic controls, a commitment to implementation of the mitigating action plans proposed and, consequently, reduction of the financial impact and the probability of occurrence of innumerable risks.

The method for measurement of risks that Cemig has chosen is the ORCA method, which was put in place with the assistance of external consultants, based on four dimensions: objectives; risks; internal controls; and alignment.

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To ensure safety, confidentiality of information, and speed in the process of periodic revision and review of the matrix of corporate risks, we use the SGIR (Integrated Risk Management System) application, which embodies the methodology referred to above. Cemig also has a site giving employees access to information on the subject, which enables the risks identified by managers to be continuously and dynamically monitored.

Functional structure

The main determining factor for the option adopted for functional structure is decentralized management by Risk Managers. This expresses the corporative and matricial nature of the function, with monitoring centralized by the Corporate Risk Management Unit, which generates relevant information with a systemic view and meets the demands of the Corporate Risk Management Committee. The Committee analyzes and prioritizes the actions established by the Board of Directors and the Executive Board.

Challenges

The main challenges to be faced by corporate risk management in Cemig are:

- Improvement of the methodology of calculation of financial exposure risks, to provide the maximum possible objectivity for the assessment made by managers, offering senior management maximum security in the process of taking decisions. The results expected are: improvement in the quality of the information related to the matrix, and guarantee of compliance with the directive guidelines that arise from the Corporate Risk Management Policy.

- Creation of standard reports, to meet the needs of various decision levels in the company.

Statement of Ethical Principles and Code of Professional Conduct

The approval by Cemig s Board of Directors in May 2004 of the Declaration of Ethical Principles and Code of Professional Conduct (www.cemig.infoinvest.com.br/CorporateGovernance/EthicalPrinciples), confirms an important step in improving our internal system of corporate governance, and increasing our corporate transparency. The Declaration is divided into 11 Principles that reflect ethical conduct and values that are incorporated into our culture.

Cemig s Ethics Committee was created on August 12, 2004, to coordinate all actions relating to management of the Declaration of Ethical Principles and Code of Professional Conduct. This includes assessment and decision on any possible non-compliances with the document.

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In December 2006 we created the Information Channel, to be used only by Cemig employees and workers. It enabled the Ethics Committee to receive anonymous reports, via an open channel on our intranet the Anonymous Information Channel. Items reported here should include irregular practices contrary to the Company s interests, including: financial fraud, including adulteration, falsification or suppression of financial, tax or accounting documents; misappropriation of goods or funds; receipt of undue advantages by managers or employees; irregular contracting; and other practices considered to be illegal.

The Ethics Committee

This was created on August 12, 2004, with three sitting members and three substitute members, and is responsible for management (interpretation, publicizing, application and updating) of the Code of Professional Conduct.

It can receive and investigate any reports of violations of the ethical principles and rules of conduct, provided they are presented in a written document signed by the interested party, and sent to the address: CEMIG, Av. Barbacena 1200, S.A. / 17° / B2, accompanied by indication of the means of proof (witnesses, documents or other sufficient and appropriate means). They can also be sent by email or telephone the address and phone number are well known to all the company s employees.

In December 2006 we put in place our Anonymous Information Channel, available on the corporate intranet, the purpose of which is to receive, submit and process accusations of irregular practices, such as financial fraud, undue appropriation of assets, receipt of irregular advantages or illegal contracting. This channel is one more step for the company in the direction of improving transparency, correct behavior and the concept of corporate governance within Cemig. This new instrument of corporate governance improves the management of our employees and of our business, and reaffirms our ethical principles.

The Statement of Ethical Principles and Code of Professional Conduct of Cemig is based on 11 Principles, which express the ethical conduct and values incorporated into its culture. It is available on our website at *http://cemig.infoinvest.com.br.*

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POSITION OF STOCKHOLDERS WITH MORE THAN 5% OF THE VOTING STOCK ON JUNE 30, 2009

STOCKHOLDER	COMMON SHARES (thousands)	%	PREFERRED SHARES (thousands)	%	TOTAL SHARES (thousands)	%
State of Minas Gerais	138,175,720	50.96		0.00	138,175,720	22.27
Other entities of Minas Gerais State	36,544	0.01	6,415,884	1.84	6,452,428	1.00
Total, controlling stockholder	138,212,264	50.97	6,415,884	1.84	144,628,148	23.27
Southern Electric Brasil Participações Ltda.	89,383,266	32.96		0.00	89,383,266	14.41

STOCKHOLDERS OF SOUTHERN ELECTRIC BRASIL PARTICIPAÇÕES LTDA. ON JUNE 30, 2009

Item	Name	Number of shares (Units)	%
1	Cayman Energy Traders	321,480,876	91.75
2	524 Participações S.A.	28,913,419	8.25

1 Non-Brazilian company.

2 Listed company; Opportunity Alfa FIA Fund holds 99.99% of its registered capital.

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SHARES OF THE CONTROLLING STOCKHOLDER, SENIOR MANAGEMENT AND MEMBERS OF THE AUDIT BOARD

	30.06.2009		30.06.2008	
	ON shares	PN shares	ON SHARES	PN SHARES
CONTROLLING STOCKHOLDER	138,212,264	6,415,884	110,569,812	4,974,466
BOARD OF DIRECTORS	7,902	438	6,319	850
Alexandre Heringer Lisboa	1		1	
André Araújo Filho	1			
Andréa Leandro Silva	7		6	
Antônio Adriano Silva	1		1	
Britaldo Pedrosa Soares	1			
Cezar Manoel de Medeiros	1			
Clarice Silva Assis	1			
Djalma Bastos de Morais		50		40
Eduardo Lery Vieira	1		1	
Evandro Veiga Negrão de Lima	7,649		6,120	
Fernando Henrique Schüffner Neto		386		309
Francelino Pereira dos Santos	1		1	
Franklin Moreira Gonçalves	1		1	
Guilherme Horta Gonçalves Junior	1		1	
Guy Maria Villela Paschoal	10		8	
Jeffery Atwood Safford	1			
João Camilo Penna	1	1	1	500
José Castelo Branco da Cruz	1			
Kleber Antônio de Campos	1			
Lauro Sergio Vasconcelos David	1		1	
Luiz Antônio Athayde Vasconcelos	1		1	
Marco Antônio Rodrigues da Cunha	1		1	
Maria Amália Delfim de Melo Coutrim	1		1	
Maria Estela Kubitschek Lopes	1		1	
Paulo Sérgio Machado Ribeiro	88	1	71	1
Roberto Pinto Ferreira Mameri Abdenur	127		102	
Sérgio Alair Barroso	1			
Thomas Anthony Tribone	1			

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NOME	STOCK HELD			
	06.30.2009		06.30.2008	
	ON SHARES	PN SHARES	ON SHARES	PN SHARES
EXECUTIVE BOARD	9	436	6	349
Djalma Bastos de Morais		50		40
Arlindo Porto Neto	1			
Bernardo Afonso Salomão de Alvarenga	1		1	
Fernando Henrique Schüffner Neto		386		309
José Carlos de Mattos				
Luiz Fernando Rolla	6		4	
Luiz Henrique de Castro Carvalho				
Marco Antônio Rodrigues da Cunha	1		1	
AUDIT BOARD				
Aliomar Silva Lima				
Ari Barcelos da Silva				
Aristóteles Luiz Menezes Vasconcellos Drummond				
Leonardo Guimarães Pinto				
Luiz Guaritá Neto				
Luiz Otávio Nunes West				
Marcus Eolo de Lamounier Bicalho				
Newton de Moura				
Thales de Souza Ramos Filho				
Vicente de Paulo Barros Pegoraro				

SHARES IN CIRCULATION
(OTHER THAN SHARES OWNED BY THE STATE OF MINAS GERAIS) (*)

DATE	COMMON SHARES	%	PREFERRED SHARES	%	TOTAL SHARES	%
06.30.2009	132,934,068	49.03	342,541,418	98.09	475,475,486	76.64
06.30.2008	106,376,485	49.03	279,165,537	99.92	385,542,022	77.68

(*) Changes in numbers of shares arise from corporate action and/or events during 2009.

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INDEPENDENT AUDITORS REVIEW REPORT

To

The Board of Directors

Companhia Energéticas de Minas Gerais CEMIG

Belo Horizonte - MG

1. We have reviewed the Quarterly Financial Information ITR of Companhia Energéticas de Minas Gerais CEMIG (the Company) and the consolidated Quarterly Financial Information of the Company and its subsidiaries for the quarter ended June 30, 2009, comprising the balance sheet, the statements of income, changes in shareholders equity and of cash flows, the explanatory notes and management report, which are the responsibility of its management.

2. Our review was conducted in accordance with the specific rules set forth by the IBRACON The Brazilian Institute of Independent Auditors, in conjunction with the Federal Accounting Council CFC, and consisted mainly of the following: (a) inquiries and discussions with the persons responsible for the Accounting, Finance and Operational areas of the company and its subsidiaries as to the main criteria adopted in the preparation of the Quarterly Financial Information ITR; and (b) reviewing information and subsequent events that have or may have relevant effects on the financial position and operations of the Company and its subsidiaries.

3. Based on our review, we are not aware of any material modification that should be made in accounting information included in the Quarterly Financial Information ITR described above, for it to be in accordance with the rules issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Financial Information ITR, including the Instruction CVM Nº 469/08.

4. As mentioned in Note 2 to the financial information, the accounting practices adopted in Brazil have been changed in 2008 and the effects of the first time adoption were recognized of the Company and its subsidiaries on the fourth quarter of 2008 and disclosure in the financial statements for the year ended December 31, 2008. The statement of income, changes in shareholders equity and cash flow for the quarter ended June 30, 2008, presented in connection with the Quarterly Financial Information ITR, did not change for comparison purposes, as permitted by Direct Release/CVM/SNC/SEP nº 02/2009 (Ofício Circular).

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5. As described in Notes 8, 17 and 22 to the financial information, Companhia Energética de Minas Gerais CEMIG and its subsidiaries have assets and liabilities recorded in relation to transactions for the sale and purchase of energy and other transactions on the Electricity Trading Chamber (CCEE) (previously called MAE). These amounts were recorded on the basis of calculations prepared and published by the CCEE for transactions carried out to June 30, 2009, and may be changed as a result of decisions in current Court Proceedings brought by companies in the sector, in relation to the interpretation of the rules of the wholesale energy market in effect at the moment in which referred transactions are realized.

6. As described in note 32, (item b) as a result of the second periodic tariff review anticipated in the concession contracts, Aneel published, as provisional, the tariff repositioning of the indirect controlled Light Serviços de Eletricidade S.A. Light SESA, in 1.96% to be applied in the period as from November 7, 2008. For the indirect controlled Light Serviços de Eletricidade S.A. Light SESA, considering the financial additional of 2.30%, the tariff impact achieved 4.27%. Therefore, the possible effects as a result of the ultimate review, if any, will be reflected in the financial position of the Company and its indirect controlled Light Serviços de Eletricidade S.A. Light SESA in subsequent periods.

7. The financial statements of Fundação de Seguridade Social Braslight, the pension fund sponsored by the indirect controlled Light S.A., related to four-period ended April 30, 2009, were audited by other independent auditors, who issued an opinion thereon, dated June 2, 2009, including a paragraph commenting on a balance of R$133.5 million related to tax credits arising from the Entity s tax immunity proceeding, already considered a final and unappealed decision, which, according to the Management s estimates, can be offset by taxes payable in the following years. The future realization of the asset is subject to the continuance of the offset process in the Internal Revenue Service, which was suspended in September 2005. If this suspension is maintained, the Entity may eventually record a provision for the asset. This asset, which guarantees the Entity s actuarial reserves, was deducted from calculation of the subsidiaries actuarial deficit, as required by CVM Resolution 371/00. Consequently, in case this amount is provisioned, the proportionally effect in the result will be R$17.4 million.

August 13, 2009

Original report in Portuguese signed by

KPMG Auditores Independentes

CRC SP014428/O-6-F-MG

Marco Túlio Fernandes Ferreira

Accountant CRCMG058176/O-0

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14. Quarterly Financial Information for the quarter ended June 30, 2009, Cemig Geração e Transmissão S.A.

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BALANCE SHEETS

AT JUNE 30 AND MARCH 31, 2009

ASSETS

(R$ 000)

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
CURRENT				
Cash and cash equivalents (Note 3)	1,220,408	1,257,870	1,072,486	1,239,447
Consumers and traders (Note 4)	423,003	385,330	421,848	384,266
Concession holders transport of energy	50,127	50,574	50,127	50,574
Recoverable Taxes (Note 7)	471,706	331,938	470,780	330,976
Traders Transactions in Free Energy (note 5)	17,573	16,115	17,573	16,115
Tax credits (Note 8)	38,673	24,899	38,673	24,899
Inventories	4,013	3,656	3,769	3,656
Regulatory Asset - Adjustment (Note 6)	85,732		85,732	
Other credits	73,514	69,220	65,059	61,530
TOTAL, CURRENT	2,384,749	2,139,602	2,226,047	2,111,463
NONCURRENT				
Long term assets				
Tax credits (Note 7)	63,716	77,039	63,716	77,039
Traders Transactions in Free Energy (Note 5)	4,746	10,640	4,746	10,640
Recoverable Taxes (Note 7)	18,427	18,158	18,158	18,158
Deposits linked to legal actions	65,092	57,714	65,092	57,714
Receivable from related parties (Note 24)	12,699	10,843	12,699	10,843
Regulatory Asset - Rate Adjustment (Note 6)	72,358		72,358	
Other credits	19,898	20,775	9,770	10,908
Total long term assets	256,936	195,169	246,539	185,302
Investments (Note 9)	1,074,017	1,074,537	1,147,372	1,132,220
Fixed assets (Note 10)	4,876,435	4,801,846	4,595,379	4,621,827
Intangible (Note 11)	17,492	17,240	14,699	14,453
TOTAL, NONCURRENT	6,224,880	6,088,792	6,003,989	5,953,802
TOTAL ASSETS	**8,609,629**	**8,228,394**	**8,230,036**	**8,065,265**

The Explanatory Notes are an integral part of the financial statements.

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BALANCE SHEETS

AT JUNE 30 AND MARCH 31, 2009

LIABILITIES

(R$ 000)

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
CURRENT				
Charges on loans and financings (Note 14)	464,402	418,079	460,870	416,080
Debentures (Note 14)	397,483	381,389	397,483	381,389
Suppliers (Note 12)	96,295	155,316	78,543	111,895
Taxes, charges and contributions (Note 13)	360,349	186,905	359,178	185,512
Interest on Equity, and dividends, payable	153,302	539,042	153,302	539,042
Salaries and mandatory charges on payroll	82,322	44,129	81,949	43,859
Regulatory charges (Note 15)	80,643	75,706	80,643	75,706
Profit shares	11,463	8,951	11,463	8,951
Debt to related parties (Note 24)	15,723	5,544	15,723	5,544
Post-employment obligations (Note 16)	18,652	18,473	18,652	18,473
Provision for losses on financial instruments (Note 25)	62,359	34,861	62,359	34,861
Other obligations	31,246	45,053	30,263	42,609
TOTAL, CURRENT	1,774,239	1,913,448	1,750,428	1,863,921
NONCURRENT				
Loans and financings (Note 14)	1,902,855	1,916,179	1,705,053	1,804,887
Debentures (Note 14)	428,253	272,736	273,750	272,736
Contingency provisions (Note 17)	8,495	7,591	8,495	7,591
Post-employment obligations (Note 16)	254,524	257,338	254,524	257,338
Taxes, charges and contributions (Note 13)	136,828	106,443	136,828	106,443
Regulatory charges (Note 15)	6,652	4,352	6,652	4,352
Other obligations	39,142	36,755	35,665	34,445
TOTAL, NONCURRENT	2,776,749	2,601,394	2,420,967	2,487,792
STOCKHOLDERS EQUITY (Note 18)				
Registered capital	2,896,785	2,896,785	2,896,785	2,896,785
Capital reserves	584,354	584,354	584,354	584,354
Retained earnings	577,502	232,413	577,502	232,413
TOTAL STOCKHOLDERS EQUITY	4,058,641	3,713,552	4,058,641	3,713,552
TOTAL LIABILITIES	**8,609,629**	**8,228,394**	**8,230,036**	**8,065,265**

The Explanatory Notes are an integral part of the financial statements.

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INCOME STATEMENT

FOR THE QUARTERS ENDED JUNE 30, 2009 AND 2008

(R$ 000, except net profit per thousand shares)

	Consolidated 06/30/2009	Holding company 06/30/2009	Consolidated and Holding company 06/30/2008
OPERATIONAL REVENUE			
Gross supply of electricity (Note 19)	1,740,088	1,733,621	1,469,640
Revenue from use of the grid (Note 20)	465,609	465,609	303,482
Other operational revenues	11,148	11,148	15,277
	2,216,845	2,210,378	1,788,399
DEDUCTIONS FROM OPERATIONAL REVENUE (Note 21)	(439,257)	(437,836)	(405,364)
NET OPERATIONAL REVENUE	1,777,588	1,772,542	1,383,035
COST OF ELECTRICITY SERVICE			
COST OF ELECTRICITY (Note 22)			
Charges for use of the basic transmission grid	(142,414)	(142,414)	(129,205)
Electricity bought for resale	(70,914)	(70,436)	8,412
	(213,328)	(212,850)	(120,793)
COST OF OPERATION (Note 22)			
Personnel and managers	(110,607)	(110,517)	(113,943)
Post-employment obligations	(9,571)	(9,571)	(20,347)
Materials	(6,415)	(6,392)	(6,396)
Raw materials and inputs for generation	(4,070)	(4,070)	(41,707)
Outsourced services	(42,311)	(42,085)	(36,698)
Depreciation and amortization	(112,659)	(112,228)	(109,743)
Reversal of provisions	(500)	(500)	1,358
Royalties for use of water resources	(70,090)	(70,090)	(62,338)
Other costs of operation	(13,058)	(12,929)	(22,769)
	(369,281)	(368,382)	(412,583)
TOTAL COST	(582,609)	(581,232)	(533,376)
GROSS PROFIT	1,194,979	1,191,310	849,659
OPERATIONAL EXPENSES (Note 22)			
General and administrative expenses	(81,773)	(81,773)	(34,910)
Sales expenses	(52)	(52)	
Other operational expenses	(10,296)	(10,295)	(16,307)
	(92,121)	(92,120)	(51,217)
PROFIT FROM THE SERVICE (OPERATIONAL PROFIT BEFORE EQUITY GAINS AND FINANCIAL REVENUES (EXPENSES))	1,102,858	1,099,190	798,442
Equity gain (loss) from subsidiaries		3,064	
Net financial expenses (Note 23)	(93,222)	(92,863)	(104,174)
PROFIT BEFORE TAXATION AND PROFIT SHARES	1,009,636	1,009,391	694,268

Income tax and Social Contribution (Note 8b)	(261,788)	(261,543)	(204,164)
Deferred income tax and Social Contribution (Note 8 b)	(46,993)	(46,993)	3,227
Employees and managers profit shares	(16,217)	(16,217)	(9,839)
NET PROFIT FOR THE PERIOD	684,638	684,638	483,492
NET PROFIT PER THOUSAND SHARES, R$		236.34	166.91

The Explanatory Notes are an integral part of the financial statements.

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STATEMENTS OF CHANGES IN STOCKHOLDERS EQUITY

FOR THE QUARTELY AND THE SEMESTER ENDED ON JUNE 30, 2009

(In Thousand of Reais, except for dividends and Interest on Equity per thousand shares)

	Registered capital	**Capital reserves**	**Retained earnings**	**Total**
BALANCES AT MARCH 31, 2009	2,896,785	584,354	232,413	3,713,552
Net profit for the period			452,225	452,225
Allocation of profits				
Interest on Equity (note 18)			(107,136)	(107,136)
BALANCES AT JUNE 30, 2009	2,896,785	584,354	577,502	4,058,641

	Registered capital	**Capital reserves**	**Retained earnings**	**Total**
BALANCES AT DECEMBER 31, 2008	2,896,785	584,354		3,481,139
Net profit for the period			684,638	684,638
Allocation of profits				
Interest on Equity (note 18)			(107,136)	(107,136)
BALANCES AT JUNE 30, 2009	2,896,785	584,354	577,502	4,058,641

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STATEMENTS OF CASH FLOWS

FOR THE QUARTERS ENDED MARCH 31, 2009 AND 2008

R$ 000

	Consolidated		Holding company	
	06/30/2009	06/30/2008	06/30/2009	06/30/2008
FROM OPERATIONS				
Net profit for the year	684,638	483,492	684,638	483,492
Expenses (revenues) not affecting cash				
Depreciation and amortization	112,815	110,915	112,384	110,915
Net write-offs of fixed assets	2,536	1,268	2,536	1,268
Equity gains (losses)			(3,064)	
Interest and monetary updating Noncurrent	(5,664)	(2,502)	(17,468)	(2,502)
Regulatory asset Tariff Revision of Transmission	(158,090)		(158,090)	
Deferred federal taxes	46,993	(3,227)	46,993	(3,227)
Provisions (reversals) for operational losses	1,173	(774)	1,173	(774)
Provisions for losses on Free Energy transactions	8,306	17,557	8,306	17,557
Provision for losses on financial instruments	46,724	10,374	46,724	10,374
Post-employment obligations	14,666	24,008	14,666	24,008
Other	2,195		2,225	(14,436)
	739,680	626,675	724,411	626,675
Increase (reduction) in assets				
Consumers and traders	(65,270)	(21,461)	(64,889)	(21,461)
Traders transactions in Free Energy	23,318	9,874	23,318	9,874
RECOVERABLE TAXES	(197,862)	(233,950)	(197,596)	(233,903)
Transport of energy	59	(4,206)	59	(4,206)
Tax Credit	2,076	122,748	2,076	122,748
Payments into Court	(22,685)	(2,320)	(15,560)	(2,320)
Other current assets	(10,235)	4,821	(5,990)	6,817
Others	13,793	(9,059)	2,044	(9,069)
	(256,806)	(133,553)	(256,538)	(131,520)
Increase (reduction) in liabilities				
Suppliers	(48,708)	(153,410)	(46,943)	(152,567)
Taxes and Social Contribution	288,976	66,751	288,164	66,676
Salaries and mandatory charges on payroll	17,822	(3,422)	17,516	(3,401)
Regulatory charges	(11,420)	6,149	(11,420)	6,149
Loans and financings	44,809	68,791	44,936	68,353
Post-employment obligations	(20,078)	(23,093)	(20,078)	(23,093)
Losses on financial instruments	936	(529)	936	(529)
Other	(49,248)	(30,655)	(31,186)	(32,529)
	223,089	(69,418)	241,925	(70,941)
CASH GENERATED BY OPERATIONS	705,963	423,704	709,798	424,214
FINANCING ACTIVITIES				

Financings obtained	425,853	15,300	113,979	
Payments of loans and financings	(31,064)	(241,476)	(30,494)	(241,476)
Interest on Equity, and dividends	(492,875)	(115,970)	(492,875)	(115,970)
CASH GENERATED BY FINANCING ACTIVITIES	(98,086)	(342,146)	(409,390)	(357,446)

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	Consolidated		Holding company	
	06/30/2009	**06/30/2008**	**06/30/2009**	**06/30/2008**
INVESTMENTS ACTIVITIES				
On investments	(287)	(41.419)	(45.203)	(45.052)
In fixed assets	(249.280)	(52.450)	(34.932)	(30.671)
Special Obligations consumer contributions		8		8
CASH USED AT INVESTMENTS ACTIVITIES	(249.567)	(93.861)	(80.135)	(75.715)
NET CHANGE IN CASH POSITION	**358.310**	**(12.303)**	**220.273**	**(8.947)**
STATEMENT OF CHANGE IN CASH POSITION				
At start of the year	862.098	916.288	852.213	907.116
At end of year	1.220.408	903.985	1.072.486	898.169
	358.310	**(12.303)**	**220.273**	**(8.947)**

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EXPLANATORY NOTES TO THE FINANCIAL STATEMENTS

THE QUARTERS ENDED JUNE 30, 2009

In R$ 000, except where otherwise stated

1) OPERATIONAL CONTEXT

Cemig Geração e Transmissão S.A. (Cemig GT , Cemig Generation and Transmission , or the Company) is a Brazilian corporation registered with the Brazilian Securities Commission (CVM) for listing, and a wholly-owned subsidiary of Companhia Energética de Minas Gerais Cemig (Cemig). It was created on September 8, 2004, and started operating on January 1, 2005, following of the unbundling of Cemig s businesses. Its shares are not traded on any securities exchange.

The objects of Cemig GT are: a) to study, plan, project, build and commercially operate systems of generation, transmission and sale of electricity and related services for which concessions are granted, under any form of law, to it or to companies of which it maintains stockholding control; b) to operate in the various fields of energy, from whatever source, with a view to economic and commercial operation; c) to provide consultancy services within its field of operation to companies in and outside Brazil; and d) to carry out activities directly or indirectly related to its objects.

The National Electricity Agency (Aneel), the regulator of the Brazilian electricity sector, approved the transfer of the generation concessions from Cemig to Cemig GT by Authorizing Resolution 1338/20004.

Cemig GT operates 46 power plants; of which 43 are hydroelectric, one is a wind power plant and two are thermal plants; and their transmission lines, most of them part of the Brazilian national generation and transmission grid system.

Cemig GT has stockholdings in the following subsidiaries:

- Hidrelétrica Cachoeirão S.A. (jointly controlled, 49.00% stake): Production and sale of electricity as an independent power producer, through the Cachoeirão hydroelectric power plant, at Pocrane, in the State of Minas Gerais, with installed capacity of 27 MW (information not reviewed by the external auditors). The plant began operating in 2009.

Subsidiaries at pre-operational stage.

- Guanhães Energia S.A. (jointly controlled, 49.00% stake): Production and sale of electricity through building and commercial operation of the following Small Hydro Plants in Minas Gerais state: *Dores de Guanhães, Senhora do Porto* and *Jacaré*, in the municipality of Dores de Guanhães; and *Fortuna II*, in the municipality of Virginópolis. The plants are at construction phase, with operational start up scheduled for 2009, and have totaled installed capacity of 44 MW (information not reviewed by the external auditors).

- Cemig Baguari Energia S.A. (subsidiary, 100.00% stake) Production and sale of electricity as an independent producer in future projects.

- Madeira Energia S.A. (jointly controlled, 10.00% stake): Implementation, construction, operation and commercial operation of the *Santo Antônio Hydroelectric Plant* in the Madeira river basin, in the State of Rondônia, with power of 3,150 MW (information not audited) and commercial startup scheduled for 2012.

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- Hidrelétrica Pipoca S.A. (jointly controlled, 49.00% stake): Independent production of electricity, through construction and commercial operation of the *Pipoca Small Hydro Plant*, with installed capacity of 20 MW (information not audited), located on the Manhuaçu River, in the municipalities of Caratinga and Ipanema, in the State of Minas Gerais. Operational startup is scheduled for April 2010.

- *Baguari Energia* S.A. (jointly controlled, 69.39% stake): Construction, operation, maintenance and commercial operation of the *Baguari Hydroelectric Plant*, through its participation in the UHE Baguari Consortium (Baguari Energia 49.00%, Neoenergia 51.00%), with installed capacity of 140 MW (information not audited), on the Doce River in Governador Valadares, Minas Gerais State. Operational start up is planned for October 2009 (1st unit), December 2009 (2nd unit), and February 2010 (3rd unit).

- Empresa Brasileira de Transmissão de Energia (EBTE) (jointly-controlled subsidiary, 49.00% stake): Holder of public electricity transmission concession, for transmission lines in the state of Mato Grosso. Operational startup is scheduled for June 2010.

2) PRESENTATION OF THE FINANCIAL STATEMENTS

2.1) Presentation of the Quarterly Information

The quarterly financial statements were prepared according to accounting principles adopted in Brazil, namely: the Brazilian Corporate Law; the Statements, Orientations and Interpretations issued by the Accounting Statements Committee; the rules of the Brazilian Securities Commission (CVM *Comissão de Valores Mobiliários*); and rules of the specific legislation applicable to holders of electricity concessions, issued by the National Electricity Agency, Aneel.

The quarterly information has been prepared according to accounting principles, methods and criteria that are uniform in relation to those adopted in the previous business year. In accordance with that, the quarterly information must be read with the financial information of the previous year.

2.2) Change in the Brazilian Corporate Law

Law 11.638/07 alters and repeals provisions, and creates new provisions, in the Brazilian Corporate Law, in the chapter relating to disclosure and preparation of financial statements. Among other aspects, this changes the criterion for recognition and valuation of certain assets and liabilities. The aim of these changes is to increase the transparency of financial statements of Brazilian companies and eliminate some regulatory barriers that were an obstacle to the process of convergence of these financial statements with International Financial Reporting Standards

(IFRS):

Law 11.638/07 and Provisional Measuere 449/08 alters the Law 6.404/76 the aspects related to the Financial Statements.

In the Financial Statement of 2008, the Company has adopet for the first time the changes in the Brazilian Corporete Law made by Law 11.638 aproved on December 28, 2007, with the respective changes made by the Provisional Measure 449 on December 3, 2008.

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The effects in the quarterly statement because of the changes in the Corporate Law were basically, (i) the present value and (ii) financial instruments, and the impact in the net profit of the quarterly ended on June 30, 2008 were in the amount of R$15,574 and R$19,824, respectively, and those were not adjusted in the quarterly information for comparative because the amounts were imaterial.

2.3) The consolidated Quarterly Information (ITR)

The consolidated information at June 30, 2009 includes the financial statements of the Company and of the subsidiaries mentioned in Explanatory Note 1.

The accounting practices were applied in a uniform manner in all the companies consolidated and consistent with those used in the previous business year.

The companies in which control is shared were consolidated proportionately to the percentage holding. Each line in the quarterly information was, thus, consolidated after application of this holding percentage. Consequently, there is no separate line for minority interests.

In the consolidation the following have been eliminated: (i) holdings in the Stockholders equity of the subsidiaries; (ii) equity income; (iii) balances of assets and liabilities between the companies consolidated; and (iv) the balances of revenues and expenses arising from transactions between the companies consolidated.

The dates of the financial statements of the investee companies used for calculation of equity income and consolidation coincide with those of the holding company.

3) CASH AND CASH EQUIVALENTS

	Consolidated		**Holding company**	
	06/30/2009	**03/31/2009**	**06/30/2009**	**03/31/2009**
Bank accounts	56,245	17,958	11.869	10,475
Cash investments				
Bank deposit certificates	1,121,616	1,193,142	1.018.786	1,182,202
Treasury Financial Notes (LFTs)	26,341	26,951	26.341	26,951
National Treasury Notes (LTNs)	10,705	163	10.705	163
Other	5,501	19,656	4.785	19,656
	1,164,163	1,239,912	1.060.617	1,228,972
	1,220,408	**1,257,870**	**1.072.486**	**1,239,447**

Cash investments consist of transactions carried out with Brazilian financial institutions. These transactions are contracted on normal market conditions and at normal market rates. They have high liquidity, are promptly convertible into a known amount of cash, and are subject to an insignificant risk of change in value.

These financial investments are, principally, bank certificates of deposit and fixed income funds, remunerated, substantially, by percentages indexed to variation in the CDI (Interbank Certificate of Deposit) rate, varying between 101% and 103% of that rate.

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4) CONSUMERS AND RESELLERS

Consumer type	Balances not yet due	Up to 90 days past due	More than 90 days past due	Total 06/30/2009	03/31/2009
Holding company					
Industrial	142,840	8,903	48,377	200,120	191,210
Wholesale supply to other concession holders	211,245	336	10,978	222,559	193,836
Provision for doubtful receivables			(831)	(831)	(780)
	354,085	**9,239**	**58,524**	**421,848**	**384,266**
Subsidiaries					
Industrial	1,135			1,135	1,057
Wholesale supply to other concession holders	20			20	7
	1,155			**1,155**	**1,064**
Total, consolidated	**355,240**	**9,239**	**58,524**	**423,003**	**385,330**

The Company makes provisions for doubtful receivables through individual analysis of clients outstanding balances, taking into account the history of default, negotiations in progress and the existence of any real guarantees.

The provision made for doubtful credits is considered to be sufficient to cover any losses in the realization of these assets.

Credits receivable from an industrial consumer in the amount of R$ 46,188, not paid due to an injunction that allowed this payment not to be made until final judgment of a legal action challenging the tariff increase during the Cruzado Economic Plan made by Ministerial Order 045/86, are recorded in the accounts. The Company expects that the amounts mentioned will be received in full.

5) TRADERS TRANSACTIONS IN FREE ENERGY

The rights of Cemig GT in relation to the transactions in free energy in the Electricity Trading Chamber (CCEE, formerly MAE) during the Rationing Program are as follows:

	Consolidated and Holding company 06/30/2009	03/31/2009
CURRENT		
Amounts to be received from distributors	40,132	44,152
Provision for losses in realization	(17,813)	(17,397)
	22,319	**26,755**

Current	17,573	16,115
Noncurrent	4,746	10,640

The amounts to be received refer to the difference between the prices paid by the Company in the transactions in energy on the CCEE/MAE during the period when the Rationing Program was in force, and the amount of R$ 49.26/MWh. In the General Agreement for the Electricity Sector it was established that this difference was to be reimbursed through the amounts raised by means of the RTE.

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In accordance with Aneel Resolution 36 of January 29, 2003, Since March 2003 electricity distributors have obtained RTE amounts monthly by means of tariffs and passed them through to the generators and distributors who have amounts to be received, including the Company, since March 2003.

The amounts receivable by Cemig GT are updated by the variation in the Selic rate plus 1.00% interest per year.

The conclusion of some court proceedings in progress, brought by market agents, in relation to the interpretation of the rules in force at the time of the realization of the transactions in the ambit of the CCEE/MAE, may result in changes in the amounts recorded.

Provision for losses in realization

The provision now constituted, in the amount of R$ 17,813, represents the losses that are expected as a result of the period of receipt of the RTE from the other distributors that are still passing through funds to the Company not being sufficient for full payment of the amounts owed.

6) REGULATORY ASSET - TRANSMISSION RATE ADJUSTMENT

The first revision of the tariff of Cemig GT was approved by ANEEL on June 17, 2009 in which the Agency has set the repositioning of the Annual Revenue Permitted (RAP) of the Company at 5.35%, retroactive to 2005.

Adicionaly it was established by ANEEL a financial component of R$ 158,090 to be paid to the Company throw a Parcel A revenue (PA) in 24 months. This is due to the effects of retroactive pricing repositioning occurred in the period between 1 July 2005 and June 30, 2009. The first installment of R$ 85,732 will be incorporated into the adjustment of the 2009/2010 cycle and the second installment of R$ 72,358 offset adjustment in 2010/2011, as bellow:

Parcel A Revenue (PA)

Basic network	128,823
Frontier	13,899
DIT Other Transmission components	15,368
	158,090

As provided in the concession contract of the Company, the review of the calculations were made on the basis of all transmission assets and not just for the new facilities.

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7) RECOVERABLE TAXES

	Consolidated		Holding Company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
Current				
ICMS tax recoverable	31.320	39,361	30.471	38,466
Income tax	319.376	192,337	319.300	192,270
Social Contribution	107.051	62,101	107.050	62,101
Pasep tax	2.183	6,401	2.183	6,401
Cofins tax	9.975	30,087	9.975	30,087
Other	1.801	1,651	1.801	1,651
	471.706	331,938	**470.780**	330,976
Noncurrent				
ICMS recoverable	18.158	18,158	18.158	18,158
Income tax	269			
	18.427		**18.158**	
	490.133	**350,096**	**488.938**	**349,134**

The balances of income tax and Social Contribution tax refer to tax credits in corporate income tax returns of previous years, and payments made in 2009, which will be offset with federal taxes payable, to be calculated for the year 2009, reported in Taxes, charges and contributions.

The credits of ICMS recoverable arise from acquisitions of fixed assets and are offset in 48 months.

The Company filed a consultation with the Minas Gerais State Tax Department for clarification of questions related to the use of part of the ICMS credits recorded in Long-term assets, and the response is awaited in the third quarter of 2009, when their offsetting will be commenced.

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8) TAX CREDITS

a) Deferred income tax and Social Contribution:

The company has the following deferred credits of income tax, constituted at the rate of 25.00%, and Social Contribution, at the rate of 9.00%, posted in Current and Noncurrent assets:

	Consolidated and Holding company	
	06/30/2009	03/31/2009
Tax credits on temporary differences:		
Provision for losses in realization of free energy amounts receivable	6.056	5,915
Post-employment obligations	21.202	21,381
Provision for Pasep/Cofins taxes Extraordinary Tariff Recomposition	5.960	1,116
Provision for doubtful receivables	273	255
Transactions in free energy	4.130	5,942
Financial Instruments	22.644	27,460
FX variation	35.343	35,342
Contingencies	2.889	2,581
Other	3.892	1,946
	102.389	**101,938**
Current assets	38.673	24,899
Noncurrent assets	63.716	77,039

At its meeting on February 12, 2009, the Board of Directors approved the technical study prepared by the CFO s department on the forecasts for future profitability adjusted to present value, which show capacity for realization of the deferred tax asset in a maximum period of 10 years, as defined in CVM Instruction 371. This study was also submitted to examination by Cemig s Audit Board on February 5, 2009.

In accordance with the estimates of Cemig GT, future taxable profits enable the deferred tax asset existing on June 30, 2009 to be realized according to the following estimate:

	Consolidated and Holding company
2009	14,808
2010	47,729
2011	11,736
2012	10,598
2013	6,784
2014 to 2016	6,948
2017 to 2018	3,786
	102,389

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b) Reconciliation of the expense on income tax and Social Contribution:

The reconciliation of the nominal expense on income tax (rate 25%) and Social Contribution (rate 9%) with the actual expense shown in the Income Statement is as follows:

	Consolidated	Holding company	
	06/30/2009	06/30/2009	06/30/2008
Profit before income tax and Social Contribution tax	1.009.636	1.009.391	694.268
Income tax and Social Contribution nominal expense	(343.276)	(343.193)	(236.051)
Tax effects applicable to:			
Interest on Equity	36.426	36.426	31.269
Employees profit shares	5.514	5.514	3.345
Tax incentive amounts	3.720	3.720	1.706
Equity income from subsidiaries		1.042	
Non-deductible contributions and donations	(856)	(856)	
Adjustment to income tax and Social Contribution previous business year	(11.423)	(11.423)	
Tax credits not recognized	229	229	
Other	885	5	(1.206)
Income tax and Social Contribution	**(308.781)**	**(308.536)**	**(200.937)**

c) Transition Taxation Regime

Provisional Measure 449/2008, of December 3, 2008, changed to Law 11.941/09 instituted the Transition Taxation Regime (RTT), which aims to neutralize the impacts of the new accounting methods and criteria introduced by Law 11.638/07, in calculation of the taxable amounts for federal taxes.

Application of the RTT is optional for the year 2008 and 2009, and applies to corporate entities subject to Corporate Income Tax (IRPJ), in accordance with the two tax reporting methods: real profit or presumed profit. The taxpayer must choose an option whether to adopt the RTT in the Corporate Tax Return (DIPJ) for 2009. Starting in 2010, adoption of the RTT becomes obligatory, until the law that governs the tax effects of the new accounting methods and criteria comes into effect.

For companies that adopt the RTT, the changes introduced by Law 11638/07, as amended by MP 449/08, which change the criteria for recognition of revenues, costs and expenses computed in calculation of the net profit for the period, do not apply for calculating the real profit of the legal entity: the accounting methods and criteria in effect on December 31, 2007 are used for tax purposes.

Based on an initial assessment, the Company has reflected in its accounting statements the effects of the adoption of the RTT. Additionally the Company will have to make until November 30, 2009 the establishment of the Transitional Control Tax Accounting (FCONT) established by Normative Instruction 949/2009 by the Federal Reverve of Brazil.

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9) INVESTMENTS

	Consolidated		Holding Company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
In subsidiaries and jointly-controlled subsidiaries				
Hidrelétrica Cachoeirão S.A.			20,337	18,768
Guanhães Energia S.A.			9,608	9,608
Hidrelétrica Pipoca S.A			19,086	12,925
Cemig Baguari Energia S.A.			1	10
Madeira Energia S.A.			10	10
Baguari Energia S.A.			164,242	153,692
EBTE			24,306	16,355
In consortia	1,072,284	1,068,091	908,049	914,406
Other	1,733	6,446	1,733	6,446
	1,074,017	**1,074,537**	**1,147,372**	**1,132,220**

Investments in consortia

The Company participates in consortia for electricity generation concessions, for which companies with an independent legal existence have not been constituted to administer the object of the concession, the controls being maintained in the books of account of Cemig GT, of the specific portion equivalent to the investments made, as follows:

	Stake in the energy generated	Average annual depreciation rate, %	06/30/2009	03/31/2009
In service				
Porto Estrela Plant	33.33%	2.48	38,625	38,625
Igarapava Plant	14.50%	2.58	55,554	55,554
Funil Plant	49.00%	2.40	181,595	181,402
Queimado Plant	82.50%	2.45	193,599	193,599
Aimorés Plant	49.00%	2.50	549,538	543,684
Accumulated depreciation			(124,859)	(118,255)
Total in operation			**894,052**	**894,609**
In progress				
Queimado Plant	82.50%		13,125	13,125
Funil Plant	49.00%		872	819
Aimorés Plant	49.00%			5,853
Total under construction			**13,997**	**19,797**
Total of Consortia - Holding Company			**908,049**	**914,406**
Baguari plant under construction	34.00%		164,235	153,685