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FIRSTENERGY CORP  
Form POS AMC  
December 23, 2002

(As filed with the Securities and Exchange Commission on December 23, 2002)

File No. 70-9793

SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

POS AMC

Amendment No. 6  
(Post-Effective Amendment No. 3)

to  
FORM U-1  
APPLICATION/DECLARATION  
UNDER

THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

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FirstEnergy Corp.  
OHIO EDISON COMPANY  
THE TOLEDO EDISON COMPANY  
FIRSTENERGY FACILITIES SERVICES GROUP, LLC

76 South Main Street  
Akron, Ohio 44308

(Names of companies filing this statement and addresses of principal  
executive offices)

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FirstEnergy corp.

(Name of top registered holding company parent of applicants)

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Leila L. Vespoli,  
Senior Vice President and General Counsel  
Counsel  
FirstEnergy Corp.  
76 South Main Street  
Akron, Ohio 44308

Douglas E. Davidson, Esq.  
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New York, New York 10019

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(Names and addresses of agents for service)

ITEM 1. DESCRIPTION OF PROPOSED TRANSACTIONS.  
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By Order dated October 29, 2001 in this proceeding (Holding Co. Act Release No. 27459) (the "Merger Order"), as supplemented by a supplemental order dated November 8, 2001 (Holding Company Act Release No. 27483), the Commission authorized the merger between FirstEnergy Corp. ("FirstEnergy"), an Ohio corporation, and GPU, Inc. ("GPU"), a Pennsylvania corporation. The merger (the "Merger") became effective on November 7, 2001, with FirstEnergy as the surviving entity, and FirstEnergy registered under the Act as a holding company on the same day. As a result of the merger, FirstEnergy directly or indirectly

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owns all of the outstanding common stock of ten electric utility subsidiaries, Ohio Edison Company ("Ohio Edison"), The Cleveland Electric Illuminating Company ("Cleveland Electric"), The Toledo Edison Company ("Toledo Edison"), American Transmission Systems, Incorporated ("ATSI"), Jersey Central Power & Light Company ("JCP&L"), Pennsylvania Electric Company ("Penelec"), Metropolitan Edison Company ("Met-Ed"), Pennsylvania Power Company ("Penn Power"), York Haven Power Company, and Waverly Electric Power & Light Company, which together provide service to approximately 4,300,000 retail and wholesale electric customers in a 37,200 square-mile area in Ohio, New Jersey and Pennsylvania; and one gas utility subsidiary, Northeast Ohio Natural Gas Corp. ("NONGC"), which provides gas distribution and transportation service to approximately 5,000 customers in central and northeast Ohio (these subsidiaries are collectively referred to as the "Utility Subsidiaries"). FirstEnergy's electric and gas utility subsidiaries are referred to herein collectively as the "Utility Subsidiaries." Ohio Edison, Cleveland Electric, Toledo Edison, Penn Power, ATSI and NONGC are referred to herein collectively as the "FE Pre-Merger Utility Subsidiaries."<sup>1</sup>

The Merger Order also authorized certain FirstEnergy associate companies to provide services to the FE Pre-Merger Utility Subsidiaries at prices not restricted to cost. Specifically, FirstEnergy Facilities Services Group, LLC ("FE Facilities") was authorized to provide maintenance and repair services to FirstEnergy, Ohio Edison and Toledo Edison. These arrangements, as well as extensions, additions and replacements of these arrangements in the ordinary course of business (the "At Market Service Arrangements") have been authorized to remain in place for a period ending not later than December 31, 2002. The Merger Order authorized the exemption or waiver for these At Market Services under Section 13 of the Act from the cost standards of Rules 90 and 91 thereunder, as applicable.

FE Facilities now requests that the Commission issue a supplemental order extending the interim exemption granted under the Merger Order from December 31, 2002 until June 30, 2003. FE Facilities requests this extension because it needs additional time to implement internal cost accounting systems. FirstEnergy and its subsidiaries are currently establishing a cost accounting structure and supporting computer systems for FirstEnergy Service Company ("Service Company"), which will function as the service company for the

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1 FirstEnergy also directly or indirectly holds investments in numerous non-utility subsidiaries that are engaged in a variety of energy-related, exempt, or otherwise functionally related non-utility businesses. Reference is made to Appendix A to the Merger Order for a description of these non-utility subsidiaries.

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FirstEnergy system. FirstEnergy expects that the Service Company cost accounting arrangement and the supporting computer system will be fully functional by April 1, 2003. FE Facilities anticipates that cost accounting systems for the current At Market Service Arrangements will be established by June 30, 2003, and thus make this extension request to provide for additional time.

In addition, FE Facilities may seek a permanent exemption from Section 13(b) of the Act and the at cost rules thereunder for the At Market Service Arrangements. FirstEnergy has been following the proceedings in the pending Exelon Corp. ("Exelon") docket, file number 70-9645, in which certain non-utility subsidiaries of Exelon are seeking a permanent Section 13(b) exemption based on facts and circumstances similar to those of the At Market Service Arrangements. If the Commission grants a permanent exemption to those

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subsidiaries of Exelon, FE Facilities may seek to rely on that precedent in seeking a permanent exemption for the At Market Service Arrangements in this docket.

### ITEM 2. FEES, COMMISSIONS AND EXPENSES.

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FirstEnergy estimates that the additional fees, commissions and expenses incurred or to be incurred in connection with the proposed transaction will not exceed \$2,500.

### ITEM 3. APPLICABLE STATUTORY PROVISIONS.

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Applicants believe that Section 13(b) of the Act and Rules 87, 90 and 91 thereunder may be applicable to the authorizations requester herein.

The authorization requested herein is also subject to the requirements of Rule 54. Rule 54 provides that in determining whether to approve an application by a registered holding company which does not relate to any exempt wholesale generator ("EWG") or "foreign utility company" ("FUCO"), the Commission shall not consider the effect of the capitalization or earnings of any subsidiary which is an EWG or a FUCO upon the registered holding company if paragraphs (a), (b) and (c) of Rule 53 are satisfied.

FirstEnergy currently meets all of the conditions of Rule 53(a), except for clause (1). In the Merger Order, the Commission, among other things, authorized FirstEnergy to invest in EWGs and FUCOs so that FirstEnergy's "aggregate investment," as defined in Rule 53(a)(1), in EWGs and FUCOs does not exceed \$5 billion, which \$5 billion amount is greater than the amount which would be permitted by clause (1) of Rule 53(a) which, based on FirstEnergy's consolidated retained earning of \$1.85 billion as of September 30, 2002, would be \$926 million. The Merger Order also specifies that this \$5 billion amount may include amounts invested in EWGs and FUCOs by FirstEnergy and GPU at the time of the Merger Order ("Current Investments") and amounts relating to possible transfers to EWGs of certain generating facilities owned by certain of FirstEnergy's operating utilities ("GenCo Investments"). FirstEnergy has made the commitment that through June 30, 2003, its aggregate investment in EWGs and FUCOs other than the Current Investments and GenCo Investments ("Other Investments") will not exceed \$1.5 billion. The Commission has reserved jurisdiction over investments that exceed such amount.

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As of September 30, 2002, and on the same basis as set forth in the Merger Order, FirstEnergy's aggregate investment in EWGs and FUCOs was approximately \$1.27 billion,<sup>2</sup> an amount significantly below the \$5 billion amount authorized in the Merger Order. Additionally, as of September 30, 2002, consolidated retained earnings were \$1.85 billion. By way of comparison, FirstEnergy's consolidated retained earnings as of December 31, 2001 were \$1.52 billion.

In any event, even taking into account the capitalization of and earnings from EWGs and FUCOs in which FirstEnergy currently has an interest, there would be no basis for the Commission to withhold approval of the transactions proposed herein. With respect to capitalization, since the date of the Merger Order, there has been no material adverse impact on FirstEnergy's consolidated capitalization resulting from FirstEnergy's investments in EWGs and FUCOs. As of September 30, 2002, FirstEnergy's consolidated capitalization consisted of 34.8% common equity, 1.7% cumulative preferred stock, 1.8%

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subsidiary - obligated mandatorily redeemable preferred securities, 56.1% long-term debt and 5.6% notes payable. As of December 31, 2001, those ratios were as follows: 32.2% common equity, .7% cumulative preferred stock, 1.2% subsidiary-obligated mandatorily redeemable preferred securities, 60.1% long term debt and 3.8% notes payable. Additionally, the proposed transactions will not have any material impact on FirstEnergy's capitalization. Further, since the date of the Merger Order, and, after taking into account the effects of the Merger, there has been no material change in FirstEnergy's level of earnings from EWGs and FUCOs.

FirstEnergy's operating subsidiaries are financially sound companies as indicated by their investment grade ratings from the nationally recognized rating agencies for their senior unsecured debt. The following chart includes a breakdown of the senior, unsecured credit ratings for FirstEnergy's operating utility subsidiaries.

| Subsidiary         | Standard & Poors3 | Moody's4 | Fitch5 |
|--------------------|-------------------|----------|--------|
| Ohio Edison        | BBB-              | Baa2     | ---    |
| Cleveland Electric | BBB-              | Baa3     | ---    |
| Toledo Edison      | BBB-              | Baa3     | BB     |
| Penn Power         | BBB-              | Baa2     | ---    |
| JCP&L              | BBB               | ---      | ---    |
| Met-Ed             | BBB               | ---      | ---    |
| Penelec            | BBB               | A2       | BBB+   |

FirstEnergy satisfies all of the other conditions of paragraphs (a) and (b) of Rule 53. With respect to Rule 53(a)(2), FirstEnergy maintains books and records in conformity with, and otherwise adheres to, the requirements

2 This \$1.27 billion amount represents Current Investments only. As of September 30, 2002, FirstEnergy had no Genco Investments.

3 Standard & Poor's Rating Services

4 Moody's Investors Service, Inc.

5 Fitch, Inc.

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thereof. With respect to Rule 53(a)(3), no more than 2% of the employees of FirstEnergy's domestic public utility companies render services, at any one time, directly or indirectly, to EWGs or FUCOs in which FirstEnergy directly or indirectly holds an interest. With respect to Rule 53(a)(4), FirstEnergy will continue to provide a copy of each application and certificate relating to EWGs and FUCOs and relevant portions of its Form U5S to each regulator referred to therein, and will otherwise comply with the requirements thereof concerning the furnishing of information. With respect to Rule 53(b), none of the circumstances enumerated in subparagraphs (1), (2) and (3) thereunder have occurred. Finally, Rule 53(c) by its terms is inapplicable since the proposed transaction does not involve the issue or sale of a security to finance the acquisition of an EWG or FUCO.

#### ITEM 4. REGULATORY APPROVALS.

No state commission has jurisdiction with respect to any aspect of the requested authorization, and no Federal commission, other than your Commission, has jurisdiction with any aspect thereof.

#### ITEM 5. PROCEDURE.

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FirstEnergy requests that the Commission issue a supplemental order approving the proposed transaction at the earliest practicable date, but in any event not later than December 31, 2002. It is further requested that: (i) there not be a recommended decision by an Administrative Law Judge or other responsible officer of the Commission, (ii) the Division of Investment Management be permitted to assist in the preparation of the Commission's decision and (iii) there be no waiting period between the issuance of the Commission's order and the date on which it is to become effective.

ITEM 6. EXHIBITS AND FINANCIAL STATEMENTS.  
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(a) Exhibits:

(None)

(b) Financial Statements:

Omitted as not relevant to the proposed transaction.

ITEM 7. INFORMATION AS TO ENVIRONMENTAL EFFECTS.  
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(a) The authorization proposed herein does not involve a major Federal action significantly affecting the quality of the human environment.

(b) No federal agency has prepared or is preparing an environmental impact statement with respect to the authorization proposed herein.

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SIGNATURES  
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Pursuant to the requirements of the Public Utility Holding Company Act of 1935, as amended, the undersigned companies have duly caused this statement to be signed on their behalves by the undersigned thereunto duly authorized.

FirstEnergy Corp.  
Ohio Edison Company  
The Toledo Edison Company  
FirstEnergy Facilities Services Group, LLC

By: /s/ Harvey L. Wagner  
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Harvey L. Wagner  
Vice President and Controller

Date: December 23, 2002

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