

NGL Energy Partners LP
Form S-3
June 29, 2016

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As filed with the Securities and Exchange Commission on June 29, 2016

Registration Statement No. 333-

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

FORM S-3

REGISTRATION STATEMENT
UNDER
THE SECURITIES ACT OF 1933

NGL ENERGY PARTNERS LP

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation or organization)

27-3427920

(IRS Employer
Identification No.)

**6120 South Yale Avenue
Suite 805
Tulsa, Oklahoma 74136
(918) 481-1119**

(Address, including zip code, and telephone number, including
area code, of Registrant's principal executive offices)

**H. Michael Krimbill
Chief Executive Officer
NGL Energy Partners LP
6120 South Yale Avenue
Suite 805
Tulsa, Oklahoma 74136
Telephone: (918) 481-1119
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(Name, address, including zip code, and telephone number, including area code, of agent for service)

**Copy to:
Bruce A. Toth
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35 West Wacker Drive
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Approximate date of commencement of proposed sale to the public: From time to time after the effective date of this Registration Statement.

If the only securities being registered on this form are being offered pursuant to dividend or interest reinvestment plans, please check the following box. ☐

If any of the securities being registered on this form are to be offered on a delayed or continuous basis pursuant to Rule 415 under the Securities Act of 1933, other than securities offered only in connection with dividend or interest reinvestment plans, check the following box. ☒

If this form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, please check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. ☐

If this form is a post-effective amendment filed pursuant to Rule 462(c) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. ☐

If this form is a registration statement pursuant to General Instruction I.D. or a post-effective amendment thereto that shall become effective upon filing with the Commission pursuant to Rule 462(e) under the Securities Act, check the following box. ☐

If this form is a post-effective amendment to a registration statement filed pursuant to General Instruction I.D. filed to register additional securities or additional classes of securities pursuant to Rule 413(b) under the Securities Act, check the following box. ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer ☒

Accelerated filer ☒

Non-accelerated filer ☐

Smaller reporting company ☐

(Do not check if
smaller reporting
company)

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Proposed Maximum Aggregate Offering Price(1)	Amount of Registration Fee(2)(3)
Common units representing limited partner interests	\$200,000,000	\$20,140
(1)	The amount of securities to be registered consists of up to \$300,000,000 of an indeterminate number or amount of common units of NGL Energy Partners LP, estimated solely for the purpose of calculating the registration fee in accordance with Rule 457(o) under the Securities Act of 1933, as amended, or the Securities Act.	
(2)	Calculated in accordance with Rule 457(o).	
(3)	Pursuant to Section 457(p) under the Securities Act, the Registrant hereby offsets the registration fee required in connection with this filing against the \$38,640 registration fee associated with unsold securities, which registration fee was previously paid by the Registrant in connection with the Registration Statement on Form S-3 (Registration No. 333-198276) (the "Prior Registration Statement"), initially filed with the SEC on August 20, 2014. Pursuant to Rule 457(p) under the Securities Act, the \$20,140 registration fee currently due in connection with this filing is offset in full against the \$38,640 registration fee for such unsold securities under the Prior Registration Statement.	

The Registrant hereby amends this Registration Statement on such date or dates as may be necessary to delay its effective date until the Registrant shall file a further amendment that specifically states that this Registration Statement shall thereafter become effective in accordance with Section 8(a) of the Securities Act of 1933 or until the Registration Statement shall become effective on such date as the Securities and Exchange Commission, acting pursuant to said Section 8(a), may determine.

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The information in this prospectus is not complete and may be changed. We may not sell these securities until the Registration Statement filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities and it is not soliciting an offer to buy these securities in any state or jurisdiction where the offer or sale is not permitted.

Subject to Completion, dated June 29, 2016

PROSPECTUS

NGL Energy Partners LP

Common Units Representing Limited Partner Interests

We may from time to time, in one or more offerings, offer and sell common units representing limited partner interests in us ("common units"). The aggregate offering price of the common units sold by us under this prospectus will not exceed \$200,000,000.

We may offer and sell these common units to or through one or more underwriters, dealers and agents, or directly to purchasers, on a continuous or delayed basis and in amounts, at prices and on terms to be determined by market conditions and other factors at the time of each offering. This prospectus describes only the general terms of these common units and the general manner in which we will offer the common units. The specific terms of any common units we offer will be included in a supplement to this prospectus. The applicable prospectus supplement will describe the specific manner in which we will offer the common units, and also may add, update or change information contained in this prospectus.

You should carefully read this prospectus and the applicable prospectus supplement and the documents incorporated by reference herein and therein before you invest in our common units. This prospectus may not be used to consummate sales of our common units unless it is accompanied by a prospectus supplement.

Our common units are listed for trading on the New York Stock Exchange (the "NYSE"), under the symbol "NGL." The last reported sales price of our common units on the NYSE on June 28, 2016 was \$19.54 per common unit.

Investing in our common units involves risks. Limited partnerships are inherently different from corporations. You should carefully read and consider the risk factors described under "Risk Factors" on page 1 of this prospectus and contained in the applicable prospectus supplement and in our other filings with the Securities and Exchange Commission incorporated by reference herein and therein before you make an investment in our common units.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities, or determined if this prospectus or any prospectus supplement is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is , 2016.

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In making your investment decision, you should rely only on the information contained or incorporated by reference in this prospectus, any applicable prospectus supplement or any free writing prospectus relating to such offering. We have not authorized anyone else to provide you with any other information. If anyone provides you with additional, different or inconsistent information, you should not rely on it.

You should not assume that the information contained in this prospectus, any applicable prospectus supplement or any related free writing prospectus is accurate as of any date other than the date on the front cover of those documents. You should not assume that the information contained in the documents incorporated by reference in this prospectus, any applicable prospectus supplement or any related free writing prospectus is accurate as of any date other than the respective dates of those documents. Our business, financial condition, results of operations, cash flows and prospects may have changed since those dates.

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ABOUT THIS PROSPECTUS

This prospectus is part of a shelf registration statement that we have filed with the Securities and Exchange Commission (the "SEC"). By using a shelf registration statement, we may offer and sell our common units, from time to time, in one or more offerings, up to an aggregate offering price of \$200,000,000.

This prospectus provides you with a general description of the common units we may offer. It is not meant to be a complete description of the common units. Each time we offer and sell common units, we will provide a prospectus supplement that will contain specific information about the terms of that offering, including, but not limited to, the specific amounts, prices and terms of the common units offered. We and any underwriter, dealer or agent that we may from time to time retain may also provide other information relating to an offering, which we refer to as "other offering material." The prospectus supplement as well as the other offering material may also add, update or change information contained in this prospectus or in the documents we have incorporated by reference into this prospectus. You should read this prospectus, any applicable prospectus supplement, and any other offering material (including any free writing prospectus) prepared by or on behalf of us for a specific offering of common units, together with additional information described in the section entitled "Where You Can Find More Information" and any other offering material. Throughout this prospectus, where we indicate that information may be supplemented in an applicable prospectus supplement or supplements, that information may also be supplemented in other offering material. If there is any inconsistency between this prospectus and the information contained in a prospectus supplement, you should rely on the information in the prospectus supplement.

Unless otherwise indicated or the context otherwise requires, all references to "NGL," "Partnership," "we," "our," "ours" and "us" refer to NGL Energy Partners LP and its subsidiaries. When we refer to "you" in this section, we mean all purchasers of the common units being offered by this prospectus and any applicable prospectus supplement, whether they are the holders or only indirect owners of those common units.

ABOUT NGL ENERGY PARTNERS LP

We are a Delaware limited partnership formed in September 2010. As part of our formation, we acquired and combined the assets and operations of NGL Supply, Inc., primarily a wholesale propane and terminaling business founded in 1967, and Hicksgas Gifford, Inc. and Hicksgas, LLC, primarily a retail propane business founded in 1940. We completed our initial public offering in May 2011. Subsequent to our initial public offering, we significantly expanded our operations through business combination transactions. We and our subsidiaries own and operate a vertically integrated energy business with five primary segments: water solutions, crude oil logistics, NGL liquids, refined products / renewables and retail propane. Our principal executive offices are located at 6120 South Yale Avenue, Suite 805, Tulsa, Oklahoma 74136, and our telephone number is (918) 481-1119.

RISK FACTORS

Investing in the common units offered pursuant to this prospectus may involve a high degree of risk. You should carefully consider the risk factors described in Part I, Item 1A, "Risk Factors" in our most recent Annual Report on Form 10-K, and in our Quarterly Reports on Form 10-Q and Current Reports on Form 8-K filed from time to time with the SEC, which are incorporated by reference into this prospectus, as the same may be amended, supplemented or superseded from time to time by our filings under the Securities Exchange Act of 1934, as amended (the "Exchange Act"), as well as any risk factors set forth in any prospectus supplement that accompanies this prospectus. Before making any investment decision, you should carefully consider these risks as well as other information we include or incorporate by reference in this prospectus or in any applicable prospectus supplement. For more information, see the section entitled "Where You Can Find More Information" on page 57 of

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this prospectus. These risks could materially affect our business, results of operations or financial condition and affect the value of our common units. You could lose all or part of your investment.

FORWARD-LOOKING STATEMENTS

Certain statements and information included or incorporated by reference into this prospectus or any accompanying prospectus supplement may constitute "forward-looking statements." These statements may be identified by the use of forward-looking terminology such as "anticipate," "believe," "continue," "could," "estimate," "expect," "intend," "may," "might," "plan," "potential," "predict," "project," "forecast," "goal," "scheduled," "will," "should," or the negative thereof or other variations thereon or comparable terminology. All statements contained or incorporated in this prospectus or any accompanying prospectus supplement that address operating performance, events or developments that we expect or anticipate may occur in the future, including statements related to statements about our expectations, beliefs, plans, objectives, assumptions or future events or performance, are forward-looking statements. Although we and our general partner believe these forward-looking statements are reasonable, they are based upon a number of assumptions, any or all of which ultimately may prove to be inaccurate. These statements are also subject to numerous assumptions, uncertainties and risks that may cause future results to be materially different from the results projected, forecasted, estimated or budgeted. Important factors, risks and uncertainties that may cause actual results to differ from those expressed in our forward-looking statements include, but are not limited to:

prices of crude oil, natural gas liquids, refined products, ethanol, and biodiesel;

energy prices generally;

the general level of crude oil, natural gas, and natural gas liquids production;

the general level of demand for crude oil, natural gas liquids, refined products, ethanol, and biodiesel;

the availability of supply of crude oil, natural gas liquids, refined products, ethanol, and biodiesel;

the level of crude oil and natural gas drilling and production in producing areas where we have water treatment and disposal facilities;

the prices of propane and distillates relative to the prices of alternative and competing fuels;

the price of gasoline relative to the price of corn, which impacts the price of ethanol;

the ability to obtain adequate supplies of products if an interruption in supply or transportation occurs and the availability of capacity to transport products to market areas;

actions taken by foreign oil and gas producing nations;

the political and economic stability of foreign oil and gas producing nations;

the effect of weather conditions on supply and demand for crude oil, natural gas liquids, refined products, ethanol, and biodiesel;

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the effect of natural disasters, lightning strikes, or other significant weather events;

the availability of local, intrastate and interstate transportation infrastructure with respect to our truck, railcar, and barge transportation services;

the availability, price, and marketing of competing fuels;

the impact of energy conservation efforts on product demand;

energy efficiencies and technological trends;

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governmental regulation and taxation;

the impact of legislative and regulatory actions on hydraulic fracturing and on the treatment of flowback and produced water;

hazards or operating risks related to transporting and distributing petroleum products that may not be fully covered by insurance;

the maturity of the crude oil, natural gas liquids, and refined products industries and competition from other marketers;

loss of key personnel;

the ability to hire drivers;

the ability to renew contracts with key customers;

the ability to maintain or increase the margins we realize for our terminal, barging, trucking, water disposal, recycling, and discharge services;

the ability to renew leases for our leased equipment and storage facilities;

the nonpayment or nonperformance by our counterparties;

the availability and cost of capital and our ability to access certain capital sources;

a deterioration of the credit and capital markets;

the ability to successfully identify and consummate strategic acquisitions, and integrate acquired assets and businesses;

changes in the volume of hydrocarbons recovered during the wastewater treatment process;

changes in the financial condition and results of operations of entities in which we own noncontrolling equity interests;

changes in applicable laws and regulations, including tax, environmental, transportation and employment regulations, or new interpretations by regulatory agencies concerning such laws and regulations and the impact of such laws and regulations (now existing or in the future) on our business operations;

the costs and effects of legal and administrative proceedings;

any reduction or the elimination of the federal Renewable Fuel Standard;

changes in the jurisdictional characteristics of, or the applicable regulatory policies with respect to, our pipeline assets; and

other risks and uncertainties, including those described under "Risk Factors."

Given these risks and uncertainties, we caution you not to place undue reliance on these forward-looking statements. The forward-looking statements included in this prospectus are made only as of the date hereof. We do not undertake and specifically decline any obligation to update any of these statements or to publicly announce the results of any revisions to any of these statements to reflect future events or developments.

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USE OF PROCEEDS

Unless otherwise specified in the applicable prospectus supplement, the net proceeds we receive from the sale of the common units offered by this prospectus and the applicable prospectus supplement will be used for working capital and other general partnership purposes. We will have significant discretion in the use of any net proceeds. General partnership purposes may include, but are not limited to:

the repayment or refinancing of debt;

capital expenditures; or

the financing of possible acquisitions or business expansion.

The net proceeds from the sale of common units may be invested temporarily or applied to repay short-term debt until they are used for their stated purpose. When common units are offered, we will describe in the applicable prospectus supplement our intended use for the net proceeds received from the sale of such common units.

OUR CASH DISTRIBUTION POLICY

You should read the following discussion of our cash distribution policy in conjunction with the factors and assumptions included in this section. In addition, see "Forward-Looking Statements" and "Risk Factors" for information regarding statements that do not relate strictly to historical or current facts and certain risks inherent in our business.

We have summarized below selected provisions of our Third Amended and Restated Agreement of Limited Partnership (the "partnership agreement"). However, because this summary is not complete it is subject to and is qualified in its entirety by reference to our partnership agreement. We suggest that you read the complete text of our partnership agreement, which we have incorporated by reference as an exhibit to the registration statement of which this prospectus is a part.

Class A Preferred Unit Distributions

Our partnership agreement provides that holders of our 10.75% Class A Convertible Preferred Units (the "Class A Preferred Units") are entitled to receive a cumulative, quarterly cash distribution in arrears at an annual rate of 10.75% (or \$0.3234 per quarter) on each outstanding Class A Preferred Unit. Unless and until the distribution payable on each Class A Preferred Unit in respect of a given quarter, together with any previously accrued and unpaid distributions on the Class A Preferred Units, has been paid in full, we may not declare or pay any distributions on any Junior Securities (as defined in the partnership agreement), including any of the common units, or Parity Securities (as defined in the partnership agreement), other than distributions on Parity Securities that are declared and paid *pro rata* with distributions on the Class A Preferred Units, as described in the partnership agreement. For additional information concerning the Class A Preferred Units, see "Our Partnership Agreement."

Our Minimum Quarterly Distribution

Our partnership agreement provides for a minimum quarterly distribution of \$0.3375 per common unit per complete quarter, or \$1.35 per unit on an annualized basis. Quarterly distributions, if any, will be paid within 45 days after the end of each quarter. Based on the number of common units outstanding at March 31, 2016 (exclusive of unvested restricted units issued pursuant to employee and director compensation programs), if we made distributions equal to our minimum quarterly distribution of \$0.3375 per unit (\$1.35 annualized), total distributions on our common units would equal \$35.2 million per quarter (\$140.6 million per year). Our ability to make cash distributions equal to the

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minimum quarterly distribution will be subject to various factors, including those described under "Risk Factors."

Our general partner currently is entitled to 0.1% of all distributions that we make prior to our liquidation. In the future, our general partner's initial 0.1% general partner interest in these distributions may be reduced if we issue additional units and our general partner does not contribute a proportionate amount of capital to us to maintain its initial 0.1% general partner interest. Our general partner will also hold the incentive distribution rights, which entitle the holder to increasing percentages, up to a maximum of 48.0%, of the cash we distribute in excess of \$0.388125 per unit per quarter.

We do not have a legal obligation to pay distributions on our common units at our minimum quarterly distribution rate or at any other rate except as provided in our partnership agreement. Our partnership agreement requires that we distribute all of our available cash quarterly. Under our partnership agreement, available cash is generally defined to mean, for each quarter, cash generated from our business in excess of the amount of cash reserves established by our general partner to provide for the conduct of our business, to comply with applicable law, any of our debt instruments or other agreements or to provide for future distributions to our unitholders and our general partner for any one or more of the next four quarters. Our available cash may also include, if our general partner so determines, all or any portion of the cash on hand on the date of determination of available cash for the quarter resulting from working capital borrowings made after the end of the quarter.

If we do not pay the minimum quarterly distribution on our common units, our unitholders will not be entitled to receive such payments in the future.

Although our unitholders may pursue judicial action to enforce provisions of our partnership agreement, including those related to requirements to make cash distributions as described above, our partnership agreement provides that any determination made by our general partner in its capacity as our general partner must be made in good faith and that any such determination will not be subject to any other standard imposed by the Delaware Revised Uniform Limited Partnership Act (the "Delaware LP Act") or any other law, rule or regulation or at equity. Our partnership agreement provides that, in order for a determination by our general partner to be made in "good faith," our general partner must believe that the determination is in, or not opposed to, our best interest.

Our cash distribution policy, as expressed in our partnership agreement, may not be modified or repealed without amending our partnership agreement. However, the actual amount of our cash distributions for any quarter is subject to fluctuations based on the amount of cash we generate from our business and the amount of reserves our general partner establishes in accordance with our partnership agreement as described above.

We will pay our distributions on the 14th or 15th of each February, May, August and November to holders of record on or about the 1st of each such month. If the distribution date does not fall on a business day, we will make the distribution on the business day immediately preceding the indicated distribution date.

Distributions of Available Cash

General. Our partnership agreement requires that, within 45 days after the end of each quarter, we distribute all of our available cash to unitholders of record on the applicable record date.

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Definition of Available Cash. Available cash, for any quarter, consists of all cash on hand at the end of that quarter:

less, the amount of cash reserves established by our general partner at the date of determination of available cash for the quarter to:

provide for the proper conduct of our business;

comply with applicable law, any of our debt instruments or other agreements; and

provide funds for distributions to our unitholders and to our general partner for any one or more of the next four quarters (unless our general partner determines that the establishment of cash reserves for such purpose will prevent us from distributing the minimum quarterly distribution on all common units for the next four quarters);

plus, if our general partner so determines, all or a portion of cash on hand on the date of determination of available cash for the quarter.

The purpose and effect of the last bullet point above is to allow our general partner, if it so decides, to use cash on hand after the end of the quarter but on or before the date of determination of available cash for that quarter to pay distributions to unitholders.

Intent to Distribute the Minimum Quarterly Distribution. We intend to distribute to our common unitholders on a quarterly basis at least the minimum quarterly distribution of \$0.3375 per unit, or \$1.35 on an annualized basis, to the extent we have sufficient cash from our operations after payment of distributions on our Class A Preferred Units, establishment of cash reserves and payment of fees and expenses, including payments to our general partner and its affiliates. However, there is no guarantee that we will pay the minimum quarterly distribution or any amount on our common units in any quarter. Even if our cash distribution policy is not modified or revoked, the amount of distributions paid under our policy and the decision to make any distribution is determined by our general partner, taking into consideration the terms of our partnership agreement.

General Partner Interest and Incentive Distribution Rights. Our general partner currently is entitled to 0.1% of all quarterly distributions that we make prior to our liquidation. Our general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its current general partner interest. Our general partner's initial 0.1% interest in our distributions may be reduced if we issue additional limited partner interests in the future (other than the issuance of common units upon a reset of the incentive distribution rights) and our general partner does not contribute a proportionate amount of capital to us to maintain its 0.1% general partner interest.

Our general partner also currently holds incentive distribution rights, which represent a potentially material variable interest in our distributions. Incentive distribution rights entitle our general partner to receive increasing percentages, up to a maximum of 48.1%, of the cash we distribute from operating surplus (as defined below) in excess of \$0.388125 per unit per quarter. The maximum distribution of 48.1% includes distributions paid to our general partner on its 0.1% general partner interest and assumes that our general partner maintains its general partner interest at 0.1%. The maximum distribution of 48.1% does not include any distributions that our general partner may receive on common units that it owns. See "General Partner Interest and Incentive Distribution Rights" for additional information.

Operating Surplus and Capital Surplus

General. All cash distributed will be characterized as either being paid from "operating surplus" or "capital surplus." Our partnership agreement requires that we distribute available cash from operating surplus differently than available cash from capital surplus.

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Operating Surplus. Operating surplus for any period consists of:

\$20.0 million; *plus*

all of our cash receipts, excluding cash from interim capital transactions, which include the following:

borrowings, refinancing or refundings (including sales of debt securities) that are not working capital borrowings;

sales of equity interests;

sales or other dispositions of assets outside the ordinary course of business; and

capital contributions received;

provided that cash receipts from the termination of commodity hedges or interest rate hedges prior to their specified termination date shall be included in operating surplus in equal quarterly installments over the remaining scheduled life of such commodity hedge or interest rate hedge; *plus*

working capital borrowings made after the end of the period but on or before the date of determination of operating surplus for the period; *plus*

cash distributions paid on equity issued (including incremental distributions on incentive distribution rights), other than equity issued in our initial public offering, to finance all or a portion of the construction, acquisition or improvement of a capital improvement or replacement of a capital asset (such as equipment or facilities) and paid in respect of the period beginning on the date that we enter into a binding obligation to commence the construction, acquisition or improvement of a capital improvement or replacement of a capital asset and ending on the earlier to occur of the date the capital improvement or replacement capital asset commences commercial service and the date that it is abandoned or disposed of; *plus*

cash distributions paid on equity issued (including incremental distributions on incentive distribution rights) to pay the construction period interest on debt incurred, or to pay construction period distributions on equity issued, to finance the capital improvements or capital assets referred to above; *less*

all of our operating expenditures (as defined below); *less*

the amount of cash reserves established by our general partner to provide funds for future operating expenditures; *less*

all working capital borrowings not repaid within twelve months after having been incurred or repaid within such twelve-month period with the proceeds from additional working capital borrowings; *less*

any loss realized in disposition of an investment capital expenditure.

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Under our partnership agreement, working capital borrowings are borrowings that are made under a credit facility, commercial paper facility or similar financing arrangement, and in all cases are used solely for working capital purposes or to pay distributions to partners and with the intent of the borrower to repay such borrowings within twelve months from sources other than additional working capital borrowings.

As described above, operating surplus does not reflect actual cash on hand that is available for distribution to our unitholders and is not limited to cash generated by our operations. In addition, the effect of including, as described above, certain cash distributions on equity interests in operating surplus will be to increase operating surplus by the amount of any such cash distributions and to permit the

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distribution as operating surplus of additional amounts of cash that we receive from non-operating sources.

The proceeds of working capital borrowings increase operating surplus and repayments of working capital borrowings are generally operating expenditures, as described below, and thus reduce operating surplus when made. However, if a working capital borrowing is not repaid during the twelve-month period following the borrowing, it will be deemed repaid at the end of such period, thus decreasing operating surplus at such time. When such working capital borrowing is in fact repaid, it will be excluded from operating expenditures because operating surplus will have been previously reduced by the deemed repayment.

We define operating expenditures as all of our cash expenditures, including, but not limited to, taxes, reimbursement of expenses to our general partner and its affiliates, payments made in the ordinary course of business under interest rate hedge agreements or commodity hedge contracts (provided that (i) with respect to amounts paid in connection with the initial purchase of an interest rate hedge contract or a commodity hedge contract, such amounts will be amortized over the life of the applicable interest rate hedge contract or commodity hedge contract and (ii) payments made in connection with the termination of any interest rate hedge contract or commodity hedge contract prior to the expiration of its stipulated settlement or termination date will be included in operating expenditures in equal quarterly installments over the remaining scheduled life of such interest rate hedge contract or commodity hedge contract), officer and other employee compensation, repayment of working capital borrowings, debt service payments and maintenance capital expenditures (as discussed in further detail below), provided that operating expenditures will not include:

repayment of working capital borrowings deducted from operating surplus pursuant to the next to the last bullet point of the definition of operating surplus above when such repayment actually occurs;

payments (including prepayments and prepayment penalties) of principal of and premium on indebtedness, other than working capital borrowings;

expansion capital expenditures;

investment capital expenditures;

payment of transaction expenses (including taxes) relating to interim capital transactions;

distributions to our partners (including distributions in respect of our incentive distribution rights); or

repurchases of partnership interests except to fund obligations under employee benefit plans.

Capital Surplus. We define capital surplus as any distribution of available cash in excess of our cumulative operating surplus. A distribution from capital surplus would potentially be generated by a distribution of cash from:

borrowings other than working capital borrowings;

issuances of our equity and debt securities; and

sales or other dispositions of assets for cash, other than inventory, accounts receivable and other assets sold in the ordinary course of business or as part of normal retirement or replacement of assets.

Characterization of Cash Distributions. Our partnership agreement requires that we treat all available cash distributed as coming from operating surplus until the sum of all available cash distributed since the completion of our initial public offering equals the operating surplus from the completion of our initial public offering through the end of the quarter immediately preceding that

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distribution. Our partnership agreement requires that we treat any amount distributed in excess of operating surplus, regardless of its source, as capital surplus. We do not anticipate that we will make any distributions from capital surplus.

Capital Expenditures

Maintenance capital expenditures are cash expenditures (including expenditures for the addition or improvement to, or the replacement of, our capital assets or for the acquisition of existing, or the construction or development of new, capital assets) made to maintain, including over the long term, our operating capacity or operating income. Our partnership agreement provides that maintenance capital expenditures will also include interest (and related fees) on debt incurred and distributions on equity issued (including incremental distributions on incentive distribution rights) to finance all or any portion of the construction or development of a replacement asset that is paid in respect of the period that begins when we enter into a binding obligation to commence constructing or developing a replacement asset and ending on the earlier to occur of the date that any such replacement asset commences commercial service and the date that it is abandoned or disposed of.

Expansion capital expenditures are cash expenditures incurred for acquisitions or capital improvements and do not include maintenance capital expenditures or investment capital expenditures. Expansion capital expenditures are those capital expenditures that we expect will increase our operating capacity or operating income over the long term. Our partnership agreement provides that expansion capital expenditures will also include interest payments (and related fees) on debt incurred and distributions on equity issued (including incremental incentive distribution rights in respect of newly issued equity) to finance all or any portion of the construction of a capital improvement in respect of the period that commences when we enter into a binding obligation to commence construction of the capital improvement and ending on the earlier to occur of the date any such capital improvement commences commercial service and the date that it is abandoned or disposed of.

Investment capital expenditures are those capital expenditures that are neither maintenance capital expenditures nor expansion capital expenditures. Investment capital expenditures largely will consist of capital expenditures made for investment purposes. Examples of investment capital expenditures include traditional capital expenditures for investment purposes, such as purchases of securities, as well as other capital expenditures that might be made in lieu of such traditional investment capital expenditures, such as the acquisition of a capital asset for investment purposes or development of facilities that are in excess of the maintenance of our existing operating capacity or operating income, but which are not expected to expand, for more than the short term, our operating capacity or operating income.

Neither investment capital expenditures nor expansion capital expenditures will be included in operating expenditures, and thus will not reduce operating surplus. Because expansion capital expenditures include interest payments (and related fees) on debt incurred to finance all or a portion of the construction, replacement or improvement of a capital asset in respect of the period that begins when we enter into a binding obligation to commence construction of the capital asset and ending on the earlier to occur of the date the capital asset commences commercial service or the date that it is abandoned or disposed of, such interest payments are also not subtracted from operating surplus. Losses on disposition of an investment capital expenditure will reduce operating surplus when realized and cash receipts from an investment capital expenditure will be treated as a cash receipt for purposes of calculating operating surplus only to the extent the cash receipt is a return on principal.

Capital expenditures that are made in part for maintenance capital purposes, investment capital purposes and/or expansion capital purposes will be allocated as maintenance capital expenditures, investment capital expenditures or expansion capital expenditure by our general partner.

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Distributions of Available Cash From Operating Surplus

Our partnership agreement requires that we make distributions of available cash from operating surplus in the following manner, after payment of distributions on our Class A Preferred Units:

first, 99.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 0.1% to our general partner, until we distribute for each outstanding unit an amount equal to the minimum quarterly distribution for that quarter; and

thereafter, in the manner described in " General Partner Interest and Incentive Distribution Rights" below.

The preceding discussion assumes that our general partner maintains its 0.1% general partner interest and that we do not issue additional classes of equity interests.

General Partner Interest and Incentive Distribution Rights

Our partnership agreement provides that our general partner was initially entitled to 0.1% of all distributions that we make prior to our liquidation. Our general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its 0.1% general partner interest if we issue additional units. Our general partner's 0.1% general partner interest, and the percentage of our cash distributions to which it is entitled from its general partner interest, will be proportionately reduced if we issue additional units in the future (other than the issuance of common units upon a reset of the incentive distribution rights) and our general partner does not contribute a proportionate amount of capital to us in order to maintain its 0.1% general partner interest. Our partnership agreement does not require that the general partner fund its capital contribution with cash and our general partner may fund its capital contribution by the contribution to us of common units or other property.

Incentive distribution rights represent a potentially material variable interest in our distributions. The holder of the incentive distribution rights has the right to receive an increasing percentage (13.0%, 23.0% and 48.0%) of quarterly distributions of available cash from operating surplus after the minimum quarterly distribution and the target distribution levels have been achieved. Our general partner currently holds the incentive distribution rights, but may transfer these rights separately from its general partner interest, subject to restrictions in our partnership agreement that apply prior to the first day of the first quarter beginning after May 17, 2021 (the tenth anniversary of the closing date of our initial public offering) unless the consent of a majority of our outstanding common units (excluding common units held by our general partner or its affiliates) is obtained first.

The following discussion assumes that our general partner maintains its 0.1% general partner interest and that our general partner continues to own all of the incentive distribution rights.

If for any quarter we have distributed available cash from operating surplus to the common unitholders in an amount equal to the minimum quarterly distribution, then our partnership agreement requires that we distribute any additional available cash from operating surplus for that quarter among the unitholders and the general partner in the following manner:

first, 99.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 0.1% to our general partner, until each unitholder receives a total of \$0.388125 per unit for that quarter (the "first target distribution");

second, 86.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 13.1% to our general partner, until each unitholder receives a total of \$0.421875 per unit for that quarter (the "second target distribution");

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third, 76.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 23.1% to our general partner, until each unitholder receives a total of \$0.50625 per unit for that quarter (the "third target distribution"); and

thereafter, 51.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 48.1% to our general partner.

Percentage Allocations of Available Cash From Operating Surplus

The following table illustrates the percentage allocations of available cash from operating surplus between the unitholders (other than holders of Class A Preferred Units) and our general partner based on the specified target distribution levels. The amounts set forth under "Marginal Percentage Interest in Distributions" are the percentage interests of our general partner and the unitholders (other than holders of Class A Preferred Units) in any available cash from operating surplus we distribute, after payment of distributions on our Class A Preferred Units, up to and including the corresponding amount in the column "Total Quarterly Distribution per Unit." The percentage interests shown for the minimum quarterly distribution are also applicable to quarterly distribution amounts that are less than the minimum quarterly distribution. The percentage interests set forth below for our general partner include its 0.1% general partner interest, assume our general partner has contributed any additional capital necessary to maintain its 0.1% general partner interest and has not transferred its incentive distribution rights.

					Marginal Percentage Interest in Distributions	
Total Quarterly Distribution per Unit					Unitholders	General Partner
Minimum quarterly distribution				\$ 0.3375	99.9%	0.1%
First target distribution	above	\$ 0.3375	up to	\$ 0.388125	99.9%	0.1%
Second target distribution	above	\$ 0.388125	up to	\$ 0.421875	86.9%	13.1%
Third target distribution	above	\$ 0.421875	up to	\$ 0.50625	76.9%	23.1%
Thereafter	above	\$ 0.50625			51.9%	48.1%

General Partner's Right to Reset Incentive Distribution Levels

Our general partner, as the initial holder of our incentive distribution rights, has the right under our partnership agreement to elect to relinquish the right to receive incentive distribution payments based on the initial target distribution levels and to reset, at higher levels, the minimum quarterly distribution amount and target distribution levels upon which the incentive distribution payments to our general partner would be set. If our general partner transfers all or a portion of our incentive distribution rights in the future, then the holder or holders of a majority of our incentive distribution rights will be entitled to exercise this right. The following discussion assumes that our general partner holds all of the incentive distribution rights at the time that a reset election is made. Our general partner's right to reset the minimum quarterly distribution amount and the target distribution levels upon which the incentive distributions payable to our general partner are based may be exercised, without approval of our unitholders or our conflicts committee, at any time when we have made cash distributions to the holders of the incentive distribution rights at the highest level of incentive distribution for each of the prior four consecutive fiscal quarters. The reset minimum quarterly distribution amount and target distribution levels will be higher than the minimum quarterly distribution amount and the target distribution levels prior to the reset such there will be no incentive distributions paid under the reset target distribution levels until cash distributions per unit following this event increase as described below. We anticipate that our general partner would exercise this reset right in order to facilitate acquisitions or internal growth projects that would otherwise not be

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sufficiently accretive to cash distributions per common unit, taking into account the existing levels of incentive distribution payments being made to our general partner.

In connection with the resetting of the minimum quarterly distribution amount and the target distribution levels and the corresponding relinquishment by our general partner of incentive distribution payments based on the target distribution levels prior to the reset, our general partner will be entitled to receive a number of newly issued common units based on a predetermined formula described below that takes into account the "cash parity" value of the average cash distributions related to the incentive distribution rights received by our general partner for the two quarters prior to the reset event as compared to the average cash distributions per common unit during this period. Our general partner's general partner interest in us (currently 0.1%) will be maintained at the percentage interest immediately prior to the reset election.

The number of common units that our general partner would be entitled to receive from us in connection with a resetting of the minimum quarterly distribution amount and the target distribution levels then in effect would be equal to the quotient determined by dividing (x) the average aggregate amount of cash distributions received by our general partner in respect of its incentive distribution rights during the two consecutive fiscal quarters ended immediately prior to the date of such reset election by (y) the average of the amount of cash distributed per common unit during each of these two quarters.

Following a reset election, the minimum quarterly distribution amount will be reset to an amount equal to the average cash distribution amount per unit for the two fiscal quarters immediately preceding the reset election (which amount we refer to as the "reset minimum quarterly distribution") and the target distribution levels will be reset to be correspondingly higher such that we would thereafter distribute all of our available cash from operating surplus for each quarter, after payment of distributions on our Class A Preferred Units, as follows:

first, 99.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 0.1% to our general partner, until each unitholder receives an amount per unit equal to 115.0% of the reset minimum quarterly distribution for that quarter;

second, 86.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 13.1% to our general partner, until each unitholder receives an amount per unit equal to 125.0% of the reset minimum quarterly distribution for the quarter;

third, 76.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 23.1% to our general partner, until each unitholder receives an amount per unit equal to 150.0% of the reset minimum quarterly distribution for the quarter; and

thereafter, 51.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 48.1% to our general partner.

Our general partner will be entitled to cause the minimum quarterly distribution amount and the target distribution levels to be reset on more than one occasion, provided that it may not make a reset election except at a time when it has received incentive distributions for the prior four consecutive fiscal quarters based on the highest level of incentive distributions that it is entitled to receive under our partnership agreement.

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Distributions From Capital Surplus

How Distributions from Capital Surplus Will Be Made. Our partnership agreement requires that we make distributions of available cash from capital surplus, if any, in the following manner, after payment of distributions on our Class A Preferred Units:

first, 99.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 0.1% to our general partner, until we distribute for each common unit that was issued in our initial public offering, an amount of available cash from capital surplus equal to the initial public offering price in our initial public offering; and

thereafter, as if they were from operating surplus.

The preceding paragraph assumes that our general partner maintains its 0.1% general partner interest and that we do not issue additional classes of equity interests.

Effect of a Distribution from Capital Surplus. Our partnership agreement treats a distribution of capital surplus as the repayment of the initial unit price from our initial public offering, which is a return of capital. The initial public offering price less any distributions of capital surplus per unit is referred to as the "unrecovered initial unit price." Each time a distribution of capital surplus is made, the minimum quarterly distribution and the target distribution levels will be reduced in the same proportion as the corresponding reduction in the unrecovered initial unit price. Because distributions of capital surplus will reduce the minimum quarterly distribution and target distribution levels after any of these distributions are made, it may be easier for our general partner to receive incentive distributions. However, any distribution of capital surplus before the unrecovered initial unit price is reduced to zero cannot be applied to the payment of the minimum quarterly distribution.

Once we distribute capital surplus on a common unit issued in our initial public offering in an amount equal to the initial unit price, we will reduce the minimum quarterly distribution and the target distribution levels to zero. We will then make all future distributions from operating surplus, after payment of distributions on our Class A Preferred Units, with 51.9% being paid to the unitholders (other than holders of Class A Preferred Units), pro rata, and 48.1% to our general partner. The percentage interests shown for our general partner include its 0.1% general partner interest and assume our general partner has not transferred the incentive distribution rights.

Adjustment to the Minimum Quarterly Distribution and Target Distribution Levels

In addition to adjusting the minimum quarterly distribution and target distribution levels to reflect a distribution of capital surplus, if we combine our units into fewer units or subdivide our units into a greater number of units, our partnership agreement specifies that the following items will be proportionately adjusted:

the minimum quarterly distribution;

the target distribution levels; and

the unrecovered initial unit price as described below.

For example, if a two-for-one split of the units should occur, the minimum quarterly distribution, the target distribution levels and the unrecovered initial unit price would each be reduced to 50.0% of its initial level. Our partnership agreement provides that we do not make any adjustment by reason of the issuance of additional units for cash or property.

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In addition, if as a result of a change in law or interpretation thereof, we or any of our subsidiaries is treated as an association taxable as a corporation or is otherwise subject to additional taxation as an entity for U.S. federal, state, local or non-U.S. income or withholding tax purposes, our general partner may, in its sole discretion, reduce the minimum quarterly distribution and the target distribution levels for each quarter by multiplying the minimum quarterly distribution and each target distribution level by a fraction, the numerator of which is available cash for that quarter (after deducting our general partner's estimate of our additional aggregate liability for the quarter for such income and withholdings taxes payable by reason of such change in law or interpretation thereof) and the denominator of which is the sum of (i) available cash for that quarter, plus (ii) our general partner's estimate of our additional aggregate liability for the quarter for such income and withholding taxes payable by reason of such change in law or interpretation thereof. To the extent that the actual tax liability differs from the estimated tax liability for any quarter, the difference will be accounted for in distributions with respect to subsequent quarters.

Distributions of Cash Upon Liquidation

General. If we dissolve in accordance with our partnership agreement, we will sell or otherwise dispose of our assets in a process called liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. We will distribute any remaining proceeds to the unitholders and our general partner, in accordance with capital account balances, including any capital account balance attributable to the Class A Preferred Unit liquidation preference, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation. For additional information concerning the Class A Preferred Unit liquidation preference, see "Description of Common Units Class A Preferred Units and Warrants Class A Preferred Units."

Manner of Adjustments for Gain. The manner of the adjustment for gain is set forth in our partnership agreement. Upon our liquidation, we will allocate any gain to our partners in the following manner:

first, to our general partner to the extent of any negative balance in its capital account;

second, 99.9% to the common unitholders, pro rata, and 0.1% to our general partner, until the capital account for each common unit is equal to the sum of:

the unrecovered initial unit price; and

the amount of the minimum quarterly distribution for the quarter during which our liquidation occurs;

third, 99.9% to all unitholders (other than holders of Class A Preferred Units), pro rata, and 0.1% to our general partner, until we allocate under this paragraph an amount per unit equal to:

the sum of the excess of the first target distribution per unit over the minimum quarterly distribution per unit for each quarter of our existence; *less*

the cumulative amount per unit of any distributions of available cash font-size:10pt; font-family:Times New Roman">(a) See items 11 and 13 of the cover pages to this Schedule 13D for the aggregate number of shares of Common Shares and percentage of Common Shares beneficially owned by each of the Reporting Persons.

(b) See items 7 through 10 of the cover pages to this Schedule 13D for the number of shares of Common Shares beneficially owned by each of the Reporting Persons as to which there is sole power to vote or to direct the vote, shared power to vote or to direct the vote and sole or shared power to dispose or to direct the disposition.

(c) Schedule A hereto sets forth certain information with respect to transactions by the Reporting Persons in the Issuer's Common Shares during the past 60 days.

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(d) Except as set forth in this Schedule 13D, to the knowledge of the Reporting Persons, no person has the right to receive or the power to direct the receipt of dividends from, or the proceeds from the sale of, securities covered by this Schedule 13D.

Item 7. Material to be Filed as Exhibits

10.1 Joint Filing Agreement, between Deep Water Holdings, LLC, the Dennis Washington Trust, Mr. Dennis R. Washington, the Kyle Roy Washington 2014 Trust, the Kyle Roy Washington 2005 Trust, the Kevin Lee Washington 2014 Trust, Copper Lion, Inc., and Mr. Kyle R. Washington dated February 22, 2016 and included as Exhibit 10.4 to Amendment No. 21 to this Schedule 13D.

SIGNATURES

After reasonable inquiry and to the best of the undersigned's knowledge and belief, the undersigned certifies that the information set forth in this statement is true, complete and correct.

Dated: August 9, 2017

DEEP WATER HOLDINGS, LLC (1)

/s/ Lawrence R. Simkins

Lawrence R. Simkins, Manager

Dated: August 9, 2017

THE ROY DENNIS WASHINGTON
REVOCABLE LIVING TRUST CREATED
UNDER AGREEMENT DATED NOVEMBER
16, 1987, INCLUDING ALL SUBSEQUENT
AMENDMENTS, MODIFICATION AND
RESTATEMENTS (1)

/s/ Dennis R. Washington

Dennis R. Washington, Trustee

Dated: August 9, 2017

DENNIS R. WASHINGTON (1)

/s/ Dennis R. Washington

Dennis R. Washington

Dated: August 9, 2017

THE KYLE ROY WASHINGTON 2014 TRUST
(1)

/s/ Christopher Hawks

Christopher Hawks, President, Copper
Lion, Inc., Trustee

Dated: August 9, 2017

KYLE ROY WASHINGTON 2005
IRREVOCABLE TRUST CREATED UNDER
AGREEMENT DATED JULY 15, 2005,
INCLUDING ALL SUBSEQUENT
AMENDMENTS, MODIFICATIONS AND
RESTATEMENTS (1)

/s/ Christopher Hawks

Christopher Hawks, President, Copper
Lion, Inc., Trustee

Dated: August 9, 2017

THE KEVIN LEE WASHINGTON 2014 TRUST
(1)

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/s/ Christopher Hawks

Christopher Hawks, President, Copper
Lion, Inc., Trustee

Dated: August 9, 2017

COPPER LION, INC. (1)

/s/ Christopher Hawks

Christopher Hawks, President, Copper
Lion, Inc.

Dated: August 9, 2017

KYLE R. WASHINGTON (1)

/s/ Kyle R. Washington
Kyle R. Washington

- (1) This amendment is being filed jointly by Deep Water Holdings, LLC, the Dennis Washington Trust, Mr. Dennis R. Washington, the Kyle Roy Washington 2014 Trust, the Kyle Roy Washington 2005 Trust, the Kevin Lee Washington 2014 Trust, Copper Lion, Inc., and Mr. Kyle R. Washington pursuant to the Joint Filing Agreement dated February 22, 2016 and included as Exhibit 10.4 to Amendment No. 21 to this Schedule 13D.